

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

## FORM 10-Q

(Mark One)

☒ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934  
For the quarterly period ended **June 30, 2025**

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_ to \_\_\_\_

Commission file number **001-00035**



**GE Aerospace**

**GENERAL ELECTRIC COMPANY**

(Exact name of registrant as specified in its charter)

**New York**

**14-0689340**

(State or other jurisdiction of incorporation or organization)

(I.R.S. Employer Identification No.)

**1 Neumann Way Evendale OH**

**45215**

(Address of principal executive offices)

(Zip Code)

(Registrant's telephone number, including area code) **(617) 443-3000**

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common stock, par value \$0.01 per share	GE	New York Stock Exchange
1.875% Notes due 2027	GE 27E	New York Stock Exchange
1.500% Notes due 2029	GE 29	New York Stock Exchange
7 1/2% Guaranteed Subordinated Notes due 2035	GE /35	New York Stock Exchange
2.125% Notes due 2037	GE 37	New York Stock Exchange

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ☒ Accelerated filer ☐

Non-accelerated filer ☐ Smaller reporting company ☐

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes ☐ No ☒

There were 1,060,439,387 shares of common stock with a par value of \$0.01 per share outstanding at June 30, 2025.

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**FORWARD-LOOKING STATEMENTS.** Our public communications and filings we make with the U.S. Securities and Exchange Commission (SEC) may contain statements related to future, not past, events. These forward-looking statements often address our expected future business and financial performance and financial condition, and often contain words such as "expect," "anticipate," "intend," "plan," "believe," "seek," "see," "will," "would," "estimate," "forecast," "target," "preliminary," "range" or similar expressions. Forward-looking statements by their nature address matters that are, to different degrees, uncertain, such as statements about the impacts of macroeconomic and market conditions and volatility on our business operations, financial results and financial position; conditions affecting the aerospace and defense industry, including our customers and suppliers; our expected financial performance, including cash flows, revenue, margins, net income and earnings per share; planned and potential transactions; our credit ratings and outlooks; our funding and liquidity; our cost structures and plans to reduce costs; restructuring, impairment or other financial charges; or tax rates.

For us, particular areas where risks or uncertainties could cause our actual results to be materially different than those expressed in our forward-looking statements include:

- changes in macroeconomic and market conditions and market volatility (including risks related to recession, inflation, supply chain constraints or disruptions, interest rates, values of financial assets, oil, jet fuel and other commodity prices and exchange rates), and the impact of such changes and volatility on our business operations and financial results;
- global economic trends, competition and geopolitical risks, including evolving impacts from tariffs, sanctions or other trade tensions between the U.S. and other countries (including implementation of new tariffs and retaliatory measures); demand or supply shocks from events such as a major terrorist attack, war (including the ongoing conflict between Russia and Ukraine and conflict in the Middle East), natural disasters or actual or threatened public health pandemics or other emergencies;
- market or other developments that may affect demand or the financial strength and performance of airframers, airlines, suppliers and other key aerospace and defense industry participants, such as demand for air travel, supply chain or other production constraints, shifts in U.S. or foreign government defense programs and other industry dynamics;
- pricing, cost, volume and the timing of sales, deliveries, investment and production by us and our customers, suppliers or other industry participants;
- the impact of actual or potential safety or quality issues or failures of our products or third-party products with which our products are integrated, including design, production, performance, durability or other issues, and related costs and reputational effects;
- operational execution on our business plans, including our performance amidst market growth and ramping newer product platforms, meeting delivery and other contractual obligations, improving turnaround times in our services businesses and reducing costs over time;
- the amount and timing of our income and cash flows, which may be impacted by macroeconomic, customer, supplier, competitive, contractual, financial or accounting (including changes in estimates) and other dynamics and conditions;
- our capital allocation plans, including the timing and amount of dividends, share repurchases, acquisitions, organic investments and other priorities;
- our decisions about investments in research and development or new products, services and platforms, and our ability to launch new products in a cost-effective manner, as well as technology developments and other dynamics that could shift the demand or competitive landscape for our products and services;
- our success in executing planned and potential transactions, including the timing for such transactions, the ability to satisfy any applicable pre-conditions and the expected benefits;
- downgrades of our credit ratings or ratings outlooks, or changes in rating application or methodology, and the related impact on our funding profile, costs, liquidity and competitive position;
- capital or liquidity needs associated with our run-off insurance operations or mortgage portfolio in Poland (Bank BPH), the amount and timing of any required future capital contributions and any strategic options that we may consider;
- changes in law, regulation or policy that may affect our businesses, such as trade policy and tariffs; government defense priorities or budgets; regulation, incentives and emissions offsetting or trading regimes related to climate change; and the effects of tax law changes or audits;
- the impact of regulation; government investigations; regulatory, commercial and legal proceedings or disputes; environmental, health and safety matters; or other legal compliance risks, including the impact of shareholder and related lawsuits, Bank BPH and other proceedings that are described in our SEC filings;
- the impact related to information technology, cybersecurity or data security breaches at GE Aerospace or third parties; and
- the other factors that are described in the "Risk Factors" section in our Annual Report on Form 10-K for the year ended December 31, 2024, as such descriptions may be updated or amended in future reports we file with the SEC.

These or other uncertainties may cause our actual future results to be materially different than those expressed in our forward-looking statements. We do not undertake to update our forward-looking statements. This document includes certain forward-looking projected financial information that is based on current estimates and forecasts. Actual results could differ materially.

**ABOUT GE AEROSPACE.** General Electric Company operates as GE Aerospace (GE Aerospace or the Company). GE Aerospace is a global aerospace leader with the industry's largest and growing commercial propulsion fleet. The Company's installed base of approximately 49,000 commercial and 29,000 military engines, now including parked aircraft in addition to fleet in service, supports its aftermarket services business, representing approximately 70% of revenue. Through FLIGHT DECK, the Company's proprietary lean operating model, GE Aerospace is accelerating its lean progress, prioritizing safety, quality, delivery and cost, to drive focused execution and bridge strategy to results. We are focused on delivering against our strategic priorities of today (ramping services and equipment), tomorrow (expanding capacity and capabilities) and the future (inventing the future of flight). Our global team is building on more than a century of innovation and learning, as we invent the future of flight, lift people up and bring them home safely.

GE Aerospace's Internet address at [www.geaerospace.com](http://www.geaerospace.com) and Investor Relations website at [www.geaerospace.com/investor-relations](http://www.geaerospace.com/investor-relations), as well as GE Aerospace's LinkedIn and other social media accounts, contain a significant amount of information about GE Aerospace, including financial and other information for investors. GE Aerospace encourages investors to visit these websites from time to time, as information is updated and new information is posted.

## MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

**(MD&A).** The consolidated financial statements of GE Aerospace are prepared in conformity with U.S. generally accepted accounting principles (GAAP). Unless otherwise noted, tables are presented in U.S. dollars in millions. Certain columns and rows within tables may not add due to the use of rounded numbers. Percentages presented in this report are calculated from the underlying numbers in millions. Discussions throughout this MD&A are based on continuing operations unless otherwise noted. The MD&A should be read in conjunction with the Financial Statements and Notes to the consolidated financial statements.

In the accompanying analysis of financial information, we sometimes use information derived from consolidated financial data but not presented in our financial statements prepared in accordance with GAAP. Certain of these data are considered "non-GAAP financial measures" under SEC rules. See the Non-GAAP Financial Measures section for the reasons we use these non-GAAP financial measures and the reconciliations to their most directly comparable GAAP financial measures.

Beginning in the first quarter of 2025, we changed the terminology used to report our GAAP earnings from "Earnings" to "Net income" and our non-GAAP earnings from "Adjusted earnings" to "Adjusted net income." The change in terminology does not impact the amounts reported in the financial statements.

**BUSINESS OVERVIEW AND ENVIRONMENT.** As a global aerospace company, our worldwide operations can be affected by industrial, economic, and political factors on both a regional and global level. Demand for our equipment and services is demonstrated by our backlog of engine orders and services and growth in our installed base, and tends to follow commercial air travel and freight demand and government funding for defense budgets. We also expect a significant ramp in our delivery of engine units and services for newer product platforms in the years ahead to meet this demand. Refer to the Segment Operations sections for Commercial Engines & Services and Defense & Propulsion Technologies below for additional detail about these dynamics for our commercial and defense businesses, respectively.

Global material availability and supplier delivery performance continue to cause disruptions and have impacted our production and delivery of equipment and services to our customers. We are investing in our manufacturing facilities, overhaul facilities and our supply chain to increase production and strengthen yield in order to improve delivery to our customers. We continue to partner with our suppliers to improve material input, and work with our customers to calibrate future production rates. We are leveraging FLIGHT DECK and partnering with suppliers to improve material input and proactively manage the impact of inflationary pressure by driving cost productivity and adjusting the pricing of our products and services. We expect the impact of supply chain constraints and inflation will continue, and we are continuing to take action to mitigate the impacts.

We support efforts to revitalize domestic manufacturing and are investing \$1 billion in U.S. manufacturing this year and hiring 5,000 U.S. workers. At the same time, we support promoting free and fair trade that ensures the continued strength of the U.S. aerospace industry.

As we operate in a highly dynamic tariff environment, we are focused on continuing to deliver our products and services to our customers. Given our global business, tariffs will result in additional cost for us and our suppliers. We are optimizing operations and leveraging existing programs to reduce the impact from tariffs. Additionally, we are taking measures to control cost and implementing pricing actions to primarily mitigate the remaining impact.

## CONSOLIDATED RESULTS

REVENUE	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Equipment revenue	\$ 2,842	\$ 2,175	\$ 5,496	\$ 4,596
Services revenue	7,308	6,047	13,656	11,702
Insurance revenue	872	871	1,806	1,750
<b>Total revenue</b>	<b>\$ 11,023</b>	<b>\$ 9,094</b>	<b>\$ 20,957</b>	<b>\$ 18,048</b>

**For the three months ended June 30, 2025**, total revenue increased \$1.9 billion, or 21%, compared to the three months ended June 30, 2024. Equipment revenue increased, driven by increased engine deliveries and improved pricing, partially offset by customer mix. Services revenue increased, due to increased spare parts volume, increased internal shop visit volume and shop visit workscopes and improved pricing.

**For the six months ended June 30, 2025**, total revenue increased \$2.9 billion, or 16%, compared to the six months ended June 30, 2024. Equipment revenue increased, driven by increased engine deliveries and improved pricing. Services revenue increased, due to increased spare parts volume, increased internal shop visit volume and shop visit workscopes and improved pricing.

NET INCOME (LOSS) AND EARNINGS (LOSS) PER SHARE (EPS) (Per-share in dollars and diluted)	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Net income (loss) from continuing operations attributable to common shareholders	\$ 2,008	\$ 1,320	\$ 3,975	\$ 3,061
Continuing EPS	\$ 1.87	\$ 1.20	\$ 3.70	\$ 2.78

**For the three months ended June 30, 2025**, continuing net income increased \$0.7 billion compared to the three months ended June 30, 2024, driven by an increase in segment profit of \$0.6 billion, a decrease in losses on retained and sold ownership interests of \$0.4 billion, primarily related to our prior investment in GE HealthCare, and a decrease in interest and other financial charges of \$0.1 billion. The increase was partially offset by an increase in provision for income taxes of \$0.3 billion, due to higher net income before taxes, and an increase in Adjusted Corporate & Other operating costs\* of \$0.1 billion. Adjusted net income\* was \$1.8 billion, an increase of \$0.5 billion, due to an increase in segment profit of \$0.6 billion, partially offset by an increase in Adjusted Corporate & Other operating costs\* of \$0.1 billion.

Profit was \$2.4 billion, an increase of \$0.9 billion. Profit margin was 21.7%, an increase from 15.9%. Operating profit\* was \$2.3 billion, an increase of \$0.4 billion. Operating profit margin\* was 23.0%, a decrease of 10 basis points. Adjusted EPS\* was \$1.66, an increase of 38%.

**For the six months ended June 30, 2025**, continuing net income increased \$0.9 billion compared to the six months ended June 30, 2024, driven by an increase in segment profit of \$1.1 billion, and decreases of \$0.2 billion in separation costs and \$0.1 billion in interest and other financial charges. The increase was partially offset by an increase in provision for income taxes of \$0.3 billion, due to higher net income before taxes, a decrease in gains on retained and sold ownership interests of \$0.2 billion, primarily related to our prior investment in GE HealthCare, and an increase in Adjusted Corporate & Other operating costs\* of \$0.1 billion. Adjusted net income\* was \$3.4 billion, an increase of \$1.0 billion, due to an increase in segment profit of \$1.1 billion, partially offset by an increase in Adjusted Corporate & Other operating costs\* of \$0.1 billion.

Profit was \$4.6 billion, an increase of \$1.2 billion. Profit margin was 22.1%, an increase from 19.0%. Operating profit\* was \$4.5 billion, an increase of \$1.0 billion. Operating profit margin\* was 23.4%, an increase of 230 basis points. Adjusted EPS\* was \$3.14, an increase of 47%.

RPO	June 30, 2025	December 31, 2024
Equipment	\$ 24,389	\$ 22,509
Services	150,008	149,127
<b>Total RPO</b>	<b>\$ 174,397</b>	<b>\$ 171,635</b>

**As of June 30, 2025**, RPO increased \$2.8 billion, or 2%, from December 31, 2024, at Commercial Engines and Services, as a result of engines contracted under long-term service agreements that have now been put into service and from equipment orders outpacing revenue recognized, and at Defense & Propulsion Technologies, primarily from engine orders outpacing revenue recognized.

## SEGMENT OPERATIONS

**COMMERCIAL ENGINES & SERVICES.** In the first six months of 2025, demand for commercial air travel grew with departures up nearly 4%. We are in frequent communication with our airline, airframe and maintenance, repair and overhaul (MRO) customers about the outlook for commercial air travel, new aircraft production, fleet retirements and after-market services, including shop visit and spare parts demand.

In the first half of 2025, we announced significant new deals with several major customers. Qatar Airways signed an agreement to purchase more than 400 engines, including 60 GE9X and 260 GENx engines, with additional options and spares, to power its next-generation Boeing 777-9 and Boeing 787 aircraft. International Airlines Group announced an agreement to purchase GENx engines to power their new fleet of Boeing 787 aircraft. ANA Holdings committed to more than 75 LEAP install and spare engines to power its Boeing 737 MAX and A321 NEO fleets, and also selected our GENx engines to power its order of Boeing 787s. Malaysia Aviation Group ordered 60 LEAP install engines, plus additional spares, to power their new fleet of Boeing 737 MAX aircraft. Korean Air announced an agreement for GENx and GE9X engines to power their recent order of Boeing 787-10s and Boeing 777-9s.

Internal shop visit revenue grew in the second quarter and total engine deliveries and LEAP engine deliveries increased primarily due to improved material supply. Total engineering investments, both company and partner-funded, increased compared to prior year. We are investing in our manufacturing and overhaul facilities and are deploying engineering and supply chain resources to increase production, expand capacity and strengthen yield. We also remain committed to investing in developing and maturing technologies that enable a more efficient future of flight. Notably, CFM International's RISE program is a suite of pioneering technologies including Open Fan, compact core and hybrid electric systems for compatibility with alternative fuels. The RISE program has completed over 350 component and module tests. This is one of several initiatives underway to help invent the future of flight. We also continued to invest to develop technologies to support our defense customers by developing technologies for sixth-generation aircraft.

\*Non-GAAP Financial Measure

Sales in units, except where noted	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Commercial Engines	551	402	995	891
LEAP Engines(a)	410	297	729	664
Internal shop visit revenue growth %	22%	26%	16%	24%

(a) LEAP engines, which are in a significant production ramp, are a subset of Commercial Engines.

SEGMENT REVENUE AND PROFIT	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Equipment	\$ 1,931	\$ 1,427	\$ 3,789	\$ 3,133
Services	6,059	4,705	11,177	9,095
<b>Total segment revenue</b>	<b>\$ 7,990</b>	<b>\$ 6,132</b>	<b>\$ 14,966</b>	<b>\$ 12,228</b>
<b>Segment profit</b>	<b>\$ 2,232</b>	<b>\$ 1,679</b>	<b>\$ 4,152</b>	<b>\$ 3,098</b>
<b>Segment profit margin</b>	<b>27.9 %</b>	<b>27.4 %</b>	<b>27.7 %</b>	<b>25.3 %</b>

**For the three months ended June 30, 2025, revenue was up \$1.9 billion, or 30%, and profit was up \$0.6 billion, or 33%, compared to the three months ended June 30, 2024.**

Revenue increased due to increased spare parts and internal shop visit revenue and shop visit worksopes, increased engine deliveries and pricing, partially offset by customer mix.

Profit increased primarily due to increased spare parts volume, increased internal shop visit revenue and shop visit worksopes and improved pricing. These increases were partially offset by the impact from higher install engine deliveries, inflation and higher growth investment.

**For the six months ended June 30, 2025, revenue was up \$2.7 billion, or 22%, and profit was up \$1.1 billion, or 34%, compared to the six months ended June 30, 2024.**

Revenue increased due to increased spare parts and internal shop visit revenue and shop visit worksopes, increased engine deliveries and pricing.

Profit increased primarily due to increased spare parts and internal shop visit revenue and worksopes and improved pricing. These increases were partially offset by the impact of higher install engine deliveries, inflation, higher growth investment and an unfavorable change in estimated profitability of our long-term service agreements, primarily from the estimated impact from tariffs.

RPO	June 30, 2025	December 31, 2024
Equipment	\$ 12,384	\$ 11,462
Services	142,848	142,182
<b>Total RPO</b>	<b>\$ 155,232</b>	<b>\$ 153,644</b>

**As of June 30, 2025,** RPO increased \$1.6 billion from December 31, 2024, from increases in equipment and services, primarily as a result of engines contracted under long-term service agreements that have now been put into service and from equipment orders outpacing revenue recognized.

