

## 12M/Q4/2025 Preliminary Key Operational Indicators – 29 January 2026

This report provides the main preliminary operational indicators of Electrica Group for the fourth trimester of 2025. Electrica Group's preliminary consolidated financial results as at and for the 12 months period ended 31 December 2025 will be published on 26 February 2026. The information included in this report could change or differ significantly from the final data that will be included in the fourth trimester's report for 2025.

Preliminary key information for Electrica Group's main segments of activity is presented in the annex.

### **Disclaimer**

This report does not represent a recommendation/ offer/ invitation to contract or buy shares. This report contains information regarding preliminary key-operational indicators of Electrica Group's companies, so this forward-looking information is neither guarantees for future performance nor a forecast for the real data or otherwise, being risky or uncertain. The real results could differ significantly from the data in this report.

Therefore, Electrica undertakes no responsibility/liability for any damage that may occur from using this forward-looking information. The data in this report are selective and may require updates, revisions and changes in certain circumstances. Electrica assumes no obligation or commitment to publish any update, revision or modification of any information contained in this report, unless required by the applicable law.

### **Contact details:**

Electrica Investor Relations

E-mail: [ir@electrica.ro](mailto:ir@electrica.ro)

### **CEO**

**Alexandru-Aurelian Chirita**

## Quarterly values

Distribution segment		Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
GWh Volumes of electricity distributed		4,570.9	4,513.2	4,334.0	4,613.4	4,580.9	4,501.5	4,286.0	4,398.9	4,505.9	4,269.7	4,014.6	4,261.6
GWh High voltage		628.5	624.6	657.9	587.8	618.5	605.9	636.4	582.9	589.1	574.6	566.5	576.3
GWh Medium voltage		1,693.9	1,818.4	1,657.0	1,657.2	1,658.7	1,751.4	1,677.0	1,648.6	1,635.5	1,708.6	1,611.3	1,620.9
GWh Low voltage		2,248.5	2,070.1	2,019.2	2,368.4	2,303.7	2,144.2	1,972.6	2,167.4	2,281.3	1,986.5	1,836.8	2,064.4
GWh Electricity needed to cover network losses (NL)		533.3	272.7	368.5	562.1	574.2	287.1	353.6	635.3	440.4	322.7	470.0	654.5
RON mn Assets' commissioning (CAPEX PIF)		472.3	134.5	149.6	85.7	477.5	131.4	128.9	70.3	452.1	112.8	162.2	50.3
Supply segment		Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
GWh Volumes of electricity supplied on retail market		1,790.4	1,752.3	1,710.1	2,000.3	2,009.5	1,856.9	1,770.6	1,988.8	2,096.2	1,838.3	1,787.8	2,091.5
GWh Competitive segment		1,262.2	1,225.3	1,152.7	1,283.0	1,296.1	1,194.2	1,109.5	1,195.9	1,201.3	1,013.3	896.7	1,048.0
GWh Universal service and SoLR <sup>1</sup> segment		528.2	527.1	557.4	717.2	713.4	662.8	661.1	793.0	894.9	825.0	891.1	1,043.5
GWh Volumes of natural gas supplied on retail market		215.5	73.9	111.4	331.2	222.7	41.9	78.0	259.6	199.3	74.3	119.9	283.9
th Number of consumption places - electricity		3,316.1	3,373.5	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9	3,495.5	3,497.9	3,487.9	3,494.5
th Competitive segment		1,777.3	1,787.5	1,794.6	1,796.8	1,777.3	1,770.2	1,758.1	1,737.5	1,724.0	1,695.5	1,654.8	1,643.7
th Universal service and SoLR <sup>1</sup> segment/regulated segment		1,538.8	1,586.0	1,628.4	1,660.1	1,681.7	1,708.1	1,731.3	1,747.3	1,771.5	1,802.4	1,833.1	1,850.7
Production segment		Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
MW/h Volumes of electricity produced		4,391.9	7,500.0	2,435.7	2,362.1	2,629.6	3,053.7	2,721.2	1,659.2	-	-	-	-
no. Green certificates - produced *		5,844.0	17,484.0	14,616.0	11,232.0	9,870.0	18,323.0	16,327.0	9,954.0	-	-	-	-

