

12M/Q4/2025 Preliminary Key Operational Indicators – 29 January 2026

This report provides the main preliminary operational indicators of Electrica Group for the fourth trimester of 2025. Electrica Group's preliminary consolidated financial results as at and for the 12 months period ended 31 December 2025 will be published on 26 February 2026. The information included in this report could change or differ significantly from the final data that will be included in the fourth trimester's report for 2025.

Preliminary key information for Electrica Group's main segments of activity is presented in the annex.

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Preliminary key information for Electrica Group's main segments of activity

29-Jan-26

Quarterly values

Distribution segment		Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
GWh	Volumes of electricity distributed	4,570.9	4,513.2	4,334.0	4,613.4	4,580.9	4,501.5	4,286.0	4,398.9	4,505.9	4,269.7	4,014.6	4,261.6
GWh	High voltage	628.5	624.6	657.9	587.8	618.5	605.9	636.4	582.9	589.1	574.6	566.5	576.3
GWh	Medium voltage	1,693.9	1,818.4	1,657.0	1,657.2	1,658.7	1,751.4	1,677.0	1,648.6	1,635.5	1,708.6	1,611.3	1,620.9
GWh	Low voltage	2,248.5	2,070.1	2,019.2	2,368.4	2,303.7	2,144.2	1,972.6	2,167.4	2,281.3	1,986.5	1,836.8	2,064.4
GWh	Electricity needed to cover network losses (NL)	533.3	272.7	368.5	562.1	574.2	287.1	353.6	635.3	440.4	322.7	470.0	654.5
RON mn	Assets' commissioning (CAPEX PIF)	472.3	134.5	149.6	85.7	477.5	131.4	128.9	70.3	452.1	112.8	162.2	50.3
Supply segment		Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
GWh	Volumes of electricity supplied on retail market	1,790.4	1,752.3	1,710.1	2,000.3	2,009.5	1,856.9	1,770.6	1,988.8	2,096.2	1,838.3	1,787.8	2,091.5
GWh	Competitive segment	1,262.2	1,225.3	1,152.7	1,283.0	1,296.1	1,194.2	1,109.5	1,195.9	1,201.3	1,013.3	896.7	1,048.0
GWh	Universal service and SoLR ¹ segment	528.2	527.1	557.4	717.2	713.4	662.8	661.1	793.0	894.9	825.0	891.1	1,043.5
GWh	Volumes of natural gas supplied on retail market	215.5	73.9	111.4	331.2	222.7	41.9	78.0	259.6	199.3	74.3	119.9	283.9
th	Number of consumption places - electricity	3,316.1	3,373.5	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9	3,495.5	3,497.9	3,487.9	3,494.5
th	Competitive segment	1,777.3	1,787.5	1,794.6	1,796.8	1,777.3	1,770.2	1,758.1	1,737.5	1,724.0	1,695.5	1,654.8	1,643.7
th	Universal service and SoLR ¹ segment/regulated segment	1,538.8	1,586.0	1,628.4	1,660.1	1,681.7	1,708.1	1,731.3	1,747.3	1,771.5	1,802.4	1,833.1	1,850.7
Production segment		Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
MWh	Volumes of electricity produced	4,391.9	7,500.0	2,435.7	2,362.1	2,629.6	3,053.7	2,721.2	1,659.2	-	-	-	-
no.	Green certificates - produced *	5,844.0	17,484.0	14,616.0	11,232.0	9,870.0	18,323.0	16,327.0	9,954.0	-	-	-	-

Source: Electrica

Cummulated values - as of each period mentioned

Distribution segment		12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
GWh	Volumes of electricity distributed	18,031.6	13,460.7	8,947.5	4,613.4	17,767.2	13,186.4	8,684.9	4,398.9	17,051.7	12,545.9	8,276.2	4,261.6
GWh	High voltage	2,498.9	1,870.4	1,245.7	587.8	2,443.6	1,825.1	1,219.2	582.9	2,306.5	1,717.4	1,142.8	576.3
GWh	Medium voltage	6,826.6	5,132.7	3,314.2	1,657.2	6,735.7	5,077.0	3,325.6	1,648.6	6,576.3	4,940.8	3,232.2	1,620.9
GWh	Low voltage	8,706.1	6,457.6	4,387.5	2,368.4	8,587.9	6,284.2	4,140.0	2,167.4	8,168.9	5,887.7	3,901.1	2,064.4
GWh	Electricity needed to cover network losses (NL)	1,736.6	1,203.3	930.6	562.1	1,850.3	1,276.1	989.0	635.3	1,887.6	1,447.2	1,124.5	654.5
RON mn	Assets' commissioning (CAPEX PIF)	842.1	369.8	235.3	85.7	808.0	330.6	199.2	70.3	777.3	325.2	212.4	50.3
Supply segment		12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
GWh	Volumes of electricity supplied on retail market	7,253.1	5,462.7	3,710.4	2,000.3	7,625.9	5,616.4	3,759.4	1,988.8	7,813.8	5,717.6	3,879.3	2,091.5
GWh	Competitive segment	4,923.2	3,661.0	2,435.8	1,283.0	4,795.6	3,499.5	2,305	1,195.9	4,159.3	2,958.0	1,944.7	1,048.0
GWh	Universal service and SoLR ¹ segment	2,329.9	1,801.7	1,274.6	717.2	2,830.3	2,116.9	1,454	793.0	3,654.5	2,759.6	1,934.6	1,043.5
GWh	Volumes of natural gas supplied on retail market	731.9	516.5	442.6	331.2	602.2	379.5	337.6	259.6	677.4	478.1	403.8	283.9
th	Number of consumption places - electricity	3,316.1	3,373.5	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9	3,495.5	3,497.9	3,487.9	3,494.5
th	Competitive segment	1,777.3	1,787.5	1,794.6	1,796.8	1,777.3	1,770.2	1,758	1,737.5	1,724.0	1,695.5	1,654.8	1,643.7
th	Universal service and SoLR ¹ segment/regulated segment	1,538.8	1,586.0	1,628.4	1,660.1	1,681.7	1,708.1	1,731	1,747.3	1,771.5	1,802.4	1,833.1	1,850.7
Production segment		12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
MWh	Volumes of electricity produced ³	16,689.6	12,297.8	4,797.8	2,362.1	10,063.7	7,434.0	4,380.4	1,659.2	-	-	-	-
no.	Green certificates - produced ⁴	49,176.0	43,332.0	25,848.0	11,232.0	54,474.0	44,604.0	26,281.0	9,954.0	-	-	-	-

Source: Electrica

Note 1: SoLR - supplier of last resort

Note 2: Values highlighted in yellow represent revisions to the preliminary values reported in the previous quarter

Note 3: These represent the volumes produced by the Stanesti, Vultur, and Satu Mare 2 parks (Satu Mare 2 operational as of Q4 2025).

Note 4: Produced GCs (Green Certificates) are calculated based on ANRE regulations at a ratio of 6 times the generated electricity. Only Stanesti Park holds green certification. The reported values refer to produced GCs, not traded/monetized GCs