**DEFENSE & PROPULSION TECHNOLOGIES.** Our results in the second quarter of 2025 reflect domestic and international government defense departments' focus on modernizing and scaling their forces while continuing flight operations, driving services demand. A key underlying driver of our business is government funding, as most of the revenue in Defense & Systems is derived from funding that flows through the U.S. Department of Defense (DoD) budget, or equivalent international budgets.

In the first half of 2025, we announced an Indefinite Delivery/Indefinite Quantity (IDIQ) contract from the U.S. Air Force valued up to \$5 billion to support foreign military sales for F110-GE-129 engines, which power F-15 and F-16 aircraft operated by allied nations worldwide. We also achieved important development and testing milestones on two advanced engines for the U.S. war fighter. We completed initial ground runs for the T901 on a Black Hawk helicopter and we also completed a Detailed Design Review for the XA102 adaptive cycle engine.

Sales in units	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Defense engines	160	87	291	212

SEGMENT REVENUE AND PROFIT	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Defense & Systems (D&S)	\$ 1,614	\$ 1,529	\$ 3,110	\$ 3,024
Propulsion & Additive Technologies (P&AT)	949	871	1,777	1,689
<b>Total segment revenue</b>	<b>\$ 2,563</b>	<b>\$ 2,401</b>	<b>\$ 4,887</b>	<b>\$ 4,713</b>
Equipment	\$ 1,233	\$ 1,071	\$ 2,284	\$ 2,080
Services	1,329	1,329	2,604	2,633
<b>Total segment revenue</b>	<b>\$ 2,563</b>	<b>\$ 2,401</b>	<b>\$ 4,887</b>	<b>\$ 4,713</b>
<b>Segment profit</b>	<b>\$ 362</b>	<b>\$ 344</b>	<b>\$ 658</b>	<b>\$ 600</b>
<b>Segment profit margin</b>	<b>14.1 %</b>	<b>14.3 %</b>	<b>13.5 %</b>	<b>12.7 %</b>

**For the three months ended June 30, 2025, revenue was up 7%, and profit was up 5%, compared to the three months ended June 30, 2024.**

D&S revenue increased primarily due to increased engine deliveries, aircraft systems product growth and price, partially offset by engine mix. P&AT revenue increased primarily due to services volume and price.

Profit increased primarily due to increased engine deliveries, aircraft systems product growth and price, partially offset by incremental investments to support next-generation projects and inflation in our supply chain.

**For the six months ended June 30, 2025, revenue was up 4%, and profit was up 10%, compared to the six months ended June 30, 2024.**

D&S revenue increased primarily due to increased engine deliveries, aircraft systems product growth and price, partially offset by lower services volume. P&AT revenue increased primarily due to services volume and price.

Profit increased primarily due to increased engine deliveries, aircraft systems product growth, customer mix and productivity. This increase was partially offset by incremental investments to support next-generation products and inflation in our supply chain.

RPO	June 30, 2025	December 31, 2024
Equipment	\$ 12,005	\$ 11,046
Services	7,159	6,944
<b>Total RPO</b>	<b>\$ 19,164</b>	<b>\$ 17,991</b>

**As of June 30, 2025**, RPO increased \$1.2 billion, or 7%, from December 31, 2024, primarily due to increases in equipment from orders outpacing revenue recognized.

**CORPORATE & OTHER.** Corporate & Other revenue include our run-off insurance operations revenue and the elimination of intersegment activities. Corporate & Other operating profit includes Corporate functions and operations costs, certain costs of our principal retirement plans, significant, higher-cost restructuring programs, separation costs, profit (loss) of our run-off insurance operations, U.S. tax equity profit (loss), transition services agreements, environmental health and safety (EHS) impacts and other costs, as well as certain amounts that are not included in operating segment results because they are excluded from measurement of their operating performance for internal and external purposes.

REVENUE AND OPERATING PROFIT (COST)	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Insurance revenue (Note 12)	\$ 872	\$ 871	\$ 1,806	\$ 1,750
Eliminations and other	(402)	(310)	(702)	(642)
<b>Corporate &amp; Other revenue</b>	<b>\$ 470</b>	<b>\$ 561</b>	<b>\$ 1,104</b>	<b>\$ 1,108</b>
Gains (losses) on purchases and sales of business interests	\$ -	\$ 10	\$ -	\$ 20
Gains (losses) on retained and sold ownership interests and other equity securities (Note 18)	3	(393)	9	241
Restructuring and other charges (Note 19)	(26)	(77)	(27)	(147)
Separation costs (Note 19)	(47)	(75)	(98)	(334)
Insurance profit (loss) (Note 12)	147	170	353	370
U.S. tax equity profit (loss)	(57)	(43)	(104)	(78)
Adjusted Corporate & Other operating costs (Non-GAAP)	(257)	(126)	(327)	(251)
<b>Corporate &amp; Other operating profit (cost) (GAAP)</b>	<b>\$ (237)</b>	<b>\$ (534)</b>	<b>\$ (194)</b>	<b>\$ (179)</b>
Less: gains (losses), impairments, Insurance, and restructuring & other	20	(409)	133	72
<b>Adjusted Corporate &amp; Other operating costs (Non-GAAP)</b>	<b>\$ (257)</b>	<b>\$ (126)</b>	<b>\$ (327)</b>	<b>\$ (251)</b>
Corporate & Other profit (costs)	(120)	16	(82)	13
Eliminations	(137)	(142)	(245)	(264)
<b>Adjusted Corporate &amp; Other operating costs (Non-GAAP)</b>	<b>\$ (257)</b>	<b>\$ (126)</b>	<b>\$ (327)</b>	<b>\$ (251)</b>



Adjusted Corporate & Other operating costs\* excludes gains (losses) on purchases and sales of business interests, gains (losses) on retained and sold ownership interests and other equity securities, higher-cost restructuring programs, separation costs, our run-off insurance operations and U.S. tax equity profit (loss). We believe that adjusting Corporate & Other costs to exclude the effects of items that are not closely associated with ongoing operations provides management and investors with a meaningful measure that increases the period-to-period comparability of our ongoing corporate costs.

**For the three months ended, June 30, 2025**, revenue was down \$0.1 billion compared to the three months ended June 30, 2024, due to higher intercompany eliminations. Corporate & Other operating cost decreased by \$0.3 billion due to \$0.4 billion of lower losses on retained and sold ownership interests and other equity securities, primarily related to our prior GE Healthcare investment, partially offset by \$0.1 billion of lower separation costs and restructuring and other charges.

Adjusted Corporate & Other operating costs\* increased by \$0.1 billion primarily due to higher functional costs and lower bank interest.

**For the six months ended June 30, 2025**, revenue was flat compared to the six months ended June 30, 2024, due to higher run-off insurance operations revenue offset by higher intercompany eliminations. Corporate & Other operating cost was relatively flat primarily due to \$0.4 billion of lower gains on retained and sold ownership interests and other equity securities, primarily related to our prior GE Healthcare investment, lower Insurance profit, and higher U.S. tax equity losses offset by \$0.4 billion of lower separation costs and restructuring and other charges.

Adjusted Corporate & Other operating costs\* increased by \$0.1 billion primarily due to higher functional costs and lower bank interest, partially offset by lower EHS costs.

## OTHER CONSOLIDATED INFORMATION

**RESTRUCTURING AND SEPARATION COSTS.** Significant, higher-cost restructuring programs, primarily related to the separations, are excluded from measurement of segment operating performance for internal and external purposes; those excluded amounts are reported in Restructuring and other charges for Corporate. In addition, we incur costs associated with separation activities, which are also excluded from measurement of segment operating performance for internal and external purposes. See Note 19 for further information on restructuring and separation costs.

**INTEREST AND OTHER FINANCIAL CHARGES** were \$0.2 billion for both the three months ended June 30, 2025 and 2024, and \$0.4 billion and \$0.5 billion for the six months ended June 30, 2025 and 2024, respectively. The primary components of interest and other financial charges are interest on short-term and long-term borrowings and interest on tax deficiencies.

**POSTRETIREMENT BENEFIT PLANS.** Refer to Note 13 for information about our pension and retiree benefit plans.

**INCOME TAXES.** **For the three months ended June 30, 2025**, the effective income tax rate was 16.2% compared to 8.6% for the three months ended June 30, 2024.

The provision for income taxes was \$0.4 billion and \$0.1 billion for the three months ended June 30, 2025 and 2024, respectively. The increase in the tax provision was primarily due to higher net income before taxes, and a decrease in tax benefits associated with separation activities, partially offset by lower non-taxable losses on our retained and sold ownership interests for the three months ended June 30, 2025 compared to the three months ended June 30, 2024.

For the three months ended June 30, 2025, the adjusted effective income tax rate\* was 18.7% compared to 20.3% for the three months ended June 30, 2024. The decrease was primarily due to higher U.S. business tax credits and favorable audit settlements, partially offset by taxes on global income, including global minimum taxes (Pillar 2). The adjusted provision (benefit) for income taxes\* was \$0.4 billion and \$0.3 billion for the three months ended June 30, 2025 and 2024, respectively. The change in the tax provision was primarily due to higher adjusted net income before taxes\* for the three months ended June 30, 2025 compared to the three months ended June 30, 2024.

**For the six months ended June 30, 2025**, the effective income tax rate was 14.5% compared to 10.7% for the six months ended June 30, 2024. See Note 15 for further information.

The provision for income taxes was \$0.7 billion for the six months ended June 30, 2025 and \$0.4 billion for the six months ended June 30, 2024. The increase in the tax provision was primarily due to higher net income before taxes, a decrease in tax benefits associated with separation activities, lower non-taxable gains on our retained and sold ownership interests, and an increase in global minimum tax (Pillar 2), partially offset by tax benefits associated with realized foreign tax credits on the reinsurance transaction (see Note 12), and favorable audit resolutions for the six months ended June 30, 2025 compared to the six months ended June 30, 2024.

For the six months ended June 30, 2025, the adjusted effective income tax rate\* was 18.2% compared to 20.5% for the six months ended June 30, 2024. The decrease was primarily due to higher U.S. business tax credits and favorable audit settlements, partially offset by taxes on global income, including global minimum taxes (Pillar 2). The adjusted provision (benefit) for income taxes\* was \$0.7 billion and \$0.6 billion for the six months ended June 30, 2025 and 2024, respectively. The change in the tax provision was primarily due to higher adjusted net income before taxes\* and an increase in global minimum tax (Pillar 2), partially offset by favorable audit resolutions for the six months ended June 30, 2025 compared to the six months ended June 30, 2024.

\*Non-GAAP Financial Measure



**DISCONTINUED OPERATIONS.** Our former GE Vernova and GE HealthCare businesses, our mortgage portfolio in Poland (Bank BPH) and other trailing assets and liabilities associated with prior dispositions are included in discontinued operations. Results of operations, financial position and cash flows for these businesses are reported as discontinued operations for all periods presented and the notes to the financial statements have been adjusted on a retrospective basis. See Note 2 for further information regarding our businesses in discontinued operations.

## CAPITAL RESOURCES AND LIQUIDITY

**FINANCIAL POLICY.** GE Aerospace is committed to maintaining strong investment grade ratings with a disciplined capital allocation strategy. The Company will continue to invest in future growth and innovation through research and development and capital expenditures. We intend to return a majority of our free cash flow\* to shareholders through dividends and share repurchases. Merger and acquisition investments will be pursued in a disciplined way and focused on those that offer strategic, operational and financial synergies.

**LIQUIDITY POLICY.** We maintain a strong focus on liquidity and define our liquidity risk tolerance based on sources and uses to maintain a sufficient liquidity position to meet our business needs and financial obligations under both normal and stressed conditions. We believe that our consolidated liquidity and availability under our revolving credit facilities will be sufficient to meet our liquidity needs.

**CONSOLIDATED LIQUIDITY.** Our primary sources of liquidity consist of cash and cash equivalents, free cash flow\* from our operating businesses, and access to capital markets. If needed, we can also draw from short-term borrowing facilities, including revolving credit facilities. Cash generation can be subject to variability based on many factors, including receipt of down payments on large equipment orders, timing of billings on long-term contracts, timing of customer allowances and market conditions. Total cash, cash equivalents and restricted cash was \$10.9 billion at June 30, 2025, of which \$3.6 billion was held in the U.S. and \$7.3 billion was held outside the U.S.

Cash held outside the U.S. has generally been reinvested in active foreign business operations; however, substantially all of our unrepatriated income was subject to U.S. federal tax and, if there is a change in reinvestment, we would expect to be able to repatriate available cash (excluding amounts held in countries with currency controls) without significant tax cost.

Cash, cash equivalents and restricted cash at June 30, 2025 included \$0.4 billion of cash held in countries with currency control restrictions, which may restrict the transfer of funds to the U.S. or limit our ability to transfer funds to the U.S. without incurring substantial costs. Excluded from cash, cash equivalents and restricted cash was \$1.2 billion of cash in our run-off insurance operations, which was classified as All other assets in the Statement of Financial Position, and \$1.4 billion of cash in our discontinued operations held by Bank BPH (see Note 2).

On March 7, 2024, the Company announced that the Board of Directors had authorized the repurchase of up to \$15.0 billion of our common stock. Under this program, shares may be repurchased on the open market, via various strategies, including plans complying with rules 10b5-1 and 10b-18 as well as plans using accelerated share repurchases. In connection with this authorization, we repurchased 16.6 million shares for \$3.5 billion in the first half of 2025. This included repurchases of 10.5 million shares for \$2.3 billion using accelerated stock repurchases as a mechanism to achieve planned repurchase volumes within a quarter during closed windows.

**BORROWINGS.** Consolidated total borrowings were \$18.9 billion and \$19.3 billion at June 30, 2025 and December 31, 2024, respectively, a decrease of \$0.4 billion, mainly due to maturities of \$1.3 billion partially offset by currency exchange of \$0.8 billion. We plan to refinance these maturities in 2025, subject to market conditions. The Company also holds a five-year unsecured revolving credit facility in an aggregate committed amount of \$3.0 billion and had zero outstanding at June 30, 2025.

**CREDIT RATINGS AND CONDITIONS.** We have relied, and may continue to rely, on the short- and long-term debt capital markets to fund, among other things, a significant portion of our operations. The cost and availability of debt financing is influenced by our credit ratings. Moody's Investors Service (Moody's) and Standard and Poor's Global Ratings (S&P) currently issue ratings on our short- and long-term debt. On February 14, 2025, Moody's upgraded our long-term rating from Baa1 to A3 and maintained our positive outlook. On March 25, 2025, S&P upgraded our long-term rating from BBB+ to A- and maintained stable outlook. Our credit ratings as of the date of this filing are set forth in the table below.

	Moody's	S&P
Outlook	Positive	Stable
Short term	P-2	A-2
Long term	A3	A-

Our ratings may be subject to a revision or withdrawal at any time by the assigning rating organization, and each rating should be evaluated independently of any other rating.

Substantially all of the Company's debt agreements in place at June 30, 2025 do not contain material credit rating covenants. Our unused back-up revolving syndicated credit facility contains a customary net debt-to-EBITDA financial covenant, which we satisfied at June 30, 2025.

\*Non-GAAP Financial Measure

**FOREIGN EXCHANGE RISK.** As a result of our global operations, we generate and incur a small portion of our revenue and expenses in currencies other than the U.S. dollar. Such principal currencies include the euro, the British Sterling pound, and Brazilian real. The effect of foreign currency fluctuations on income was insignificant. See Note 20 for further information about our risk exposures, our use of derivatives, and the effects of this activity on our financial statements.

## STATEMENT OF CASH FLOWS

**CASH FLOWS FROM CONTINUING OPERATIONS.** The most significant source of cash in CFOA is customer-related activities, the largest of which is collecting cash resulting from product or services sales. The most significant operating use of cash is to pay our suppliers, employees, tax authorities and postretirement plans.

**Cash from operating activities** was \$3.9 billion for the six months ended June 30, 2025, an increase of \$1.3 billion compared to 2024, primarily due to: an increase in net income (after adjusting for depreciation of property, plant, and equipment, amortization of intangible assets and non-cash (gains) losses related to our retained and sold ownership interests) driven by all segments and an increase in sales discounts and allowances, partially offset by an increase in working capital growth and income tax payments. The components of All other operating activities included:

Six months ended June 30	2025	2024
Increase (decrease) in employee benefit liabilities	\$ (293)	\$ (279)
Net restructuring and other charges/(cash expenditures)	(28)	(66)
(Gains) losses on purchases and sales of business interests	-	(21)
Net interest and other financial charges/(cash paid)	(42)	20
Other deferred assets	11	(108)
Other	(64)	(74)
<b>All other operating activities</b>	<b>\$ (417)</b>	<b>\$ (528)</b>

Cash used from changes in working capital was \$(0.5) billion for the six months ended June 30, 2025, an increase of \$0.5 billion compared to 2024, due to: current receivables of \$(1.1) billion, from higher volume partially offset by higher collections; inventories, including deferred inventory, of \$(0.2) billion, driven by higher material purchases; current contract assets, contract liabilities and current deferred income of \$(0.2) billion, driven by higher revenue recognition, partially offset by billings and net unfavorable changes in estimated profitability on long-term service contracts; progress collections were flat, driven by higher collections offset by higher liquidations; and accounts payable of \$1.1 billion, driven by higher volume and lower disbursements mainly related to purchases of materials in prior quarters.

**Cash used for investing activities** was \$(0.9) billion for the six months ended June 30, 2025, a decrease of \$1.1 billion compared to 2024, primarily due to: lower cash paid related to net settlements between continuing operations and businesses in discontinued operations of \$2.8 billion, primarily related to the separation of GE Vernova in 2024 (a component of All other investing activities); and lower net purchases of insurance investment securities of \$1.3 billion; partially offset by a decrease in proceeds of \$2.6 billion from the disposition of our ownership interests in GE HealthCare in 2024 and business acquisitions of \$0.4 billion in 2025. Cash used for additions to property, plant and equipment and internal-use software, which are components of free cash flow\*, was \$0.5 billion for both the six months ended June 30, 2025 and 2024, respectively.