Source: Electrica

**Cummulated values - as of each period mentioned**

Distribution segment		12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
GWh	Volumes of electricity distributed	18,031.6	13,460.7	8,947.5	4,613.4	17,767.2	13,186.4	8,684.9	4,398.9	17,051.7	12,545.9	8,276.2	4,261.6
GWh	High voltage	2,498.9	1,870.4	1,245.7	587.8	2,443.6	1,825.1	1,219.2	582.9	2,306.5	1,717.4	1,142.8	576.3
GWh	Medium voltage	6,826.6	5,132.7	3,314.2	1,657.2	6,735.7	5,077.0	3,325.6	1,648.6	6,576.3	4,940.8	3,232.2	1,620.9
GWh	Low voltage	8,706.1	6,457.6	4,387.5	2,368.4	8,587.9	6,284.2	4,140.0	2,167.4	8,168.9	5,887.7	3,901.1	2,064.4
GWh	Electricity needed to cover network losses (NL)	1,736.6	1,203.3	930.6	562.1	1,850.3	1,276.1	989.0	635.3	1,887.6	1,447.2	1,124.5	654.5
RON mn	Assets' commissioning (CAPEX PIF)	842.1	369.8	235.3	85.7	808.0	330.6	199.2	70.3	777.3	325.2	212.4	50.3
Supply segment		12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
GWh	Volumes of electricity supplied on retail market	7,253.1	5,462.7	3,710.4	2,000.3	7,625.9	5,616.4	3,759.4	1,988.8	7,813.8	5,717.6	3,879.3	2,091.5
GWh	Competitive segment	4,923.2	3,661.0	2,435.8	1,283.0	4,795.6	3,499.5	2,305	1,195.9	4,159.3	2,958.0	1,944.7	1,048.0
GWh	Universal service and SoLR <sup>1</sup> segment	2,329.9	1,801.7	1,274.6	717.2	2,830.3	2,116.9	1,454	793.0	3,654.5	2,759.6	1,934.6	1,043.5
GWh	Volumes of natural gas supplied on retail market	731.9	516.5	442.6	331.2	602.2	379.5	337.6	259.6	677.4	478.1	403.8	283.9
th	Number of consumption places - electricity	3,316.1	3,373.5	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9	3,495.5	3,497.9	3,487.9	3,494.5
th	Competitive segment	1777.3	1787.5	1794.6	1796.8	1777.3	1770.2	1,758	1,737.5	1724.0	1695.5	1654.8	1643.7
th	Universal service and SoLR <sup>1</sup> segment/regulated segment	1538.8	1586.0	1628.4	1660.1	1681.7	1708.1	1,731	1747.3	1771.5	1802.4	1833.1	1850.7
Production segment		12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
MWh	Volumes of electricity produced <sup>3</sup>	16,689.6	12,297.8	4,797.8	2,362.1	10,063.7	7,434.0	4,380.4	1,659.2	-	-	-	-
no.	Green certificates - produced <sup>4</sup>	49,176.0	43,332.0	25,848.0	11,232.0	54,474.0	44,604.0	26,281.0	9,954.0	-	-	-	-

Source: Electrica

Note 1: SoLR - supplier of last resort

Note 2: Values highlighted in yellow represent revisions to the preliminary values reported in the previous quarter

Note 3: These represent the volumes produced by the Stanesti, Vultur, and Satu Mare 2 parks (Satu Mare 2 operational as of Q4 2025).

Note 4: Produced GCs (Green Certificates) are calculated based on ANRE regulations at a ratio of 6 times the generated electricity. Only Stanesti Park holds green certification. The reported values refer to produced GCs, not traded/monetized GCs