OILEX LTD

Portfolio Diversification
Unconventional Resource Focus

ASX / AIM: OEX
April 2013

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The information in this Presentation has been compiled by the Acting Managing Director of Oilex Ltd, Ron Miller MS Engineering who has over 37 years experience in the oil and gas industry. Peter Bekkers, B.Sc. Hons., the Chief Geoscientist of Oilex Ltd, reviewed the estimates of hydrocarbon resources and has over 16 years experience in the oil and gas industry and is a member of the AAPG and SPE.

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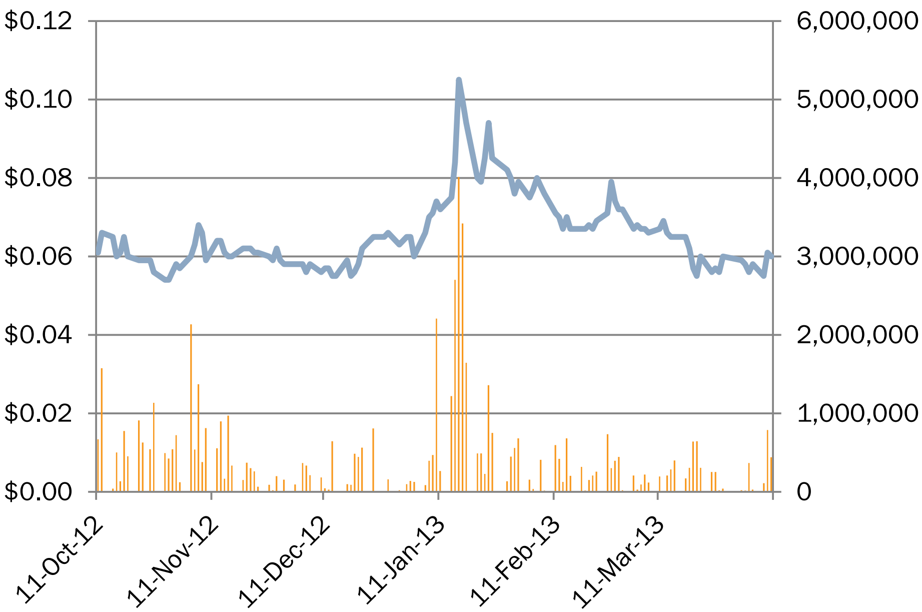
Company Profile: Oilex Ltd. (ASX / AIM : OEX)

Oilex Ltd. is an oil and gas company with a recently diversified portfolio and near-term production potential in India.

ASX 6-month share price performance and volume



Oilex is listed on the ASX and AIM

	ASX $	AIM £
Share price (as at 17/04/13)	6.1 cents	4.38p
Market capitalisation	$21.6m	£15.5m
Cash (estimated at 31/3/13)	$5.8m	£3.9m
Debt	Nil	Nil
Enterprise value	$15.8m	£11.6m

Ordinary shares	354.7 million
Options	Listed: 151. 9 million
	Unlisted: 26.0 million

Board of Directors

Max Cozijn	Non-Executive Chairman	**Sundeep Bhandari**	Non-Executive Director and Vice Chairman
Ron Miller	Acting Managing Director	**Bruce McCarthy**	Non-Executive Director

Investment Highlights

- Revitalised management and **asset portfolio**
- Strategic focus on **growing production, reserves and cash flow**
- Cambay Project (INDIA)
  - Work Programme and Budget approved by regulatory authorities
  - Finding cost ~ US$0.60 per boe of 2C contingent resource (50/50 gas & liquids)
  - Near-term production in premium gas market
- Canning Basin (AUSTRALIA)
  - SPA awarded for low-cost entry in overlooked area of Canning Basin
  - Bids submitted on adjacent gazettal blocks to capture entire play fairway
  - Recent high value farm-in activity involving major international companies

Note: Gas is converted at 5800 scf per boe and contingent resources independently assessed by NSAI in accordance with SPE-PRMS guidelines.

Revitalised Management Team

Ron Miller
Appointed as Acting Managing Director in December 2012. Management & Engineering

Michael Maloney
Appointed as India-based Chief Operating Officer in July 2012.

Pete Bekkers
Appointed Chief Geoscientist in 2007 – more than 16 years' experience.

Rob Ierace
Appointed as Chief Financial Office & Company Secretary in January 2013.