**Cash used for financing activities** was \$(5.5) billion for the six months ended June 30, 2025, an increase of \$2.5 billion compared to 2024, primarily due to: an increase in treasury stock repurchases of \$1.1 billion, higher net debt maturities of \$0.6 billion, a decrease in cash received of \$0.6 billion from stock option exercises (a component of All other financing activities); and higher dividends paid to shareholders of \$0.3 billion.

## CASH FLOWS FROM DISCONTINUED OPERATIONS

**Cash used for operating activities of discontinued operations** decreased \$0.5 billion for the six months ended June 30, 2025 compared to 2024, primarily driven by working capital cash usage and cash paid for income taxes at our former GE Vernova business in 2024.

**Cash from investing activities of discontinued operations** increased \$1.6 billion for the six months ended June 30, 2025 compared to 2024, primarily driven by a reduction of cash and cash equivalents of \$4.2 billion due to the separation of our former GE Vernova business in 2024, partially offset by lower cash received of \$2.8 billion from net settlements between our discontinued operations and businesses in continuing operations primarily related to establishment of the opening cash balance for our former GE Vernova business in 2024.

**Cash used for financing activities of discontinued operations** decreased \$0.1 billion for the six months ended June 30, 2025 compared to 2024, primarily driven by net debt repayments by our former GE Vernova business in 2024.

**CRITICAL ACCOUNTING ESTIMATES.** Please refer to the Critical Accounting Estimates and Other Items sections within MD&A and Note 1 to the consolidated financial statements of our Annual Report on Form 10-K for the year ended December 31, 2024 for a discussion of our accounting policies and critical accounting estimates.

\*Non-GAAP Financial Measure

## OTHER ITEMS

**NEW ACCOUNTING STANDARDS.** In December 2023, the Financial Accounting Standards Board (FASB) issued ASU No. 2023-09, *Income Taxes (Topic 740): Improvements to Income Tax Disclosures*. The amendments require disclosure of specific categories in the rate reconciliation and provide additional information for reconciling items that meet a quantitative threshold and further disaggregation of income taxes paid for individually significant jurisdictions. The ASU is effective for fiscal years beginning after December 15, 2024, with early adoption permitted. We are currently evaluating the impact that this guidance will have on the disclosures within our consolidated financial statements.

In November 2024, the FASB issued ASU No. 2024-03, *Income Statement-Reporting Comprehensive Income-Expense Disaggregation Disclosures (Subtopic 220-40)*. The amendments increase disclosure requirements primarily through enhanced disclosures about types of expenses (including purchases of inventory, employee compensation, depreciation, and amortization) in commonly presented expense captions. The ASU is effective for fiscal years beginning after December 15, 2026, and is required to be applied prospectively with the option for retrospective application. We are currently evaluating the impact that this guidance will have on the disclosures within our consolidated financial statements.

**GE VERNOVA PARENT COMPANY GUARANTEES.** To support GE Vernova in selling products and services globally, the Company often entered into contracts on behalf of GE Vernova or issued parent company guarantees or trade finance instruments supporting the performance of what were subsidiary legal entities transacting directly with customers, in addition to providing similar credit support for non-customer related activities of GE Vernova (collectively, "GE Aerospace credit support"). Prior to the spin-off in the second quarter of 2024, GE Vernova had been working to seek novation or assignment of GE Aerospace credit support, the majority of which relates to parent company guarantees, associated with GE Vernova legal entities from GE Aerospace to GE Vernova. For GE Aerospace credit support that remains outstanding post-spin, GE Vernova is obligated to use reasonable best efforts to terminate or replace and obtain a full release of the Company's obligations and liabilities under all such credit support. Beginning in 2025, GE Vernova is paying a quarterly fee to the Company based on amounts related to the GE Aerospace credit support, for which we have recorded a stand ready to perform obligation. GE Vernova will face other contractual restrictions and requirements while the Company continues to be obligated under such credit support on behalf of GE Vernova. While the Company will remain obligated under the contract or instrument, GE Vernova will be obligated to indemnify the Company for credit support related payments that the Company is required to make.

As of June 30, 2025, we estimated GE Vernova RPO and other obligations that relate to GE Aerospace credit support to be approximately \$12 billion, an over 80% reduction since December 31, 2023. We expect approximately \$8 billion of the RPO related to GE Aerospace credit support obligations to contractually mature by the end of 2029. The Company's maximum aggregate exposure under the GE Aerospace credit support cannot be reasonably estimated given the breadth of the portfolio across each of the GE Vernova businesses. The underlying obligations are predominantly customer contracts that GE Vernova performs in the course of its business. We have no known instances historically where payments or performance from us were required under parent company guarantees relating to GE Vernova customer contracts. See Note 22 for additional details regarding guarantees.

**NON-GAAP FINANCIAL MEASURES.** We believe that presenting non-GAAP financial measures provides management and investors useful measures to evaluate performance and trends of the total company and its businesses. This includes adjustments in recent periods to GAAP financial measures to increase period-to-period comparability following actions to strengthen our overall financial position and how we manage our business. In addition, management recognizes that certain non-GAAP terms may be interpreted differently by other companies under different circumstances. In various sections of this report we have made reference to the following non-GAAP financial measures in describing our (1) revenue, specifically, Adjusted revenue, (2) profit, specifically, Operating profit and Operating profit margin; Adjusted net income (loss); Adjusted earnings (loss) per share (EPS) and Adjusted effective income tax rate, and (3) cash flows, specifically free cash flow (FCF). The reasons we use these non-GAAP financial measures and the reconciliations to their most directly comparable GAAP financial measures follow.

ADJUSTED REVENUE, OPERATING PROFIT AND PROFIT MARGIN (NON-GAAP)	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
<b>Total revenue (GAAP)</b>	\$ 11,023	\$ 9,094	\$ 20,957	\$ 18,048
Less: Insurance revenue (Note 12)	872	871	1,806	1,750
<b>Adjusted revenue (Non-GAAP)</b>	\$ 10,151	\$ 8,223	\$ 19,151	\$ 16,298
<b>Total costs and expenses (GAAP)</b>	\$ 8,932	\$ 7,584	\$ 16,924	\$ 15,558
Less: Insurance cost and expenses (Note 12)	725	701	1,453	1,380
Less: U.S. tax equity cost and expenses	5	5	10	5
Less: interest and other financial charges(a)	158	248	368	511
Less: non-operating benefit cost (income)	(197)	(204)	(398)	(421)
Less: restructuring & other(a)	26	77	27	147
Less: separation costs(a)	47	75	98	334
Add: noncontrolling interests	(7)	2	(13)	4
<b>Adjusted costs (Non-GAAP)</b>	\$ 8,161	\$ 6,684	\$ 15,353	\$ 13,608
<b>Other income (loss) (GAAP)</b>	\$ 298	\$ (63)	\$ 600	\$ 944
Less: U.S. tax equity	(53)	(38)	(94)	(73)
Less: gains (losses) on retained and sold ownership interests and other equity securities(a)	3	(393)	9	241
Less: gains (losses) on purchases and sales of business interests(a)	-	10	-	20
<b>Adjusted other income (loss) (Non-GAAP)</b>	\$ 347	\$ 359	\$ 685	\$ 756
<b>Profit (loss) (GAAP)</b>	\$ 2,389	\$ 1,447	\$ 4,634	\$ 3,434
<b>Profit (loss) margin (GAAP)</b>	21.7%	15.9%	22.1%	19.0%
<b>Operating profit (loss) (Non-GAAP)</b>	\$ 2,337	\$ 1,897	\$ 4,483	\$ 3,447
<b>Operating profit (loss) margin (Non-GAAP)</b>	23.0%	23.1%	23.4%	21.1%

(a) See the Corporate & Other and Other Consolidated Information sections for further information.

We believe that adjusting revenue provides management and investors with a more complete understanding of underlying operating results and trends of established, ongoing operations by excluding the effect of revenue from our run-off insurance operations. We believe that adjusting profit to exclude the effects of items that are not closely associated with ongoing operations provides management and investors with a meaningful measure that increases the period-to-period comparability. Gains (losses) and restructuring and other items are impacted by the timing and magnitude of gains associated with dispositions, and the timing and magnitude of costs associated with restructuring and other activities. We also use Adjusted revenue\* and Operating profit\* as performance metrics at the company level for our annual executive incentive plan for 2025.



**ADJUSTED NET INCOME (LOSS) AND ADJUSTED EFFECTIVE  
INCOME TAX RATE (NON-GAAP)**

	Three months ended June 30				Six months ended June 30			
	2025		2024		2025		2024	
<i>(Diluted, per-share amounts in dollars)</i>	Income	EPS	Income	EPS	Income	EPS	Income	EPS
<b>Net income from continuing operations (GAAP) (Note 17)</b>	\$ 2,007	\$ 1.87	\$ 1,320	\$ 1.20	\$ 3,975	\$ 3.70	\$ 3,061	\$ 2.78
Insurance net income (loss) (pre-tax)	149	0.14	171	0.16	356	0.33	371	0.34
Tax effect on Insurance net income (loss)(c)	(32)	(0.03)	(36)	(0.03)	(8)	(0.01)	(79)	(0.07)
Less: Insurance net income (loss) (net of tax) (Note 12)	118	0.11	134	0.12	348	0.32	292	0.27
U.S. tax equity net income (loss) (pre-tax)	(66)	(0.06)	(52)	(0.05)	(120)	(0.11)	(95)	(0.09)
Tax effect on U.S. tax equity net income (loss)	77	0.07	61	0.06	141	0.13	119	0.11
Less: U.S. tax equity net income (loss) (net of tax)	12	0.01	9	0.01	20	0.02	24	0.02
Non-operating benefit (cost) income (pre-tax) (GAAP)	197	0.18	204	0.19	398	0.37	421	0.38
Tax effect on non-operating benefit (cost) income	(41)	(0.04)	(43)	(0.04)	(84)	(0.08)	(88)	(0.08)
Less: Non-operating benefit (cost) income (net of tax)	156	0.15	161	0.15	315	0.29	333	0.30
Gains (losses) on purchases and sales of business interests (pre-tax)(a)	-	-	10	0.01	-	-	20	0.02
Tax effect on gains (losses) on purchases and sales of business interests	-	-	(2)	-	3	-	5	-
Less: Gains (losses) on purchases and sales of business interests (net of tax)	-	-	8	0.01	3	-	25	0.02
Gains (losses) on retained and sold ownership interests and other equity securities (pre-tax)(a)	3	-	(393)	(0.36)	9	0.01	241	0.22
Tax effect on gains (losses) on retained and sold ownership interests and other equity securities(b)(c)	-	-	-	-	1	-	(1)	-
Less: Gains (losses) on retained and sold ownership interests and other equity securities (net of tax)	3	-	(393)	(0.36)	11	0.01	240	0.22
Restructuring & other (pre-tax)(a)	(26)	(0.02)	(77)	(0.07)	(27)	(0.03)	(147)	(0.13)
Tax effect on restructuring & other	5	0.01	16	0.01	6	0.01	31	0.03
Less: Restructuring & other (net of tax)	(21)	(0.02)	(61)	(0.06)	(21)	(0.02)	(116)	(0.11)
Separation costs (pre-tax)(a)	(47)	(0.04)	(75)	(0.07)	(98)	(0.09)	(334)	(0.30)
Tax effect on separation costs	10	0.01	216	0.20	20	0.02	251	0.23
Less: Separation costs (net of tax)	(37)	(0.03)	141	0.13	(78)	(0.07)	(84)	(0.08)
<b>Adjusted net income (loss) (Non-GAAP)</b>	\$ 1,777	\$ 1.66	\$ 1,321	\$ 1.20	\$ 3,378	\$ 3.14	\$ 2,347	\$ 2.13
<b>Net income from continuing operations before taxes (GAAP)</b>	\$ 2,389		\$ 1,447		\$ 4,634		\$ 3,434	
Less: Total adjustments above (pre-tax)	211		(213)		519		477	
<b>Adjusted net income before taxes (Non-GAAP)</b>	\$ 2,177		\$ 1,660		\$ 4,115		\$ 2,957	
<b>Provision (benefit) for income taxes (GAAP)</b>	\$ 388		\$ 125		\$ 671		\$ 369	
Less: Tax effect on adjustments above	(20)		(212)		(78)		(236)	
<b>Adjusted provision (benefit) for income taxes (Non-GAAP)</b>	\$ 408		\$ 337		\$ 749		\$ 605	
<b>Effective income tax rate (GAAP)</b>	16.2%		8.6%		14.5%		10.7%	
<b>Adjusted effective income tax rate (Non-GAAP)</b>	18.7%		20.3%		18.2%		20.5%	

(a) See the Corporate & Other and Other Consolidated Information sections for further information.

(b) Includes tax benefits available to offset the tax on gains (losses) on equity securities.

(c) Includes related tax valuation allowances. Tax effect on Insurance net income includes valuation allowances for 2025.

Earnings-per-share amounts are computed independently. As a result, the sum of per-share amounts may not equal the total.

We believe that Adjusted net income\* and the Adjusted effective income tax rate\* provide management and investors with useful measures to evaluate the performance of the total company and increased period-to-period comparability, as well as a more complete understanding of underlying operating results and trends of established, ongoing operations by excluding items that are not closely related with ongoing operations. We also use Adjusted EPS\* as a performance metric at the company level for our performance stock units granted in 2025.

\*Non-GAAP Financial Measure

**FREE CASH FLOW (FCF) (NON-GAAP)**

	Six months ended June 30	
	2025	2024
<b>Cash flows from operating activities (CFOA) (GAAP)</b>	\$ 3,891	\$ 2,586
Add: gross additions to property, plant and equipment and internal-use software	(535)	(499)
Less: separation cash expenditures	(146)	(572)
Less: Corporate & Other restructuring cash expenditures	(45)	(108)
<b>Free cash flow (FCF) (Non-GAAP)</b>	\$ 3,547	\$ 2,767

We believe investors may find it useful to compare free cash flow\* performance without the effects of separation cash expenditures and Corporate & Other restructuring cash expenditures (associated with the separation-related program announced in the fourth quarter of 2022). We believe this measure will better allow management and investors to evaluate the capacity of our operations to generate free cash flow. We also use FCF\* as a performance metric at the company level for our annual executive incentive plan and performance stock units granted in 2025.

**CONTROLS AND PROCEDURES.** Under the direction of our Chief Executive Officer and Chief Financial Officer, we evaluated our disclosure controls and procedures and internal control over financial reporting and concluded that (i) our disclosure controls and procedures were effective as of June 30, 2025, and (ii) no change in internal control over financial reporting occurred during the quarter ended June 30, 2025, that has materially affected, or is reasonably likely to materially affect, such internal control over financial reporting.

**OTHER FINANCIAL DATA**

**PURCHASES OF EQUITY SECURITIES BY THE ISSUER AND AFFILIATED PURCHASERS.** On March 7, 2024, the Board of Directors authorized up to \$15 billion of common share repurchases. We repurchased 7,143 thousand shares for \$1,617 million during the three months ended June 30, 2025 under this authorization.

				Approximate dollar value of shares that may yet be purchased under our \$15 billion share repurchase authorization
	Total number of shares purchased	Average price paid per share	Total number of shares purchased as part of our share repurchase authorizations	
Period				
(Shares in thousands)				
2025				
April	1,456	\$ 181.33	1,456	
May	6,062	229.06	5,687	
June	-	-	-	
Total	7,518	\$ 219.81	7,143	\$ 6,544

\*Non-GAAP Financial Measure



**STATEMENT OF OPERATIONS (UNAUDITED)***(In millions; per-share amounts in dollars)*

	Three Months Ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Sales of equipment	\$ 2,842	\$ 2,175	\$ 5,496	\$ 4,596
Sales of services	7,308	6,047	13,656	11,702
Insurance revenue (Note 12)	872	871	1,806	1,750
<b>Total revenue</b>	<b>11,023</b>	<b>9,094</b>	<b>20,957</b>	<b>18,048</b>
Cost of equipment sold	2,754	2,302	5,090	4,767
Cost of services sold	4,092	3,273	7,753	6,554
Selling, general and administrative expenses	1,020	924	1,896	1,950
Separation costs	47	75	98	334
Research and development	359	300	718	570
Interest and other financial charges	158	248	368	511
Insurance losses, annuity benefits and other costs (Note 12)	698	667	1,400	1,293
Non-operating benefit cost (income)	(197)	(204)	(398)	(421)
<b>Total costs and expenses</b>	<b>8,932</b>	<b>7,584</b>	<b>16,924</b>	<b>15,558</b>
Other income (loss) (Note 18)	298	(63)	600	944
<b>Net income (loss) from continuing operations before income taxes</b>	<b>2,389</b>	<b>1,447</b>	<b>4,634</b>	<b>3,434</b>
Benefit (provision) for income taxes (Note 15)	(388)	(125)	(671)	(369)
<b>Net income (loss) from continuing operations</b>	<b>2,000</b>	<b>1,322</b>	<b>3,962</b>	<b>3,065</b>
Net income (loss) from discontinued operations, net of taxes (Note 2)	21	(54)	31	(232)
<b>Net income (loss)</b>	<b>2,021</b>	<b>1,268</b>	<b>3,993</b>	<b>2,833</b>
Less net income (loss) attributable to noncontrolling interests	(7)	2	(13)	28
<b>Net income (loss) attributable to the Company</b>	<b>2,028</b>	<b>1,266</b>	<b>4,006</b>	<b>2,805</b>
<b>Net income (loss) attributable to common shareholders</b>	<b>\$ 2,028</b>	<b>\$ 1,266</b>	<b>\$ 4,006</b>	<b>\$ 2,805</b>
Earnings (loss) per share from continuing operations (Note 17)				
Diluted earnings (loss) per share	\$ 1.87	\$ 1.20	\$ 3.70	\$ 2.78
Basic earnings (loss) per share	\$ 1.89	\$ 1.21	\$ 3.73	\$ 2.81
Net earnings (loss) per share (Note 17)				
Diluted earnings (loss) per share	\$ 1.89	\$ 1.15	\$ 3.73	\$ 2.55
Basic earnings (loss) per share	\$ 1.91	\$ 1.16	\$ 3.76	\$ 2.58

**STATEMENT OF FINANCIAL POSITION (UNAUDITED)***(In millions, except share amounts)***June 30, 2025 December 31, 2024**

Cash, cash equivalents and restricted cash	\$	10,861	\$	13,619
Investment securities (Note 3)		998		982
Current receivables (Note 4)		10,512		9,327
Inventories, including deferred inventory costs (Note 5)		11,297		9,763
Current contract assets (Note 8)		3,059		2,982
All other current assets (Note 9)		1,073		962
<b>Current assets</b>		<b>37,801</b>		<b>37,635</b>
Investment securities (Note 3)		37,887		37,741
Property, plant and equipment - net (Note 6)		7,523		7,277
Goodwill (Note 7)		9,006		8,538
Other intangible assets - net (Note 7)		4,336		4,257
Contract and other deferred assets (Note 8)		4,803		4,831
All other assets (Note 9)		15,002		13,910
Deferred income taxes (Note 15)		6,890		7,111
Assets of discontinued operations (Note 2)		2,007		1,841
<b>Total assets</b>	\$	<b>125,256</b>	\$	<b>123,140</b>
Short-term borrowings (Note 10)	\$	1,889	\$	2,039
Accounts payable (Note 11)		9,495		7,909
Progress collections (Note 8)		7,026		6,695
Contract liabilities and deferred income (Note 8)		9,738		9,353
Sales discounts and allowances (Note 14)		3,923		3,475
All other current liabilities (Note 14)		4,395		4,920
<b>Current liabilities</b>		<b>36,466</b>		<b>34,392</b>
Deferred income (Note 8)		1,040		1,013
Long-term borrowings (Note 10)		16,998		17,234
Insurance liabilities and annuity benefits (Note 12)		36,745		36,209
Non-current compensation and benefits		6,796		7,035
All other liabilities (Note 14)		6,504		6,376
Liabilities of discontinued operations (Note 2)		1,362		1,317
<b>Total liabilities</b>		<b>105,911</b>		<b>103,576</b>
Common stock (1,060,439,387 and 1,073,692,183 shares outstanding at June 30, 2025 and December 31, 2024, respectively) (Note 16)		15		15
Accumulated other comprehensive income (loss) - net attributable to the Company (Note 16)		(4,024)		(3,861)
Other capital		23,839		24,266
Retained earnings		83,726		80,488
Less common stock held in treasury		(84,421)		(81,566)
Total shareholders' equity		19,135		19,342
Noncontrolling interests		210		223
<b>Total equity</b>		<b>19,345</b>		<b>19,564</b>
<b>Total liabilities and equity</b>	\$	<b>125,256</b>	\$	<b>123,140</b>

**STATEMENT OF CASH FLOWS (UNAUDITED)**

Six months ended June 30

<i>(In millions)</i>	2025	2024
Net income (loss)	\$ 3,993	\$ 2,833
Net (income) loss from discontinued operations activities	(31)	232
Adjustments to reconcile net income (loss) to cash from (used for) operating activities:		
Depreciation and amortization of property, plant and equipment	428	401
Amortization of intangible assets (Note 7)	182	172
(Gains) losses on equity securities (Note 18)	(109)	(314)
Principal pension plans (benefit) cost (Note 13)	(324)	(328)
Principal pension plans employer contributions	(95)	(94)
Other postretirement benefit plans (net)	(133)	(155)
Provision (benefit) for income taxes (Note 15)	671	369
Cash recovered (paid) during the year for income taxes	(253)	91
Changes in operating working capital:		
Decrease (increase) in current receivables	(1,157)	(48)
Decrease (increase) in inventories, including deferred inventory costs	(1,394)	(1,201)
Decrease (increase) in current contract assets	(65)	155
Increase (decrease) in contract liabilities and current deferred income	384	386
Increase (decrease) in progress collections	269	290
Increase (decrease) in accounts payable	1,495	427
Increase (decrease) in sales discounts and allowances	447	(102)
All other operating activities	(417)	(528)
<b>Cash from (used for) operating activities - continuing operations</b>	<b>3,891</b>	<b>2,586</b>
Cash from (used for) operating activities - discontinued operations	(136)	(681)
<b>Cash from (used for) operating activities</b>	<b>3,755</b>	<b>1,905</b>
Additions to property, plant and equipment and internal-use software	(535)	(499)
Dispositions of property, plant and equipment	25	87
Proceeds from principal business dispositions	-	74
Net cash from (payments for) principal businesses purchased	(354)	-
Sales of retained ownership interests	-	2,610
Net (purchases) dispositions of insurance investment securities	361	(965)
All other investing activities	(430)	(3,294)
<b>Cash from (used for) investing activities - continuing operations</b>	<b>(934)</b>	<b>(1,987)</b>
Cash from (used for) investing activities - discontinued operations	82	(1,491)
<b>Cash from (used for) investing activities</b>	<b>(852)</b>	<b>(3,478)</b>
Net increase (decrease) in borrowings (maturities of 90 days or less)	25	2
Repayments and other debt reductions (maturities longer than 90 days)	(1,253)	(616)
Dividends paid to shareholders	(688)	(394)
Purchases of common stock for treasury	(3,710)	(2,623)
All other financing activities	136	636
<b>Cash from (used for) financing activities - continuing operations</b>	<b>(5,490)</b>	<b>(2,994)</b>
Cash from (used for) financing activities - discontinued operations	-	(98)
<b>Cash from (used for) financing activities</b>	<b>(5,490)</b>	<b>(3,092)</b>
Effect of currency exchange rate changes on cash, cash equivalents and restricted cash	188	(143)
<b>Increase (decrease) in cash, cash equivalents and restricted cash</b>	<b>(2,398)</b>	<b>(4,808)</b>
Cash, cash equivalents and restricted cash at beginning of year	15,880	19,755
Cash, cash equivalents and restricted cash at June 30	13,482	14,947
Less cash, cash equivalents and restricted cash of discontinued operations at June 30	(1,429)	(1,398)
Cash, cash equivalents and restricted cash of continuing operations at June 30	\$ 12,052	\$ 13,549

STATEMENT OF COMPREHENSIVE INCOME (LOSS) (UNAUDITED) (In millions)	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
<b>Net income (loss)</b>	\$ 2,021	\$ 1,268	\$ 3,993	\$ 2,833
Less: net income (loss) attributable to noncontrolling interests	(7)	2	(13)	28
<b>Net income (loss) attributable to the Company</b>	\$ 2,028	\$ 1,266	\$ 4,006	\$ 2,805
Currency translation adjustments	(12)	2,123	(19)	2,087
Benefit plans	(193)	(789)	(327)	(987)
Investment securities and cash flow hedges	110	(304)	428	(758)
Long-duration insurance contracts	(196)	518	(244)	1,753
Less: other comprehensive income (loss) attributable to noncontrolling interests	-	(19)	-	(17)
<b>Other comprehensive income (loss) attributable to the Company</b>	\$ (291)	\$ 1,568	\$ (162)	\$ 2,115
<b>Comprehensive income (loss)</b>	\$ 1,730	\$ 2,817	\$ 3,831	\$ 4,931
Less: comprehensive income (loss) attributable to noncontrolling interests	(7)	(17)	(13)	11
<b>Comprehensive income (loss) attributable to the Company</b>	\$ 1,737	\$ 2,834	\$ 3,844	\$ 4,920

STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY (UNAUDITED) (In millions)	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
<b>Common stock issued</b>	\$ 15	\$ 15	\$ 15	\$ 15
Beginning balance	(3,733)	(5,603)	(3,861)	(6,150)
Currency translation adjustments	(12)	2,144	(19)	2,109
Benefit plans	(193)	(780)	(327)	(980)
Investment securities and cash flow hedges	110	(314)	428	(768)
Long-duration insurance contracts	(196)	518	(244)	1,753
<b>Accumulated other comprehensive income (loss)</b>	\$ (4,024)	\$ (4,035)	\$ (4,024)	\$ (4,035)
Beginning balance	23,912	25,887	24,266	26,962
Gains (losses) on treasury stock dispositions	(181)	(686)	(626)	(1,877)
Stock-based compensation	101	118	192	232
Other changes	6	(36)	6	(35)
<b>Other capital</b>	\$ 23,839	\$ 25,282	\$ 23,839	\$ 25,282
Beginning balance	82,081	88,090	80,488	86,553
Net income (loss) attributable to the Company	2,028	1,266	4,006	2,805
Dividends and other transactions with shareholders(a)	(383)	(11,989)	(769)	(11,987)
Other	-	(18)	-	(21)
<b>Retained earnings</b>	\$ 83,726	\$ 77,349	\$ 83,726	\$ 77,349
Beginning balance	(83,024)	(78,508)	(81,566)	(79,976)
Purchases	(1,745)	(2,335)	(3,717)	(2,652)
Dispositions	347	831	862	2,615
<b>Common stock held in treasury</b>	\$ (84,421)	\$ (80,013)	\$ (84,421)	\$ (80,013)
GE Aerospace shareholders' equity balance	19,135	18,598	19,135	18,598
Noncontrolling interests balance	210	245	210	245
<b>Total equity balance at June 30</b>	\$ 19,345	\$ 18,843	\$ 19,345	\$ 18,843

(a) Included an \$11,375 million decrease in Retained earnings reflecting a distribution of all the shares of GE Vernova on April 2, 2024.

**NOTE 1.****BASIS OF PRESENTATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES.**

Our consolidated financial statements are prepared in conformity with U.S. generally accepted accounting principles (GAAP), which requires us to make estimates based on assumptions about current, and for some estimates, future, economic and market conditions which affect reported amounts and related disclosures in our financial statements. Although our current estimates contemplate current and expected future conditions, as applicable, it is reasonably possible that actual conditions could differ from our expectations, which could materially affect our results of operations, financial position and cash flows. Such changes could result in future impairments of goodwill, intangibles, long-lived assets, contract assets and investment securities, revisions to estimated profitability on long-term product service and other service agreements, incremental credit losses on receivables and debt securities, incremental losses related to our contingencies, a change in the carrying amount of our tax assets and liabilities, or a change in our insurance liabilities and pension obligations as of the time of a relevant measurement event.

In preparing our Statement of Cash Flows, we make certain adjustments to reflect cash flows that cannot otherwise be calculated by changes in our Statement of Financial Position. These adjustments may include, but are not limited to, the effects of currency exchange, acquisitions and dispositions of businesses, the timing of settlements to suppliers for property, plant and equipment, non-cash gains/losses and other balance sheet reclassifications.

Beginning in the first quarter of 2025, we changed the terminology used to report our earnings from "Earnings" to "Net income." The change in terminology does not impact the amounts reported in the financial statements. Comparative periods have been renamed to reflect this change for consistency. We have reclassified certain prior-year amounts to conform to the current-year's presentation. Unless otherwise noted, tables are presented in U.S. dollars in millions. Certain columns and rows may not add due to the use of rounded numbers. Percentages presented are calculated from the underlying numbers in millions. Earnings-per-share amounts are computed independently for net income from continuing operations, net income from discontinued operations and net income. As a result, the sum of per-share amounts may not equal the total. Unless otherwise indicated, information in these notes to consolidated financial statements relates to continuing operations. Certain of our operations have been presented as discontinued. We present businesses whose disposal represents a strategic shift that has, or will have, a major effect on our operations and financial results as discontinued operations when the components meet the criteria for held for sale, are sold, or spun-off. See Note 2 for further information.

The accompanying consolidated financial statements and notes are unaudited. The results reported in these financial statements should not be regarded as necessarily indicative of results that may be expected for the entire year. These financial statements should be read in conjunction with the financial statements, notes and significant accounting policies included in our Annual Report on Form 10-K for the year ended December 31, 2024.

**NOTE 2.**

**DISCONTINUED OPERATIONS.** Our former GE Vernova and GE HealthCare businesses, our mortgage portfolio in Poland (Bank BPH) and other trailing assets and liabilities associated with prior dispositions are included in discontinued operations. Results of operations, financial position and cash flows for these businesses are reported as discontinued operations for all periods presented and the notes to the financial statements have been adjusted on a retrospective basis.

**GE Vernova.** On April 2, 2024, we completed the previously announced separation of GE Vernova. The separation was structured as a tax-free spin-off and was achieved through the Company's pro-rata distribution of all the outstanding shares of GE Vernova to holders of the Company's common stock. In connection with the GE Vernova separation, the historical results of GE Vernova and certain assets and liabilities included in the separation are reported in GE Aerospace consolidated financial statements as discontinued operations. In addition, the Company contributed \$515 million of cash to fund GE Vernova's future operations such that GE Vernova's cash balance on the date of separation was \$ 4,242 million.

We have continuing involvement with GE Vernova primarily through ongoing sales of products, a transition services agreement, through which GE Aerospace and GE Vernova continue to provide certain services to each other for a period of time following the separation, a separation and distribution agreement, including performance and financial guarantees, a tax matters agreement and a trademark licensing agreement. For the six months ended June 30, 2025, we had direct and indirect sales of \$154 million to GE Vernova, primarily related to engine sales and parts. We collected net cash of \$401 million related to the transition services agreement and sales of engines and parts for the six months ended June 30, 2025.

**GE HealthCare.** On January 3, 2023, we completed the previously announced separation of our HealthCare business, into a separate, independent, publicly traded company, GE HealthCare Technologies Inc. (GE HealthCare). The separation was structured as a tax-free spin-off and was achieved through the Company's pro-rata distribution of approximately 80.1% of the outstanding shares of GE HealthCare to holders of the Company's common stock. In connection with the separation, the historical results of GE HealthCare and certain assets and liabilities included in the separation are reported in GE Aerospace consolidated financial statements as discontinued operations.

We had continuing involvement with GE HealthCare primarily through a transition services agreement, which was completed as of December 31, 2024, through which GE Aerospace and GE HealthCare continued to provide certain services to each other for a period of time following the separation. In addition, we have a tax matters agreement and a trademark licensing agreement. For the six months ended June 30, 2025, we collected net cash of \$46 million related to these activities, primarily in the first quarter of 2025.

**Bank BPH.** As previously reported, Bank BPH, along with other Polish banks, has been subject to ongoing litigation in Poland related to its portfolio of floating rate residential mortgage loans, with cases brought by individual borrowers seeking relief related to their foreign currency indexed or denominated mortgage loans in various courts throughout Poland. The estimate of total losses for borrower litigation at Bank BPH was \$2,520 million and \$2,461 million as of June 30, 2025 and December 31, 2024, respectively, with the increase driven by foreign exchange movements. No incremental contributions from GE Aerospace were required during the six months ended June 30, 2025. For further information about factors that are relevant to the estimate of total losses for borrower litigation at Bank BPH, see Note 22. Future changes or adverse developments could increase our estimate of total losses and potentially require future cash contributions to Bank BPH.

The Bank BPH financing receivable portfolio is recorded at the lower of cost or fair value, less cost to sell, which reflects market yields and estimates with respect to ongoing borrower litigation. At June 30, 2025, the total portfolio had no carrying value, net of a valuation allowance. Income (loss) related to ongoing borrower litigation was zero in pre-tax charges for both the three and six months ended June 30, 2025, and 2024, respectively.

RESULTS OF DISCONTINUED OPERATIONS Three months ended June 30	2025			2024		
	GE Vernova	Bank BPH & Other	Total	GE Vernova	Bank BPH & Other	Total
Total revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cost of equipment and services sold	-	-	-	-	-	-
Other income, costs and expenses	2	5	6	(11)	8	(2)
Net income (loss) of discontinued operations before income taxes	2	5	6	(11)	8	(2)
Benefit (provision) for income taxes	-	15	15	(58)	(3)	(61)
Net income (loss) of discontinued operations, net of taxes	1	19	21	(68)	5	(63)
Gain (loss) on disposal before income taxes	-	-	-	-	9	9
Benefit (provision) for income taxes	-	-	-	-	-	-
Gain (loss) on disposal, net of taxes	-	-	-	-	9	9
<b>Net income (loss) from discontinued operations, net of taxes</b>	<b>\$ 1</b>	<b>\$ 19</b>	<b>\$ 21</b>	<b>\$ (68)</b>	<b>\$ 14</b>	<b>\$ (54)</b>

RESULTS OF DISCONTINUED OPERATIONS Six months ended June 30	2025			2024		
	GE Vernova	Bank BPH & Other	Total	GE Vernova	Bank BPH & Other	Total
Total revenue	\$ -	\$ -	\$ -	\$ 7,244	\$ -	\$ 7,244
Cost of equipment and services sold	-	-	-	(6,074)	-	(6,074)
Other income, costs and expenses	1	4	6	(1,299)	14	(1,284)
Net income (loss) of discontinued operations before income taxes	1	4	6	(129)	14	(115)
Benefit (provision) for income taxes	-	22	22	(132)	3	(129)
Net income (loss) of discontinued operations, net of taxes	1	26	27	(261)	17	(243)
Gain (loss) on disposal before income taxes	-	4	4	-	11	11
Benefit (provision) for income taxes	-	-	-	-	-	-
Gain (loss) on disposal, net of taxes	-	4	4	-	11	11
<b>Net income (loss) from discontinued operations, net of taxes</b>	<b>\$ 1</b>	<b>\$ 30</b>	<b>\$ 31</b>	<b>\$ (261)</b>	<b>\$ 29</b>	<b>\$ (232)</b>

**ASSETS AND LIABILITIES OF DISCONTINUED OPERATIONS**

	June 30, 2025	December 31, 2024
Cash, cash equivalents and restricted cash(a)	\$ 1,429	1,327
Current receivables	28	13
Property, plant and equipment - net	33	40
All other assets	505	438
Deferred income taxes	11	24
<b>Assets of discontinued operations(b)</b>	<b>\$ 2,007</b>	<b>1,841</b>
Accounts payable	\$ 3	30
Non-current compensation and benefits	33	33
All other liabilities	1,297	1,254
<b>Liabilities of discontinued operations(b)</b>	<b>\$ 1,362</b>	<b>1,317</b>

(a) Included \$1,427 million and \$1,324 million of cash, cash equivalents and restricted cash related to Bank BPH as of June 30, 2025 and December 31, 2024, respectively.

(b) Included \$1,589 million and \$1,594 million of valuation allowances against financing receivables held for sale, of which \$1,503 million and \$1,517 million related to estimated borrower litigation losses, and \$1,017 million and \$944 million in All other liabilities related to estimated borrower litigation losses for Bank BPH's foreign currency-denominated mortgage portfolio as of June 30, 2025 and December 31, 2024, respectively. Accordingly, total estimated losses related to borrower litigation were \$2,520 million and \$2,461 million as of June 30, 2025 and December 31, 2024, respectively, with the increase driven by foreign exchange movements. The valuation allowance completely offsets the financing receivables balance as of June 30, 2025 and December 31, 2024.

**NOTE 3.**

**INVESTMENT SECURITIES.** Current investment securities include our senior note from AerCap, for which we have adopted the fair value option and matures in the fourth quarter of 2025, with a fair value of \$998 million and \$982 million at June 30, 2025 and December 31, 2024, respectively.

Substantially all of our non-current investment securities are held within our run-off insurance operations and support the long-duration insurance liabilities. The portfolio includes debt securities, of which all are substantially investment grade, and are classified as available-for-sale.

	June 30, 2025				December 31, 2024			
	Amortized cost	Gross unrealized gains	Gross unrealized losses	Estimated fair value	Amortized cost	Gross unrealized gains	Gross unrealized losses	Estimated fair value
Debt								
U.S. corporate	\$ 27,725	\$ 722	\$ (2,164)	\$ 26,283	\$ 28,456	\$ 546	\$ (2,309)	\$ 26,692
Non-U.S. corporate	2,925	33	(279)	2,679	2,970	23	(302)	2,691
State and municipal	2,487	40	(216)	2,311	2,409	22	(235)	2,196
Mortgage and asset-backed	5,448	64	(149)	5,363	5,007	47	(183)	4,870
Government and agencies	1,121	5	(115)	1,010	1,180	4	(118)	1,066
Equity	240	-	-	240	225	-	-	225
<b>Non-current investment securities</b>	<b>\$ 39,946</b>	<b>\$ 863</b>	<b>\$ (2,923)</b>	<b>\$ 37,887</b>	<b>\$ 40,248</b>	<b>\$ 641</b>	<b>\$ (3,148)</b>	<b>\$ 37,741</b>

The amortized cost of debt securities excludes accrued interest of \$467 million and \$473 million at June 30, 2025 and December 31, 2024, respectively, which is reported in All other current assets.

The estimated fair value of non-current investment securities at June 30, 2025 increased since December 31, 2024, primarily due to lower market yields partially offset by net proceeds from debt/equity securities sales and redemptions.

Total estimated fair value of debt securities in an unrealized loss position were \$19,794 million and \$21,876 million, of which \$13,707 million and \$14,011 million had gross unrealized losses of \$(2,652) million and \$(2,795) million and have been in a loss position for 12 months or more at June 30, 2025 and December 31, 2024, respectively. The majority of our U.S. and non-U.S. corporate securities' gross unrealized losses were in the consumer, electric, technology, communication and energy industries. The majority of our commercial mortgage-backed securities and asset-backed securities in an unrealized loss position have received investment-grade credit ratings from the major rating agencies. For our securities in an unrealized loss position, the losses are not indicative of credit losses, we currently do not intend to sell the investments, and it is not more likely than not that we will be required to sell the investments before recovery of their amortized cost basis.



	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Net unrealized gains (losses) for equity securities with readily determinable fair value (RDFV)	\$ 5	\$ (378)	\$ 10	\$ 62
Proceeds from debt/equity securities sales and redemptions	552	1,083	1,224	4,278
Gross realized gains on debt securities	5	9	10	17
Gross realized losses and impairments on debt securities	(10)	(28)	(17)	(38)

Contractual maturities of our debt securities (excluding mortgage and asset-backed securities) at June 30, 2025 are as follows:

	Amortized cost	Estimated fair value
Within one year	\$ 843	\$ 843
After one year through five years	3,837	3,910
After five years through ten years	5,123	5,251
After ten years	24,456	22,279

We expect actual maturities to differ from contractual maturities because borrowers have the right to call or prepay certain obligations.

The majority of our non-current investment securities are classified within Level 2, as their valuation is determined based on significant observable inputs. Investments with a fair value of \$4,348 million and \$5,074 million, including the AerCap senior note, are classified within Level 3, as significant inputs to their valuation models are unobservable at June 30, 2025 and December 31, 2024, respectively. During the six months ended June 30, 2025, \$1,144 million was transferred out of Level 3 related to increases in the observability of external information used in determining fair value in our run-off insurance operations and primarily included certain investments in private placement U.S. and non-U.S. corporate debt securities. During the six months ended June 30, 2025 there were no significant transfers into Level 3 and during the six months ended June 30, 2024, there were no significant transfers into or out of Level 3.

In addition to the equity securities described above, we held \$1,680 million and \$1,439 million of equity securities without RDFV including \$1,651 million and \$1,410 million within our run-off insurance operations at June 30, 2025 and December 31, 2024, respectively, that are classified within All other assets in our Statement of Financial Position. Fair value adjustments, net of impairments, recorded in income were \$62 million and \$29 million and \$100 million and \$63 million for the three and six months ended June 30, 2025, and 2024, respectively. These are primarily limited partnership investments in private equity, infrastructure and real estate funds that are measured at net asset value per share (or equivalent) as a practical expedient to estimated fair value and are excluded from the fair value hierarchy. These limited partnership investments are generally not eligible for redemption and generally cannot be sold without approval of the general partner. Distributions from each fund will be received as the underlying investments of the funds are liquidated at the discretion of the general partner. These investments are generally considered illiquid and our ability to receive the most recent net asset value in a sale would be determined by external market factors.

#### NOTE 4. CURRENT AND LONG-TERM RECEIVABLES

CURRENT RECEIVABLES	June 30, 2025	December 31, 2024
Customer receivables	\$ 8,305	\$ 7,385
Revenue sharing and other partner receivables(a)	1,272	1,113
Non-income based tax receivables	131	128
Supplier advances	673	546
Receivables from disposed businesses	57	99
Other sundry receivables	151	162
Allowance for credit losses	(76)	(106)
<b>Total current receivables</b>	<b>\$ 10,512</b>	<b>\$ 9,327</b>

(a) Revenue sharing and other partner receivables are primarily amounts due from revenue sharing partners who participate in engine programs by developing and supplying certain engine components through the life of the program or other partners who support our production or aftermarket activities. The revenue sharing partners share in program revenue, receive a share of customer progress payments and share costs related to discounts and warranties.

**Sales of customer receivables.** From time to time, the Company sells current or long-term receivables to third parties in response to customer-sponsored requests or programs, to facilitate sales, or for risk mitigation purposes. The Company sold current customer receivables to third parties and subsequently collected \$ 101 million and \$240 million in the six months ended June 30, 2025 and 2024, respectively, related primarily to our participation in customer-sponsored supply chain finance programs. Within these programs, primarily in the Commercial Engines & Services business, the Company has no continuing involvement; fees associated with the transferred receivables are covered by the customer and cash is received at the original invoice value and due date.

**LONG-TERM RECEIVABLES**

		June 30, 2025	December 31, 2024
Long-term customer receivables	\$	122	122
Supplier advances		81	50
Sundry receivables		122	106
Allowance for credit losses		(112)	(85)
<b>Total long-term receivables</b>	<b>\$</b>	<b>213</b>	<b>194</b>

**NOTE 5.****INVENTORIES, INCLUDING DEFERRED INVENTORY COSTS**

		June 30, 2025	December 31, 2024
Raw materials and work in process	\$	8,690	7,372
Finished goods		1,590	1,459
Deferred inventory costs(a)		1,017	932
<b>Inventories, including deferred inventory costs</b>	<b>\$</b>	<b>11,297</b>	<b>9,763</b>

(a) Represents deferred labor and overhead costs on time and material service contracts and other costs of products and services for which the criteria for revenue recognition has not yet been met.

**NOTE 6.****PROPERTY, PLANT AND EQUIPMENT AND OPERATING LEASES**

		June 30, 2025	December 31, 2024
Original cost	\$	16,565	15,894
Less accumulated depreciation and amortization		(10,097)	(9,673)
Right-of-use operating lease assets		1,056	1,057
<b>Property, plant and equipment - net</b>	<b>\$</b>	<b>7,523</b>	<b>7,277</b>

**DEPRECIATION AND AMORTIZATION EXPENSE**

		Three months ended June 30		Six months ended June 30	
		2025	2024	2025	2024
Commercial Engines & Services	\$	105	88	203	179
Defense & Propulsion Technologies		39	37	73	75
Corporate and Other (including supply chain)		75	75	153	147
<b>Total</b>	<b>\$</b>	<b>219</b>	<b>199</b>	<b>428</b>	<b>401</b>

**Operating Lease Liabilities.** Our current operating lease liabilities, included in All other current liabilities in our Statement of Financial Position were \$

287 million and \$283 million as of June 30, 2025 and December 31, 2024, respectively. Our non-current operating lease liabilities, included in All other liabilities in our Statement of Financial Position, were \$823 million and \$822 million as of June 30, 2025 and December 31, 2024, respectively. Expense on our operating lease portfolio, primarily from our long-term fixed leases, was \$99 million and \$128 million for the three months ended June 30, 2025 and 2024, respectively, and \$197 million and \$240 million for the six months ended June 30, 2025 and 2024, respectively.

**NOTE 7.****GOODWILL AND OTHER INTANGIBLE ASSETS**

		Commercial Engines & Services	Defense & Propulsion Technologies	Total
<b>Balance at January 1, 2025</b>	<b>\$</b>	<b>6,341</b>	<b>2,197</b>	<b>8,538</b>
Goodwill acquisition		-	142	142
Goodwill adjustments(a)		266	59	326
<b>Balance at June 30, 2025</b>	<b>\$</b>	<b>6,607</b>	<b>2,398</b>	<b>9,006</b>

(a) Goodwill adjustments are primarily related to foreign currency exchange.

We assess the possibility that a reporting unit's fair value has been reduced below its carrying amount due to the occurrence of events or circumstances between annual impairment testing dates. In the second quarter of 2025, we did not identify any reporting units that required an interim impairment test.

Other intangible assets increased \$

79 million during the six months ended June 30, 2025, primarily as a result of acquisitions within our Defense & Propulsion Technologies segment. All other intangible assets are subject to amortization. Consolidated amortization expense was \$93 million and \$83 million in the three months ended and \$182 million and \$172 million in the six months ended June 30, 2025 and 2024, respectively.

**NOTE 8.****CONTRACT AND OTHER DEFERRED ASSETS, CONTRACT LIABILITIES AND DEFERRED INCOME & PROGRESS COLLECTIONS**

**Contract assets (liabilities) and other deferred assets (income)**, on a net basis, increased the net liability position by \$ 364 million for the six months ended June 30, 2025, primarily due to an increase in long-term service agreements liabilities of \$387 million. In aggregate, the net liability for long-term service agreements increased primarily due to billings of \$4,359 million and net unfavorable changes in estimated profitability of \$271 million, including quarterly updates to contract margins and an estimated impact from tariffs, primarily in Commercial Engines & Services, partially offset by revenue recognized of \$4,284 million. Revenue recognized for contracts included in a liability position at the beginning of the year were \$3,892 million and \$3,537 million for the six months ended June 30, 2025 and 2024, respectively.

<b>CONTRACT ASSETS, LIABILITIES AND OTHER DEFERRED ASSETS AND INCOME</b>	<b>June 30, 2025</b>	<b>December 31, 2024</b>
Long-term service agreements	\$ 2,403	\$ 2,374
Equipment and other service agreements	656	609
Current contract assets	\$ 3,059	\$ 2,982
Nonrecurring engineering costs(a)	\$ 2,449	\$ 2,438
Customer advances and other(b)	2,354	2,393
Contract and other deferred assets	4,803	4,831
<b>Total contract and other deferred assets</b>	<b>\$ 7,862</b>	<b>\$ 7,814</b>
Long-term service agreement liabilities	\$ 9,381	\$ 8,994
Current deferred income	358	359
Contract liabilities and current deferred income	\$ 9,738	\$ 9,353
Non-current deferred income	1,040	1,013
<b>Total contract liabilities and deferred income</b>	<b>\$ 10,778</b>	<b>\$ 10,366</b>
<b>Contract assets (liabilities) and other deferred assets (income)</b>	<b>\$ (2,916)</b>	<b>\$ (2,552)</b>

(a) Includes contract fulfillment costs for engineering and development incurred prior to production for equipment production contracts, primarily within our Defense & Propulsion Technologies segment, which are amortized ratably over each unit produced. We assess the recoverability of these costs and if we determine the costs are no longer probable of recovery, the asset is impaired.

(b) Includes amounts due from customers within our Commercial Engines & Services segment for the sales of engines, spare parts and services, which we collect through fixed or usage-based billings from the sale of spare parts and servicing of equipment under long-term service agreements.

**Progress collections** increased \$330 million in the six months ended June 30, 2025 primarily due to increased collections at Defense & Propulsion Technologies.

**NOTE 9.**

**ALL OTHER ASSETS.** All other current assets and All other assets primarily include equity method investments, Insurance cash and cash equivalents, receivables and other investments in our run-off insurance operations, pension surplus and prepaid taxes and other deferred charges. All other non-current assets increased \$ 1,092 million in the six months ended June 30, 2025, due to an increase in equity method and other investments, primarily at our run-off insurance operations, of \$376 million, an increase in Insurance cash and cash equivalents of \$257 million, an increase in Insurance receivables of \$243 million and an increase in pension surplus of \$104 million. Insurance cash and cash equivalents was \$1,191 million and \$934 million at June 30, 2025 and December 31, 2024, respectively.

**NOTE 10.****BORROWINGS**

	<b>June 30, 2025</b>	<b>December 31, 2024</b>
Current portion of long-term borrowings		
Senior notes	\$ 1,817	\$ 1,952
Subordinated notes and other	47	87
Other short-term borrowings	25	-
<b>Total short-term borrowings</b>	<b>\$ 1,889</b>	<b>\$ 2,039</b>
Senior notes	14,991	15,467
Subordinated notes	1,447	1,330
Other	560	437
<b>Total long-term borrowings</b>	<b>\$ 16,998</b>	<b>\$ 17,234</b>
<b>Total borrowings</b>	<b>\$ 18,886</b>	<b>\$ 19,273</b>

See Note 20 for further information about borrowings and associated hedges.

**NOTE 11.**  
**ACCOUNTS PAYABLE**

		June 30, 2025	December 31, 2024
Trade payables	\$	7,315	\$ 6,254
Supply chain finance programs(a)		1,564	1,259
Sundry payables		616	397
<b>Accounts payable</b>	<b>\$</b>	<b>9,495</b>	<b>\$ 7,909</b>

(a) During the first quarter of 2025 and fourth quarter of 2024, GE Aerospace made prepayments of \$199 million and \$198 million, respectively, related to the supply chain finance programs. There were no prepayments made in the second quarter of 2025.

We facilitate voluntary supply chain finance programs with third parties, which provide participating suppliers the opportunity to sell their GE Aerospace receivables to third parties at the sole discretion of both the suppliers and the third parties. Total supplier invoices paid through these third-party programs were \$ 1,545 million and \$1,799 million for the six months ended June 30, 2025 and 2024, respectively. GE Aerospace has no costs associated with this program.

**NOTE 12.**

**INSURANCE LIABILITIES AND ANNUITY BENEFITS.** Insurance liabilities and annuity benefits are comprised of obligations to annuitants and insureds in our run-off insurance operations. Our insurance operations (net of eliminations) generated revenue of \$872 million and \$871 million, profit was \$147 million and \$170 million and net income was \$118 million and \$134 million for the three months ended June 30, 2025 and 2024, respectively. For the six months ended June 30, 2025 and 2024, revenues were \$1,806 million and \$1,750 million, profit was \$353 million and \$370 million and net income was \$280 million and \$292 million, respectively. These operations were primarily supported by investment securities, substantially all debt securities, of \$37,512 million and \$37,352 million, limited partnerships of \$4,777 million and \$4,321 million, a diversified commercial mortgage loan portfolio collateralized by first liens on U.S. commercial real estate properties of \$1,877 million and \$1,887 million (net of allowance for credit losses of \$45 million and \$46 million), and residential mortgage loans of \$314 million and \$251 million (net of allowance for credit losses of an insignificant amount), as of June 30, 2025 and December 31, 2024, respectively. As of June 30, 2025, the commercial mortgage loan portfolio had one delinquent loan, one non-accrual loan and about one-third of the portfolio was held in the office sector, which had a weighted average loan-to-value ratio of 73%, debt service coverage of 1.8, and an insignificant amount of scheduled maturities through 2026.

A summary of our insurance liabilities and annuity benefits is presented below.

June 30, 2025	Long-term care	Structured settlement annuities	Life	Other contracts	Total
Future policy benefit reserves	\$ 25,051	\$ 8,382	\$ 994	\$ 337	\$ 34,764
Investment contracts	-	682	-	591	1,274
Other	-	-	111	597	708
<b>Total</b>	<b>\$ 25,051</b>	<b>\$ 9,064</b>	<b>\$ 1,104</b>	<b>\$ 1,526</b>	<b>\$ 36,745</b>

**December 31, 2024**

Future policy benefit reserves	\$ 24,675	\$ 8,426	\$ 1,018	\$ 357	\$ 34,476
Investment contracts	-	719	-	621	1,340
Other	-	-	116	277	394
<b>Total</b>	<b>\$ 24,675</b>	<b>\$ 9,145</b>	<b>\$ 1,134</b>	<b>\$ 1,254</b>	<b>\$ 36,209</b>

The following tables summarize balances of and changes in future policy benefit reserves.

	June 30, 2025			June 30, 2024		
	Long-term care	Structured settlement annuities	Life	Long-term care	Structured settlement annuities	Life
<b>Present value of expected net premiums</b>						
<b>Balance, beginning of year</b>	<b>\$ 4,144</b>	<b>\$ -</b>	<b>\$ 4,318</b>	<b>\$ 4,063</b>	<b>\$ -</b>	<b>\$ 4,803</b>
Beginning balance at locked-in discount rate	3,991	-	4,415	3,745	-	4,773
Effect of changes in cash flow assumptions	16	-	-	16	-	-
Effect of actual variances from expected experience	12	-	8	(26)	-	(34)
Adjusted beginning of year balance	4,018	-	4,423	3,735	-	4,739
Interest accrual	108	-	92	101	-	90
Net premiums collected	(197)	-	(148)	(196)	-	(140)
Effect of foreign currency	-	-	130	-	-	(91)
Ending balance at locked-in discount rate	3,930	-	4,496	3,640	-	4,597
Effect of changes in discount rate assumptions	211	-	(104)	164	-	(183)
<b>Balance, end of period</b>	<b>\$ 4,141</b>	<b>\$ -</b>	<b>\$ 4,392</b>	<b>\$ 3,803</b>	<b>\$ -</b>	<b>\$ 4,415</b>
<b>Present value of expected future policy benefits</b>						
<b>Balance, beginning of year</b>	<b>\$ 28,820</b>	<b>\$ 8,426</b>	<b>\$ 5,336</b>	<b>\$ 30,895</b>	<b>\$ 9,357</b>	<b>\$ 5,921</b>
Beginning balance at locked-in discount rate	27,448	8,301	5,411	27,144	8,561	5,847
Effect of changes in cash flow assumptions	(68)	-	-	(10)	-	-
Effect of actual variances from expected experience	152	(6)	24	7	(25)	(51)
Adjusted beginning of year balance	27,533	8,295	5,435	27,141	8,536	5,796
Interest accrual	748	217	112	738	222	110
Benefit payments	(743)	(325)	(222)	(693)	(328)	(219)
Effect of foreign currency	-	-	136	-	-	(96)
Ending balance at locked-in discount rate	27,537	8,187	5,461	27,185	8,429	5,591
Effect of changes in discount rate assumptions	1,654	195	(75)	1,920	271	(166)
<b>Balance, end of period</b>	<b>\$ 29,192</b>	<b>\$ 8,382</b>	<b>\$ 5,386</b>	<b>\$ 29,105</b>	<b>\$ 8,700</b>	<b>\$ 5,424</b>
<b>Net future policy benefit reserves</b>	<b>\$ 25,051</b>	<b>\$ 8,382</b>	<b>\$ 994</b>	<b>\$ 25,301</b>	<b>\$ 8,700</b>	<b>\$ 1,010</b>
Less: Reinsurance recoverables, net of allowance for credit losses	(157)	-	(248)	(155)	-	(31)
<b>Net future policy benefit reserves, after reinsurance recoverables</b>	<b>\$ 24,895</b>	<b>\$ 8,382</b>	<b>\$ 746</b>	<b>\$ 25,146</b>	<b>\$ 8,700</b>	<b>\$ 979</b>
Weighted-average duration of liability (years)(a)	11.3	10.1	5.3	12.1	10.7	5.4
Weighted-average interest accretion rate	5.6%	5.4%	5.3%	5.6%	5.4%	5.2%
Current discount rate	5.5%	5.5%	4.9%	5.4%	5.4%	5.1%
Gross premiums or assessments recognized during period	\$ 231	\$ -	\$ 163	\$ 242	\$ -	\$ 156
Expected future gross premiums, undiscounted	7,321	-	11,569	7,244	-	11,886
Expected future gross premiums, discounted(a)	4,694	-	5,303	4,665	-	5,323
Expected future benefit payments, undiscounted	61,410	18,249	10,442	62,387	18,937	10,730
Expected future benefit payments, discounted(a)	29,192	8,382	5,386	29,105	8,700	5,424

(a) Determined using the current discount rate as of June 30, 2025 and 2024.

As of June 30, 2025 and 2024, policyholders account balances totaled \$1,499 million and \$1,654 million, respectively. As our insurance operations are in run-off, changes in policyholder account balances for the six months ended June 30, 2025 and 2024 are primarily attributed to surrenders, withdrawals, and benefit payments of \$211 million and \$215 million, partially offset by net additions from separate accounts and interest credited of \$134 million and \$142 million, respectively. Interest on policyholder account balances is generally credited at minimum guaranteed rates, primarily between 3.0% and 6.0% at both June 30, 2025 and 2024.

In the third quarter, we will complete our annual review of future policy benefit reserves cash flow assumptions, except related claim expenses which remain locked-in. If the review concludes that the assumptions need to be updated, future policy benefit reserves will be adjusted retroactively to the ASU 2018-12 transition date based on the revised net premium ratio using actual historical experience, updated cash flow assumptions, and the locked-in discount rate with the effect of those changes recognized in current period earnings.

On February 3, 2025, we closed the Canadian life and health insurance portfolio reinsurance transaction that was announced in 2024. We received a ceding commission of \$128 million and the gain was deferred and will be recognized over the remaining life of the policies or earlier if the underlying treaties are novated.

See Notes 3 and 9 for further information related to our run-off insurance operations.

**NOTE 13.**

**POSTRETIREMENT BENEFIT PLANS.** We sponsor a number of pension and retiree health and life insurance benefit plans that we present in three categories; principal pension plans, other pension plans and principal retiree benefit plans. Please refer to Note 13 to the consolidated financial statements of our Annual Report on Form 10-K for the year ended December 31, 2024 for further information.

The components of benefit plans cost other than the service cost are included in the caption Non-operating benefit costs in our Statement of Operations.

PRINCIPAL PENSION PLANS	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Service cost for benefits earned	\$ 14	\$ 17	\$ 33	\$ 37
Prior service cost amortization	(3)	1	(5)	4
Expected return on plan assets	(375)	(390)	(750)	(968)
Interest cost on benefit obligations	326	315	651	768
Net actuarial gain amortization	(125)	(103)	(253)	(257)
Net periodic expense (income)	\$ (163)	\$ (160)	\$ (324)	\$ (416)
Less discontinued operations	\$ -	\$ -	\$ -	\$ (88)
Continuing operations - net periodic expense (income)	\$ (163)	\$ (160)	\$ (324)	\$ (328)

Principal retiree benefit plans income was \$17 million and \$21 million for the three months ended June 30, 2025 and 2024, and \$32 million and \$57 million for the six months ended June 30, 2025 and 2024, respectively. Principal retiree benefit plans income from continuing operations was \$21 million and \$43 million for the three and six months ended June 30, 2024, respectively.

We have a defined contribution plan for eligible U.S. employees that provides employer contributions, which were \$59 million and \$74 million for the three months ended June 30, 2025 and 2024, and \$139 million and \$163 million for the six months ended June 30, 2025 and 2024, respectively. Employer contributions from continuing operations were \$74 million and \$128 million for the three and six months ended June 30, 2024, respectively.

**NOTE 14.****SALES DISCOUNTS AND ALLOWANCES & ALL OTHER LIABILITIES.**

Sales discounts and allowances increased \$

447 million in the six months ended June 30, 2025, primarily due to accruals on product reserves, spare part discounts and engine shipments outpacing payments to airline customers in Commercial Engines & Services.

All other current liabilities and All other liabilities primarily includes employee compensation and benefits, equipment project and commercial liabilities, income taxes payable and uncertain tax positions, environmental, health and safety remediations, operating lease liabilities (see Note 6) and product warranties (see Note 22). All other current liabilities decreased \$525 million in the six months ended June 30, 2025, primarily due to a decrease in employee compensation and benefits of \$398 million primarily driven by payments of employee benefit liabilities, and a decrease in equipment projects and other commercial liabilities of \$124 million. All other liabilities increased \$128 million in the six months ended June 30, 2025, primarily due to increases in uncertain and other income taxes and related liabilities of \$82 million and environmental, health and safety liabilities of \$75 million.

**NOTE 15.****INCOME TAXES.** Our effective income tax rate was

14.5% and 10.7% for the six months ended June 30, 2025 and 2024, respectively. The tax rate for 2025 was reduced compared to the U.S. statutory rate of 21% primarily due to U.S. business tax credit benefits, tax effects of favorable audit resolutions, realized foreign tax credits benefits on the reinsurance transaction (see Note 12), and tax benefits on equity compensation. The tax rate for 2024 was reduced compared to the U.S. statutory rate of 21% primarily due to separation income tax benefit associated with an increase in net state deferred tax assets that are likely to be utilized after the spin of GE Vernova, U.S. business tax credit benefits, and lower tax on global activities.

On July 4, 2025, the reconciliation bill, commonly referred to as the One Big Beautiful Bill Act (OBBA) was signed into law, which includes a broad range of tax reform provisions that may affect the Company's financial results. The OBBA allows an elective deduction for domestic Research and Development (R&D), a reinstatement of elective 100% first-year bonus depreciation, and a more favorable tax rate on Foreign-derived Deduction Eligible Income and income from non-U.S. subsidiaries (Net CFC Tested Income), among other provisions. The Company is currently evaluating the impact of these provisions which could affect the Company's effective tax rate and deferred tax assets in 2025 and future periods. A quantitative estimate of the specific financial effects cannot be reasonably determined at this time due to the complexity of the changes in the tax reform. The impact of those tax provisions in the OBBA will depend on our facts in each year and anticipated guidance from the U.S. Department of the Treasury.

The OECD (Organisation for Economic Co-operation and Development) has proposed a global minimum tax of 15% of reported profits (Pillar 2) that has been agreed upon in principle by over 140 countries. Since the proposal, many countries incorporated Pillar 2 model rule concepts into their domestic laws. Although the model rules provide a framework for applying the minimum tax, countries may enact Pillar 2 slightly differently than the model rules and on different timelines and may adjust domestic tax incentives in response to Pillar 2. In addition, in January 2025, the United States issued an executive order announcing opposition to aspects of these rules. In June 2025, the G7 agreed to exclude U.S. Multi-National Entities (MNEs) from certain aspects of the Pillar 2 global minimum tax rules (the G7 Statement) in exchange for the U.S. not imposing retaliatory taxes in the OBBB. We will continue to monitor the G7 Statement, which has not yet been incorporated into the OECD framework. As countries continue to enact and refine the Pillar 2 rules, we will evaluate the impact on our financial position. In 2025, we expect to incur \$0.1 billion in connection with the incorporation of the Pillar 2 model rules.

The Internal Revenue Service (IRS) is currently auditing our consolidated U.S. income tax returns for 2016-2020.

The following table presents our net deferred tax assets and net deferred tax liabilities attributable to different tax jurisdictions or different tax paying components.

DEFERRED INCOME TAXES	June 30, 2025	December 31, 2024
Total assets	\$ 7,289	\$ 7,479
Total liabilities	(399)	(368)
<b>Net deferred income tax asset</b>	<b>\$ 6,890</b>	<b>\$ 7,111</b>

**NOTE 16.**  
**SHAREHOLDERS' EQUITY**

ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	Three months ended June 30		Six months ended June 30	
(Dividends per share in dollars)	2025	2024	2025	2024
Beginning balance	\$ (1,478)	\$ (3,658)	\$ (1,472)	\$ (3,623)
AOCI before reclasses - net of taxes of \$(100), \$(39), \$(140) and \$(13)	(12)	29	(19)	(6)
Reclasses from AOCI - net of taxes of \$-, \$103, \$- and \$103(a)	-	2,094	-	2,094
AOCI	(12)	2,123	(19)	2,087
Less AOCI attributable to noncontrolling interests	-	(22)	-	(22)
<b>Currency translation adjustments AOCI</b>	<b>\$ (1,491)</b>	<b>\$ (1,514)</b>	<b>\$ (1,491)</b>	<b>\$ (1,514)</b>
Beginning balance	\$ 531	\$ 1,586	\$ 665	\$ 1,786
AOCI before reclasses - net of taxes of \$(21), \$(12), \$(25) and \$(4)	(70)	(54)	(85)	(83)
Reclasses from AOCI - net of taxes of \$(34), \$(156), \$(69) and \$(208)(a)	(122)	(736)	(241)	(904)
AOCI	(192)	(790)	(325)	(987)
Less AOCI attributable to noncontrolling interests	-	(9)	-	(7)
<b>Benefit plans AOCI</b>	<b>\$ 338</b>	<b>\$ 806</b>	<b>\$ 338</b>	<b>\$ 806</b>
Beginning balance	\$ (1,667)	\$ (1,412)	\$ (1,985)	\$ (959)
AOCI before reclasses - net of taxes of \$39, \$(92), \$125 and \$(208)	114	(341)	437	(806)
Reclasses from AOCI - net of taxes of \$2, \$13, \$1 and \$12	(4)	37	(9)	48
AOCI	110	(304)	428	(758)
Less AOCI attributable to noncontrolling interests	-	12	-	12
<b>Investment securities and cash flow hedges AOCI</b>	<b>\$ (1,557)</b>	<b>\$ (1,727)</b>	<b>\$ (1,557)</b>	<b>\$ (1,727)</b>
Beginning balance	\$ (1,118)	\$ (2,119)	\$ (1,070)	\$ (3,354)
AOCI before reclasses - net of taxes of \$(52), \$138, \$(65) and \$466	(196)	518	(244)	1,753
AOCI	(196)	518	(244)	1,753
<b>Long-duration insurance contracts AOCI</b>	<b>\$ (1,314)</b>	<b>\$ (1,601)</b>	<b>\$ (1,314)</b>	<b>\$ (1,601)</b>
<b>AOCI at June 30</b>	<b>\$ (4,024)</b>	<b>\$ (4,035)</b>	<b>\$ (4,024)</b>	<b>\$ (4,035)</b>
<b>Dividends declared per common share</b>	<b>\$ 0.36</b>	<b>\$ 0.56</b>	<b>\$ 0.72</b>	<b>\$ 0.56</b>

(a) The total reclassifications from AOCI included \$1,590 million, including currency translation of \$2,174 million and benefit plans of \$(584) million, net of taxes, in the second quarter of 2024 related to the separation of GE Vernova.



**Common stock.** GE Aerospace common stock shares outstanding were 1,060,439,387 and 1,073,692,183 at June 30, 2025 and December 31, 2024, respectively. We repurchased 7.5 million shares for \$1,653 million and 17.0 million shares for \$3,566 million during the three and six months ended June 30, 2025. This included repurchases of 5.1 million shares for \$1,213 million and 10.5 million shares for \$2,325 million during the three and six months ended June 30, 2025 using accelerated stock repurchases as a mechanism to achieve planned repurchase volumes within the quarter during closed windows. The Company's share repurchase program does not obligate it to acquire any specific number of shares. Under this program, shares may be purchased in the open market, in privately negotiated transactions, under accelerated share repurchase programs or under plans complying with Rules 10b5-1 and 10b-18 under the Securities Exchange Act of 1934, as amended.

**NOTE 17.**

**EARNINGS PER SHARE (EPS) INFORMATION**

Three months ended June 30 (Earnings for per-share calculation, shares in millions, per-share amounts in dollars)	2025		2024	
	Diluted	Basic	Diluted	Basic
Net income (loss) from continuing operations attributable to common shareholders	\$ 2,007	\$ 2,008	\$ 1,320	\$ 1,320
Net income (loss) from discontinued operations	21	21	(54)	(54)
Net income (loss) attributable to common shareholders	2,028	2,028	1,266	1,266
Shares of common stock outstanding	1,063	1,063	1,089	1,089
Employee compensation-related shares (including stock options)	7	-	11	-
<b>Total average equivalent shares</b>	<b>1,071</b>	<b>1,063</b>	<b>1,100</b>	<b>1,089</b>
EPS from continuing operations	\$ 1.87	\$ 1.89	\$ 1.20	\$ 1.21
EPS from discontinued operations	0.02	0.02	(0.05)	(0.05)
Net EPS	1.89	1.91	1.15	1.16
Potentially dilutive securities(a)	2		6	

  

Six months ended June 30 (Earnings for per-share calculation, shares in millions, per-share amounts in dollars)	2025		2024	
	Diluted	Basic	Diluted	Basic
Net income (loss) from continuing operations attributable to common shareholders	3,975	3,975	3,061	3,061
Net income (loss) from discontinued operations	31	31	(256)	(256)
Net income (loss) attributable to common shareholders	4,006	4,006	2,805	2,805
Shares of common stock outstanding	1,067	1,067	1,089	1,089
Employee compensation-related shares (including stock options)	8	-	11	-
<b>Total average equivalent shares</b>	<b>1,074</b>	<b>1,067</b>	<b>1,100</b>	<b>1,089</b>
EPS from continuing operations	\$ 3.70	\$ 3.73	\$ 2.78	\$ 2.81
EPS from discontinued operations	0.03	0.03	(0.23)	(0.23)
Net EPS	3.73	3.76	2.55	2.58
Potentially dilutive securities(a)	2		9	

(a) Outstanding stock awards not included in the computation of diluted earnings per share because their effect was antidilutive.

Our unvested restricted stock unit awards that contain non-forfeitable rights to dividends or dividend equivalents are considered participating securities and historically have been included in the calculation pursuant to the two-class method. For the three and six months ended June 30, 2025, and the comparative period in 2024, and the Company calculates earnings per share using the treasury stock method.

**NOTE 18.**

**OTHER INCOME (LOSS)**

	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Investment in GE HealthCare realized and unrealized gain (loss)	\$ -	\$ (397)	\$ -	\$ 219
AerCap note unrealized gain (loss)	3	3	17	15
Gains (losses) on retained and sold ownership interests	\$ 3	\$ (394)	\$ 17	\$ 234
Other net interest and investment income (loss)	160	200	334	429
Licensing and royalty income	41	51	84	107
Equity method income	38	34	76	79
Other items	55	46	89	95
<b>Total other income (loss)</b>	<b>\$ 298</b>	<b>\$ (63)</b>	<b>\$ 600</b>	<b>\$ 944</b>

**NOTE 19.****RESTRUCTURING CHARGES AND SEPARATION COSTS****RESTRUCTURING AND OTHER CHARGES.**

This table is inclusive of all restructuring charges in our segments and at Corporate & Other. Separately, in our reported segment results, significant, higher-cost restructuring programs, primarily related to the separations, are excluded from measurement of segment operating performance for internal and external purposes; those excluded amounts are reported in Restructuring and other charges for Corporate & Other.

RESTRUCTURING AND OTHER CHARGES	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Workforce reductions	\$ 20	\$ 42	\$ 19	\$ 108
Plant closures & associated costs and other asset write-downs	7	5	10	24
Acquisition/disposition net charges and other	-	36	-	38
	\$ 27	\$ 84	\$ 29	\$ 170
Cost of equipment/services	\$ -	\$ -	\$ 3	\$ 1
Selling, general and administrative expenses	27	84	26	169
<b>Total restructuring and other charges</b>	<b>\$ 27</b>	<b>\$ 84</b>	<b>\$ 29</b>	<b>\$ 170</b>
<b>Restructuring and other cash expenditures(a)</b>	<b>\$ 16</b>	<b>\$ 24</b>	<b>\$ 55</b>	<b>\$ 99</b>

(a) Primarily related to employee severance payments.

The restructuring liability as of June 30, 2025 and December 31, 2024 was \$ 205 million and \$242 million, respectively.

For the three and six months ended June 30, 2025 and 2024, restructuring and other charges for ongoing programs primarily included exit activities announced in the fourth quarter of 2022, reflecting lower Corporate & Other shared-service and footprint needs as a result of the GE HealthCare and GE Vernova spin-offs.

**SEPARATION COSTS.** In November 2021, the Company announced its plan to form three industry-leading, global public companies focused on the growth sectors of aerospace, healthcare and energy. As discussed in Note 2, we completed this plan with the spin of GE Vernova in the second quarter of 2024. Post-separation, we expect to continue to incur operational and transition costs related to ongoing separation activities, including employee costs, professional fees, costs to establish certain stand-alone functions and information technology systems, and other transformation to transition to a stand-alone public company. These costs are presented as separation costs in our Statement of Operations.

For the three months ended June 30, 2025 and 2024, we incurred pre-tax separation expense of \$47 million and \$75 million, recognized \$10 million and \$216 million of net tax benefits and paid \$70 million and \$407 million in cash, respectively. For 2024, the net tax benefits included deferred tax benefits associated with state tax attributes.

For the six months ended June 30, 2025 and 2024, we incurred pre-tax separation costs of \$98 million and \$334 million, recognized \$20 million and \$251 million of net tax benefits, and paid \$146 million and \$572 million in cash, respectively, related to separation activities.

The pre-tax separation costs specifically identifiable to GE HealthCare and GE Vernova are reflected in discontinued operations. We incurred insignificant costs for both GE HealthCare and GE Vernova for the three months ended June 30, 2025, as well as for GE Vernova for the three months ended June 30, 2024. Additionally, we recognized \$10 million in pre-tax income, incurred \$2 million of net tax expense related to GE HealthCare and we paid \$0 million and \$38 million in cash related to GE HealthCare and GE Vernova, respectively, for the three months ended June 30, 2024.

For the six months ended June 30, 2024, we recognized \$10 million in pre-tax income, incurred \$2 million of net tax expense, and spent \$9 million in cash, related to GE HealthCare. In addition, we incurred pre-tax separation costs of \$97 million, recognized \$20 million of net tax benefit and paid \$121 million in cash related to GE Vernova for the six months ended June 30, 2024.

**NOTE 20.****FINANCIAL INSTRUMENTS.**

The following table provides information about assets and liabilities not carried at fair value and excludes finance leases, equity securities without readily determinable fair value and non-financial assets and liabilities. Substantially all of these assets are considered Level 3 and substantially all these liabilities' fair value are considered Level 2.

		June 30, 2025		December 31, 2024	
		Carrying amount (net)	Estimated fair value	Carrying amount (net)	Estimated fair value
<b>Assets</b>	Loans and other receivables(a)	\$ 2,221	\$ 1,961	\$ 2,261	\$ 1,981
<b>Liabilities</b>	Borrowings (Note 10)	18,886	18,703	19,273	18,805
	Investment contracts(a)	1,274	1,333	1,375	1,432

(a) Primarily related to our run-off insurance operations. See Note 12 for further information.

Assets and liabilities that are reflected in the accompanying financial statements at fair value are not included in the above disclosures; such items include cash and cash equivalents, investment securities (Note 3) and derivative financial instruments below.

**DERIVATIVES AND HEDGING.** Per our policy, derivatives are used solely for managing risks and not for speculative purposes. We use derivatives to manage risks related to foreign currency exchange (including foreign equity investments), interest rates and commodity prices.

We use our foreign currency debt and cross-currency interest rate swaps in net investment hedges to hedge currency exposures related to our net investments in foreign operations. We use currency exchange contracts for cash flow hedges primarily to reduce or eliminate the effects of foreign exchange rate changes. Gains and losses on derivatives used in qualified hedges are initially recognized in our Statement of Other Comprehensive Income (Loss) except for interest on cross-currency interest rate swaps. For cross-currency interest rate swaps in a qualified hedging relationships, we recognize the periodic interest settlements within Interest and other financial charges in the Statement of Operations, and the cash flows associated with these periodic interest settlements are classified as operating activities in the Statement of Cash Flows. Settlements from termination of all qualified hedges are classified in the Statement of Cash Flows reflecting the nature of the hedged items (e.g., investing activities for derivatives used to hedge net investments in our foreign operations).

We also use derivatives for economic hedges when we have exposures to currency exchange risk for which we are unable to meet the requirements for hedge accounting or when changes in the carrying amount of the hedged item are already recorded in income in the same period as the derivative making hedge accounting unnecessary. Even though the derivative is an effective economic hedge, there may be a net effect on income in each period due to differences in the timing of income recognition between the derivative and the hedged item.

#### FAIR VALUE OF DERIVATIVES

	June 30, 2025			December 31, 2024		
	Gross Notional	All other current assets	All other current liabilities	Gross Notional	All other current assets	All other current liabilities
Qualifying currency exchange contracts	\$ 1,501	\$ 64	\$ 11	\$ 1,873	\$ 36	\$ 40
Qualifying cross currency interest rate swaps(a)	1,941	-	81	416	8	-
Non-qualifying currency exchange contracts and other(b)	6,903	242	29	6,759	199	91
<b>Gross derivatives</b>	<b>\$ 10,345</b>	<b>\$ 306</b>	<b>\$ 121</b>	<b>\$ 9,047</b>	<b>\$ 243</b>	<b>\$ 131</b>
Netting and credit adjustments		\$ (68)	\$ (68)		\$ (55)	\$ (54)
<b>Net derivatives recognized in statement of financial position</b>		<b>\$ 238</b>	<b>\$ 53</b>		<b>\$ 188</b>	<b>\$ 77</b>

- (a) Gains (losses) on interest settlements related to cross-currency swaps included in our Statement of Operations were \$ 6 million and \$8 million for the three months and six months ended June 30, 2025, respectively. There was no activity during the first two quarters of 2024.
- (b) Gains (losses) included in our Statement of Operations were \$181 million and \$40 million for the three months ended June 30, 2025 and 2024, and \$216 million and \$62 million for six months ended June 30, 2025 and 2024, respectively, primarily in SG&A, driven by hedges of foreign currency exchange and deferred employee compensation. Substantially all of these amounts are offset by the remeasurement of the underlying exposure through income.

#### CASH FLOW HEDGES AND NET INVESTMENT HEDGES

	Amount of Gain (Loss) Recognized in Other Comprehensive Income (Loss) on Derivatives				Amount of Gain (Loss) Reclassified from AOCI into Net Income			
	Three months ended June 30		Six months ended June 30		Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024	2025	2024	2025	2024
Cash flow hedges(a)	\$ 63	\$ (14)	\$ 110	\$ (21)	\$ 7	\$ 5	\$ 4	\$ 12
Net investment hedges(b)	(479)	68	(692)	150	-	-	-	-

- (a) Primarily currency exchange contracts, and recognized in Costs of equipment or services sold in our Statement of Operations. We expect to reclassify a \$ 64 million gain from AOCI to net income in the next 12 months contemporaneously with the income effects of the related forecasted transactions.
- (b) The carrying value of foreign currency debt designated as net investment hedges was \$4,892 million and \$5,199 million at June 30, 2025 and December 31, 2024, respectively.

**FAIR VALUE HEDGES.** We used fair value hedges to hedge the effects of interest rate and currency changes on debt we issued. All fair value hedges were terminated in 2022 due to exposure management actions. The cumulative net gains related to hedging adjustments of \$ 1,028 million and \$1,037 million on discontinued hedges were included primarily in long-term borrowings of \$8,715 million and \$8,387 million as of June 30, 2025 and December 31, 2024, respectively, and will continue to amortize into interest expense until the borrowings mature.

**COUNTERPARTY CREDIT RISK.** Our exposures to counterparties (including accrued interest) were \$ 238 million and \$188 million at June 30, 2025 and December 31, 2024, respectively. Counterparties' exposures to our derivative liability (including accrued interest), were \$53 million and \$77 million at June 30, 2025 and December 31, 2024, respectively.

**NOTE 21.**

**VARIABLE INTEREST ENTITIES.** In our Statement of Financial Position, we have assets of \$160 million and \$141 million and liabilities of \$137 million and \$131 million at June 30, 2025 and December 31, 2024, respectively, in consolidated Variable Interest Entities (VIEs). These VIEs are primarily associated with a legacy business in Corporate & Other and have no features that could expose us to losses that would significantly exceed the difference between the consolidated assets and liabilities.

Our investments in unconsolidated VIEs were \$8,718 million and \$8,131 million at June 30, 2025 and December 31, 2024, respectively. Of these investments, \$1,191 million and \$1,280 million were in our U.S. tax equity portfolio, comprising equity method investments related to onshore renewable energy projects, at June 30, 2025 and December 31, 2024, respectively. In addition, \$7,335 million and \$6,665 million were in our run-off insurance operations, primarily comprised of equity method investments at June 30, 2025 and December 31, 2024, respectively. The increase in investments in unconsolidated VIEs in our run-off insurance operations reflects strategic initiatives to invest in higher-yielding asset classes. Our maximum exposure to loss with respect to unconsolidated VIEs is increased by our commitments to make additional investments in these entities described in Note 22.

**NOTE 22.****COMMITMENTS, GUARANTEES, PRODUCT WARRANTIES AND OTHER LOSS CONTINGENCIES**

**COMMITMENTS.** As of June 30, 2025, we had total investment commitments of \$4,151 million, of which \$4,020 million are related to investments by our run-off insurance operations in investment securities and other assets. Included within these commitments are obligations to make investments in unconsolidated VIEs of \$3,912 million. We also have unfunded commitments for U.S. tax equity of \$631 million. Additionally, we have committed to provide financing assistance of \$2,590 million for future customer acquisitions of aircraft equipped with our engines. We believe there is a low probability of utilization of this financing assistance based on the terms under which the financing would be provided. See Note 21 for further information regarding VIEs.

**GUARANTEES. Credit support and indemnification agreements - Continuing Operations.** Following the separation of GE Vernova, we have remaining performance and bank guarantees on behalf of GE Vernova. To support GE Vernova in selling products and services globally, we often entered into contracts on behalf of GE Vernova or issued parent company guarantees or trade finance instruments supporting the performance of what were subsidiary legal entities transacting directly with customers, in addition to providing similar credit support for non-customer related activities of GE Vernova (collectively, "GE Aerospace credit support"). Under the Separation and Distribution Agreement (SDA), GE Vernova is obligated to use reasonable best efforts to replace us as the guarantor on or terminate all such credit support instruments. Until such termination or replacement, in the event of non-fulfillment of contractual obligations by the relevant obligor(s), we could be obligated to make payments under the applicable instruments. Under the SDA, GE Vernova is obligated to reimburse and indemnify us for any such payments. Beginning in 2025, GE Vernova is paying us a quarterly fee based on amounts related to the GE Aerospace credit support. We have recorded a reserve of \$105 million for our stand ready to perform obligation. Our maximum aggregate exposure under the GE Aerospace credit support cannot be reasonably estimated given the breadth of the portfolio across each of the GE Vernova businesses except for certain financial guarantees and trade finance instruments with a maximum exposure of approximately \$257 million. The underlying obligations are predominantly customer contracts that GE Vernova performs in the normal course of its business. We have no known instances historically where payments or performance were required by us under parent company guarantees relating to GE Vernova customer contracts. In connection with the spin-off of GE Vernova, under terms of the SDA, Transition Service Agreement (TSA) and Tax Matters Agreement (TMA), we have an obligation to indemnify GE Vernova for certain of its severance costs, environmental matters and tax matters of \$137 million, of which \$84 million is reserved.

We also have remaining obligations under the TMA with GE HealthCare to indemnify them for certain tax costs and other indemnifications of \$55 million, which are fully reserved.

In addition, we have \$183 million of other indemnification commitments, including representations and warranties in sales of business assets, for which we recorded a liability of \$55 million.

**Credit support and indemnification agreements- Discontinued Operations.** Following the separation of GE Vernova, we also have performance obligations related to GE Vernova nuclear decommissioning with a maximum aggregate exposure of \$611 million for which we are fully indemnified. Also, under the SDA, TSA and TMA agreements we have obligations to indemnify GE Vernova for costs of certain environmental matters and tax matters of \$34 million, which are fully reserved.

GE Aerospace also has obligations under the TMA to indemnify GE HealthCare for certain tax costs of \$39 million, which are fully reserved.

We also have provided specific indemnities to other buyers of assets of our business that, in the aggregate, represent a maximum potential claim of \$451 million with related reserves of \$49 million.

**PRODUCT WARRANTIES.** We provide for estimated product warranty expenses when we sell the related products. Because warranty estimates are forecasts that are based on the best available information, mostly historical claims experience, claims costs may differ from amounts provided. The liability for product warranties was \$636 million and \$592 million at June 30, 2025 and December 31, 2024, respectively.

**LEGAL MATTERS.** The following information supplements and amends the discussion of Legal Matters in Note 24 to the consolidated financial statements in our Annual Report on Form 10-K for the year ended December 31, 2024 and Note 22 to the consolidated financial statements in our Quarterly Report on Form 10-Q for the quarter ended March 31, 2025; refer to those discussions for information about previously reported legal matters that are not updated below. In the normal course of our business, we are involved from time to time in various arbitrations, class actions, commercial litigation, investigations and other legal, regulatory or governmental actions, including the significant matters described below that could have a material impact on our results of operations. In many proceedings, including the specific matters described below, it is inherently difficult to determine whether any loss is probable or even reasonably possible or to estimate the size or range of the possible loss, and accruals for legal matters are not recorded until a loss for a particular matter is considered probable and reasonably estimable. Given the nature of legal matters and the complexities involved, it is often difficult to predict and determine a meaningful estimate of loss or range of loss until we know, among other factors, the particular claims involved, the likelihood of success of our defenses to those claims, the damages or other relief sought, how discovery or other procedural considerations will affect the outcome, the settlement posture of other parties and other factors that may have a material effect on the outcome. For these matters, unless otherwise specified, we do not believe it is possible to provide a meaningful estimate of loss at this time. Moreover, it is not uncommon for legal matters to be resolved over many years, during which time relevant developments and new information must be continuously evaluated.

**Shareholder and related lawsuits.** Since November 2017, several putative shareholder class actions under the federal securities laws were filed against GE and certain affiliated individuals and consolidated into a single action currently pending in the U.S. District Court for the Southern District of New York (the Hachem case, also referred to as the Sjunde AP-Fonden case). The complaint against defendants GE and current and former GE executive officers alleged violations of Sections 10(b) and 20(a) and Rule 10b-5 of the Securities Exchange Act of 1934 related to insurance reserves and accounting for long-term service agreements and seeks damages on behalf of shareholders who acquired GE stock between February 27, 2013 and January 23, 2018. GE filed a motion to dismiss in December 2019. In January 2021, the court granted the motion to dismiss as to the majority of the claims. Specifically, the court dismissed all claims related to insurance reserves, as well as all claims related to accounting for long-term service agreements, with the exception of certain claims about historic disclosures related to factoring in the Power business that survive as to GE and its former CFO Jeffrey S. Bornstein. All other individual defendants have been dismissed from the case. In April 2022, the court granted the plaintiffs' motion for class certification for shareholders who acquired stock between February 26, 2016 and January 23, 2018. In September 2022, GE filed a motion for summary judgment on the plaintiffs' remaining claims, which the court denied in September 2023, except as to claims arising from disclosures made between November 2017 and January 2018. In April 2024, the court scheduled a trial date for November 2024. Consistent with the settlement in principle that we reported in October 2024, we signed an agreement with the plaintiffs in December 2024 to settle the matter for \$362.5 million, which we deposited into an escrow account controlled by plaintiffs' counsel. Final settlement of the matter was approved by the court on April 24, 2025.

**Bank BPH.** As previously reported, Bank BPH, along with other Polish banks, has been subject to ongoing litigation in Poland related to its portfolio of floating rate residential mortgage loans, with cases brought by individual borrowers seeking relief related to their foreign currency indexed or denominated mortgage loans in various courts throughout Poland. For a number of years, we have observed an increase in the total number of lawsuits being brought against Bank BPH and other banks in Poland by current and former borrowers, and we expect this to continue in future reporting periods. As previously reported, GE and Bank BPH approved the adoption of a settlement program and recorded an additional charge of \$1,014 million in the quarter ended June 30, 2023. The estimate of total losses for borrower litigation at Bank BPH was \$2,520 million and \$2,461 million as of June 30, 2025 and December 31, 2024, respectively. This estimate accounts for the costs associated with borrowers who we estimate will participate in the settlement program, as well as estimates for the results of litigation with other borrowers, which in either case can exceed the value of the current loan balance, and represents our best estimate of the total losses we expect to incur over time informed by experience since adopting the program. However, there are a number of factors that could affect the estimate in the future; refer to the disclosure about Bank BPH in our Annual Report on Form 10-K for the year ended December 31, 2024.

**ENVIRONMENTAL, HEALTH AND SAFETY MATTERS.** Our operations involve or have involved the use, disposal and cleanup of substances regulated under environmental protection laws, including activities for a variety of matters related to GE businesses that have been discontinued or exited. We record reserves for obligations for ongoing and future environmental remediation activities, such as the Housatonic River cleanup, and for additional liabilities we expect to incur in connection with previously remediated sites, such as natural resource damages for the Hudson River where GE completed dredging in 2019. Additionally, like many other industrial companies, we and our subsidiaries are defendants in various lawsuits related to alleged exposure by workers and others to asbestos or other hazardous materials. Liabilities for environmental remediation and worker exposure claims exclude possible insurance recoveries. It is reasonably possible that our exposure will exceed amounts accrued. However, due to uncertainties about the status of laws, regulations, technology and information related to individual sites and lawsuits, such amounts are not reasonably estimable. Total reserves related to environmental remediation and worker exposure claims were \$2,018 million and \$2,003 million at June 30, 2025 and December 31, 2024 respectively.

**NOTE 23.**

**SEGMENT INFORMATION & REMAINING PERFORMANCE OBLIGATION.** We have two reportable segments and three operating segments. Operating segments are aggregated into a reportable segment if the operating segments have similar quantitative economic characteristics and if the operating segments are similar in the following qualitative characteristics: (i) nature of products and services; (ii) nature of production processes; (iii) type or class of customer for their products and services; (iv) methods used to distribute the products or provide services; and (v) if applicable, the nature of the regulatory environment. We have aggregated Defense & Systems and Propulsion & Additive Technology into one reportable segment, Defense & Propulsion Technologies, based on similarity in economic characteristics, other qualitative factors and the objectives and principles of ASC 280, *Segment Reporting*. This is consistent with how our chief operating decision maker (CODM) allocates resources and makes decisions. Refer to our Annual Report on Form 10-K for the year ended December 31, 2024, for a description of our segments, further information regarding our determination of segment profit for continuing operations and our allocations of corporate costs to our segments.

The Company does not report total assets by segment for internal or external reporting purposes as the Company's CODM does not assess performance, make strategic decisions, or allocate resources based on assets.

**EQUIPMENT & SERVICES REVENUE**

Three months ended June 30

	2025			2024		
	Equipment	Services	Total	Equipment	Services	Total
Commercial Engines & Services	\$ 1,931	\$ 6,059	\$ 7,990	\$ 1,427	\$ 4,705	\$ 6,132
Defense & Propulsion Technologies	1,233	1,329	2,563	1,071	1,329	2,401
<b>Total segment revenue</b>	<b>\$ 3,164</b>	<b>\$ 7,389</b>	<b>\$ 10,553</b>	<b>\$ 2,498</b>	<b>\$ 6,034</b>	<b>\$ 8,533</b>

Six months ended June 30

	2025			2024		
	Equipment	Services	Total	Equipment	Services	Total
Commercial Engines & Services	\$ 3,789	\$ 11,177	\$ 14,966	\$ 3,133	\$ 9,095	\$ 12,228
Defense & Propulsion Technologies	2,284	2,604	4,887	2,080	2,633	4,713
<b>Total segment revenue</b>	<b>\$ 6,073</b>	<b>\$ 13,781</b>	<b>\$ 19,854</b>	<b>\$ 5,213</b>	<b>\$ 11,727</b>	<b>\$ 16,941</b>

**EXPENSES, PROFIT AND INCOME**

	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
<b>Commercial Engines &amp; Services</b>				
Cost of revenue	\$ 5,214	\$ 3,931	\$ 9,711	\$ 8,110
Selling, general and administrative expenses	438	413	860	839
Research and development	301	233	589	434
Other segment expenses (income)(a)	(195)	(125)	(346)	(253)
<b>Total Commercial Engines &amp; Services expenses</b>	<b>5,757</b>	<b>4,453</b>	<b>10,814</b>	<b>9,129</b>
<b>Defense &amp; Propulsion Technologies</b>				
Cost of revenue	1,884	1,776	3,609	3,557
Selling, general and administrative expenses	257	211	501	468
Research and development	71	75	143	142
Other segment expenses (income)(a)	(12)	(5)	(23)	(54)
<b>Total Defense &amp; Propulsion Technologies expenses</b>	<b>2,201</b>	<b>2,057</b>	<b>4,230</b>	<b>4,113</b>
Commercial Engines & Services	2,232	1,679	4,152	3,098
Defense & Propulsion Technologies	362	344	658	600
<b>Total segment profit (loss)</b>	<b>2,594</b>	<b>2,023</b>	<b>4,810</b>	<b>3,698</b>
Corporate & Other	(237)	(534)	(194)	(179)
Interest and other financial charges	(158)	(248)	(368)	(511)
Non-operating benefit income (cost)	197	204	398	421
Benefit (provision) for income taxes	(388)	(125)	(671)	(369)
Net income (loss) from continuing operations attributable to common shareholders	2,008	1,320	3,975	3,061
Net income (loss) from discontinued operations attributable to common shareholders	21	(54)	31	(256)
<b>Net income (loss) attributable to common shareholders</b>	<b>\$ 2,028</b>	<b>\$ 1,266</b>	<b>\$ 4,006</b>	<b>\$ 2,805</b>

(a) Other segment expenses (income) primarily includes equity method income, interest income and licensing and royalty income.



**REMAINING PERFORMANCE OBLIGATION.** As of June 30, 2025, the aggregate amount of the contracted revenue allocated to our unsatisfied (or partially unsatisfied) performance obligations was \$174,397 million. We expect to recognize revenue as we satisfy our remaining performance obligations as follows: (1) equipment-related remaining performance obligation of \$24,389 million, of which 37%, 63% and 92% is expected to be satisfied within 1, 2 and 5 years, respectively; and (2) services-related remaining performance obligation of \$150,008 million, of which 13%, 43%, 70% and 87% is expected to be recognized within 1, 5, 10 and 15 years, respectively, and the remaining thereafter.

## EXHIBITS

**10(a).** Form of Agreement for Restricted Stock Unit Grants to Directors under the GE 2022 Long-Term Incentive Plan, as of May, 2025.\*

**11.** Computation of Per Share Earnings. Data is provided in Note 17 of this Report.\*

**31(a).** Certification Pursuant to Rules 13a-14(a) or 15d-14(a) under the Securities Exchange Act of 1934, as Amended.\*

**31(b).** Certification Pursuant to Rules 13a-14(a) or 15d-14(a) under the Securities Exchange Act of 1934, as Amended.\*

**32.** Certification Pursuant to 18 U.S.C. Section 1350.\*

**101.** The following materials from General Electric Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2025, formatted in XBRL (eXtensible Business Reporting Language); (i) Statement of Operations for the three and six months ended June 30, 2025 and 2024, (ii) Statement of Financial Position at June 30, 2025 and December 31, 2024, (iii) Statement of Cash Flows for the six months ended June 30, 2025 and 2024, (iv) Consolidated Statement of Comprehensive Income (Loss) for the three and six months ended June 30, 2025 and 2024, (v) Statement of Changes in Shareholders' Equity for the three and six months ended June 30, 2025 and 2024, and (vi) Notes to Consolidated Financial Statements.

**Exhibit 104.** Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101).

\*Filed electronically herewith

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(a) For a discussion of our risk factors, refer to our Annual Report on Form 10-K for the year ended December 31, 2024.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

July 21, 2025	/s/ Robert Giglietti
Date	Robert Giglietti Vice President - Chief Accounting Officer, Controller and Treasurer Principal Accounting Officer





**<<Date>> Equity Grant Agreement  
GE 2022 Long-Term Incentive Plan**

**GE Aerospace Restricted Stock Unit Grant Agreement ("Grant Agreement")  
For <<Director Name>>**

Grant Date	RSUs Granted	Vesting Date
<<Date>>	<<Number>>	The earlier of (i) the first anniversary of the Grant Date, and (ii) the next annual meeting of stockholders of the Company following the Grant Date

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1. **Grant.** The Governance and Public Affairs Committee ("Committee") of the Board of Directors (the "Board") of GE Aerospace (General Electric Company or the "Company") has granted the above number of Restricted Stock Units ("RSUs") to the individual named in this Grant Agreement ("Grantee"), subject to the terms of this Grant Agreement. Without limiting any condition of this RSU award, the award is subject to cancellation and forfeiture if the Grantee does not confirm acceptance within 45 days of the Grant Date. Once vested, each RSU (including additional RSUs accrued as Dividend Equivalents (described below)) entitles the Grantee to receive from the Company one share of Common Stock, in accordance with the terms of this Grant Agreement, the GE 2022 Long-Term Incentive Plan ("Plan"), and any rules and procedures adopted by the Committee.
  2. **Vesting.** In order to vest in the RSUs, the Grantee must not incur a Termination of Employment from the Grant Date through the Vesting Date listed above. All unvested RSUs shall be immediately cancelled without payment upon the Grantee's Termination of Employment for any reason before the Vesting Date, except as specifically provided below:
    - i. **Death or Disability.** If the Grantee's Termination of Employment is as a result of the Grantee's death or Disability prior to the Vesting Date listed above, then any unvested RSUs shall vest as of such Termination of Employment.
  3. **Dividend Equivalents.** On each dividend payment date, each outstanding RSU will be credited with dividend equivalents in the form of additional RSUs determined by multiplying the number of outstanding RSUs on the related dividend record date by any per share cash
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dividends declared by the Company on the Common Stock and dividing the product by the closing market price of the Common Stock as reported on the New York Stock Exchange on such dividend payment date ("Dividend Equivalents"). All Dividend Equivalents shall be subject to the same vesting conditions as the RSUs. Any accumulated and unpaid Dividend Equivalents attributable to a RSU that is cancelled are immediately forfeited upon cancellation and will not be paid.

**4. Settlement and Delivery.** The Company shall deliver to the Grantee a number of shares of Common Stock equal to the number of vested RSUs, including any accrued Dividend Equivalents, within two weeks of the date any RSUs vest, unless the Grantee has delivered to the Company a deferral election in the form and in accordance with procedures established by the Company consistent with the terms of the GE Aerospace 2024 Non-Employee Director Compensation Plan to defer the receipt of such shares of Common Stock (the "Deferral Election"). In the event the Grantee has made a timely and valid Deferral Election, the Company shall deliver such shares of Common Stock to the Grantee on the payment date(s) specified in the Deferral Election. Delivery shall be electronic, through the brokerage account established by the Company for the Grantee, or in such other medium as is determined by the Company. Any fractional shares of Common Stock deliverable to the Grantee pursuant to the foregoing shall instead be paid in cash. The Grantee is ultimately responsible for any and all applicable taxes. Notwithstanding the foregoing, the date of issuance or delivery of shares of Common Stock may be postponed by the Company for such period as may be required for it with reasonable diligence to comply with any applicable listing requirements of any national securities exchange and requirements under any law or regulation applicable to the issuance or transfer of such shares of Common Stock to the extent such postponement is permissible under Section 409A of the Code.

**5. Data Security and Privacy.**

i. **Data Collection, Processing and Usage.** Personal data collected, processed and used by the Company in connection with Awards granted under the Plan includes the Grantee's name, home address, email address, telephone number, date of birth, social insurance number or other identification number, pay, citizenship, any shares of Common Stock or directorships held in the Company, and details of all Awards granted, cancelled, exercised, vested, or outstanding. In granting Awards under the Plan, the Company will collect the Grantee's personal data for purposes of allocating shares of Common Stock in settlement of the Awards and implementing, administering and managing the Plan. The Company collects, processes and uses the Grantee's personal data in compliance with GE's Employment Data Protection Standards and the Uses of Employment Data for GE Entities. The Grantee may exercise rights to access, correction, or restriction or deletion where applicable, by contacting the Head of Executive Compensation.

ii. **Administrative Service Provider.** The Company transfers the Grantee's personal data to UBS Financial Services, which assists with the implementation, administration and management of the Plan (the "Third-Party Administrator"). In the future, the Company may select a different Third-Party Administrator and share the Grantee's personal data with another company that serves in a similar manner. The Third-Party Administrator will open an account for the Grantee to receive and trade shares of Common Stock acquired under the Plan. The Grantee will be asked to agree on separate terms and data processing practices with the Third-Party Administrator, which is a condition to the Grantee's ability to participate in the Plan. The privacy policy of the Third-Party Administrator may be reviewed [here](#).

**6. Additional Requirements.** The Company reserves the right to impose other requirements on the Award, shares of Common Stock acquired pursuant to the Award, and the Grantee's participation in the Plan to the extent the Company determines, in its sole discretion, that such other requirements are necessary or advisable in order to comply with local law or to facilitate the operation and administration of the Award and the Plan. Without limiting the generality of the foregoing, the Company may require the Grantee to sign any agreements or undertakings that may be necessary to accomplish the foregoing.

**7. Alteration/Termination.** Under the express terms of this Grant Agreement, the Committee shall have the right at any time in its sole discretion to amend, alter, suspend, discontinue or terminate any RSUs without the consent of the Grantee. Also, the RSUs shall be null and void to the extent the grant of the RSUs or the vesting thereof is prohibited under the laws of the country of residence of the Grantee.

**8. Plan Terms and Definitions.** Except to the extent that the context clearly provides otherwise, all terms used in this Grant Agreement have the same meaning as given such terms in the Plan. This Grant Agreement is subject to the terms and provisions of the Plan, which are incorporated by reference. In the event of any conflict between the provisions of this Grant Agreement and those of the Plan, the provisions of the Plan shall control.

**9. Interpretation and Construction.** This Grant Agreement and the Plan shall be construed and interpreted by the Committee, in its sole discretion. Any interpretation or other determination by Committee (including correction of any defect or omission and reconciliation of any inconsistency) shall be binding and conclusive. All determinations regarding enforcement, waiver or modification of the cancellation and rescission and other provisions of this Grant Agreement shall be made in the Committee's sole discretion. Determinations made under this Grant Agreement and the Plan need not be uniform and may be made selectively among individuals, whether or not such individuals are similarly situated.

- 10. Severability.** The invalidity or unenforceability of any provision of the Plan or this Grant Agreement will not affect the validity or enforceability of any other provision of the Plan or this Grant Agreement, and each provision of the Plan and this Grant Agreement will be severable and enforceable to the extent permitted by law.
- 11. Shareholder Rights.** The Grantee shall not have any voting or other shareholder rights unless and until shares of Common Stock are actually delivered to the Grantee.
- 12. No Rights to Continued Service.** The grant of the Award described in this Grant Agreement does not give the Grantee any rights in respect of continued services with the Company or any Affiliate.
- 13. Discretionary Award.** Awards under the Plan are granted to directors of the Company in the Committee's sole discretion. The Award described in this Grant Agreement is a one-time benefit and does not create any contractual or other right to receive other Awards under the Plan or other benefits in lieu thereof. Future grants, if any, will be at the sole discretion of the Committee. The Grantee's participation in the Plan is voluntary.
- 14. No Transfer or Assignment.** No rights under this Award shall be assignable or transferable by the Grantee, except to the extent expressly permitted by the Plan.
- 15. Successors and Assigns.** The Company may assign any of its rights under this Grant Agreement. This Grant Agreement will be binding upon and inure to the benefit of the successors and assigns of the Company. Subject to the restrictions on transfer set forth herein, this Grant Agreement will be binding upon the Grantee and the Grantee's beneficiaries, executors or administrators.
- 16. Section 409A.** To the extent applicable, this Grant Agreement shall be construed and administered consistently with the intent to comply with or be exempt from the requirements of Section 409A of the Code and any state law of similar effect (i.e., applying the "short-term deferral" rule described in Treas. Reg. § 1.409A-1(b)(4) and/or another exemption). Where the Grant Agreement specifies a window during which a payment may be made, the payment date within such window shall be determined by the Company in its sole discretion.
- 17. Entire Agreement.** This Grant Agreement, the Plan, and any rules and procedures adopted by the Committee contain all of the provisions applicable to the RSUs. No other statements, documents or practices may modify, waive or alter such provisions unless expressly set forth in writing, signed by an authorized officer of the Company and delivered to the Grantee.

By acknowledging this Grant Agreement, the Grantee acknowledges and confirms that the

Grantee has read this Grant Agreement and the Plan, and the Grantee accepts and agrees to the provisions therein.

- 18. Electronic Delivery.** The Company may, in its sole discretion, decide to deliver any documents related to this or other Awards under the Plan by electronic means. The Grantee hereby consents to receive such documents electronically and agrees to participate in the Plan through an on-line or electronic system established and maintained by the Company or a third party designated by the Company.

**Certification Pursuant to  
Rules 13a-14(a) or 15d-14(a) under the Securities Exchange Act of 1934, as Amended**

I, H. Lawrence Culp, Jr., certify that:

1. I have reviewed this quarterly report on Form 10-Q of General Electric Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: July 21, 2025

/s/ H. Lawrence Culp, Jr.

H. Lawrence Culp, Jr.  
Chairman & Chief Executive Officer

**Certification Pursuant to  
Rules 13a-14(a) or 15d-14(a) under the Securities Exchange Act of 1934, as Amended**

I, Rahul Ghai, certify that:

1. I have reviewed this quarterly report on Form 10-Q of General Electric Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: July 21, 2025

/s/ Rahul Ghai

Rahul Ghai

Chief Financial Officer

**Certification Pursuant to  
18 U.S.C. Section 1350**

In connection with the Quarterly Report of General Electric Company (the "registrant") on Form 10-Q for the period ended June 30, 2025, as filed with the Securities and Exchange Commission on the date hereof (the "report"), we, H. Lawrence Culp, Jr. and Rahul Ghai, Chief Executive Officer and Chief Financial Officer, respectively, of the registrant, certify, pursuant to 18 U.S.C. § 1350, that to our knowledge:

- (1) The report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and
- (2) The information contained in the report fairly presents, in all material respects, the financial condition and results of operations of the registrant.

July 21, 2025

/s/ H. Lawrence Culp, Jr.

H. Lawrence Culp, Jr.  
Chairman & Chief Executive Officer

/s/ Rahul Ghai

Rahul Ghai  
Chief Financial Officer