Skills

- Management
- Operations
- Geoscience
- Cost control

Culture

- **Manage:** Business and risk exposure
- **Execute:** Work the plan efficiently
- **Deliver:** Value from production, reserves and cash flow

Focus

- Value creation
- Responsibility
- Accountability

Company Strategy: Acquire & develop unconventional resources

Deliver production growth (INDIA)

- Finish proof of concept activities
- Convert Contingent Resources to Reserves

Commercial focus (INDIA)

- Executed sales agreement for off-spec gas
- Create sustainable cash flows

Leverage expertise (AUSTRALIA)

- Sensibly expand portfolio
- Secured large footprint in quality Basin
- De-risk through experience at Cambay

Rig at Cambay-76-H

Strategic Transformation Underway

	2005 - 2012	2013 +
Target	Conventional onshore/offshore	**Unconventional onshore**
Stage	Explorer	**Producer & Explorer**
Location	Indian Ocean Rim	**Indian Ocean Rim**
Opportunity	Early - Late Mature	**Early entry into world-class resource**

- Shifting to a "more manageable" execution risk profile
- Sensibly expand portfolio without losing focus on Cambay

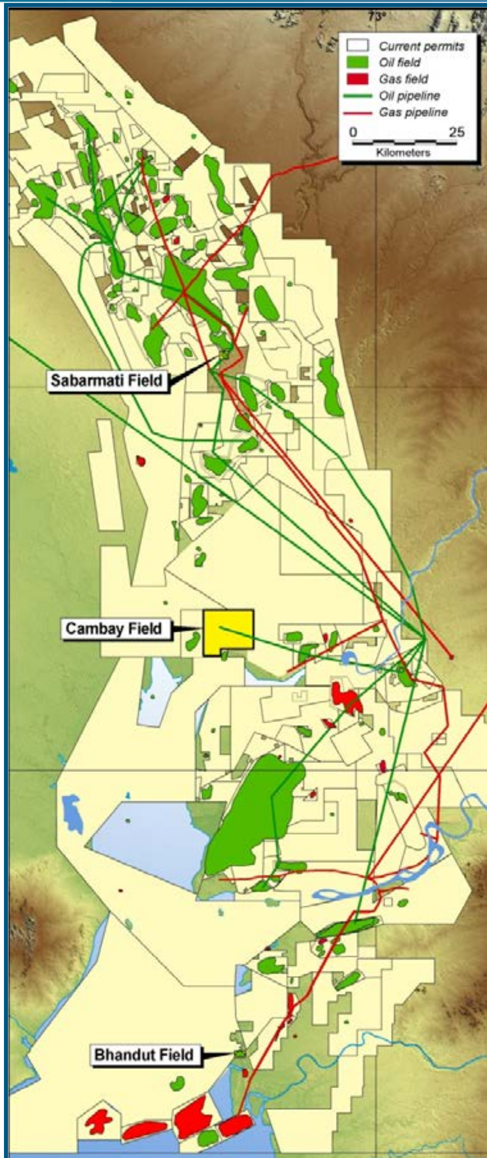
Cambay Asset: Overview

Acreage

- Cambay Basin: large producing province
- Cambay Field: 161 km² (~40,000 acres)
- Oilex drilled first horizontal multi-stage frac well in India

Commercial Environment

- High sustainable gas prices
- Large unsatisfied gas demand
- Accessible infrastructure with capacity
- Very good fiscal terms



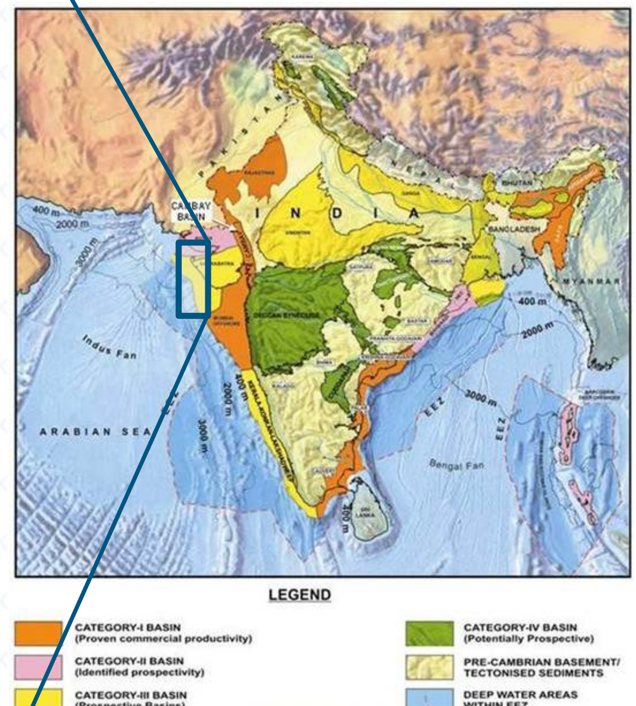
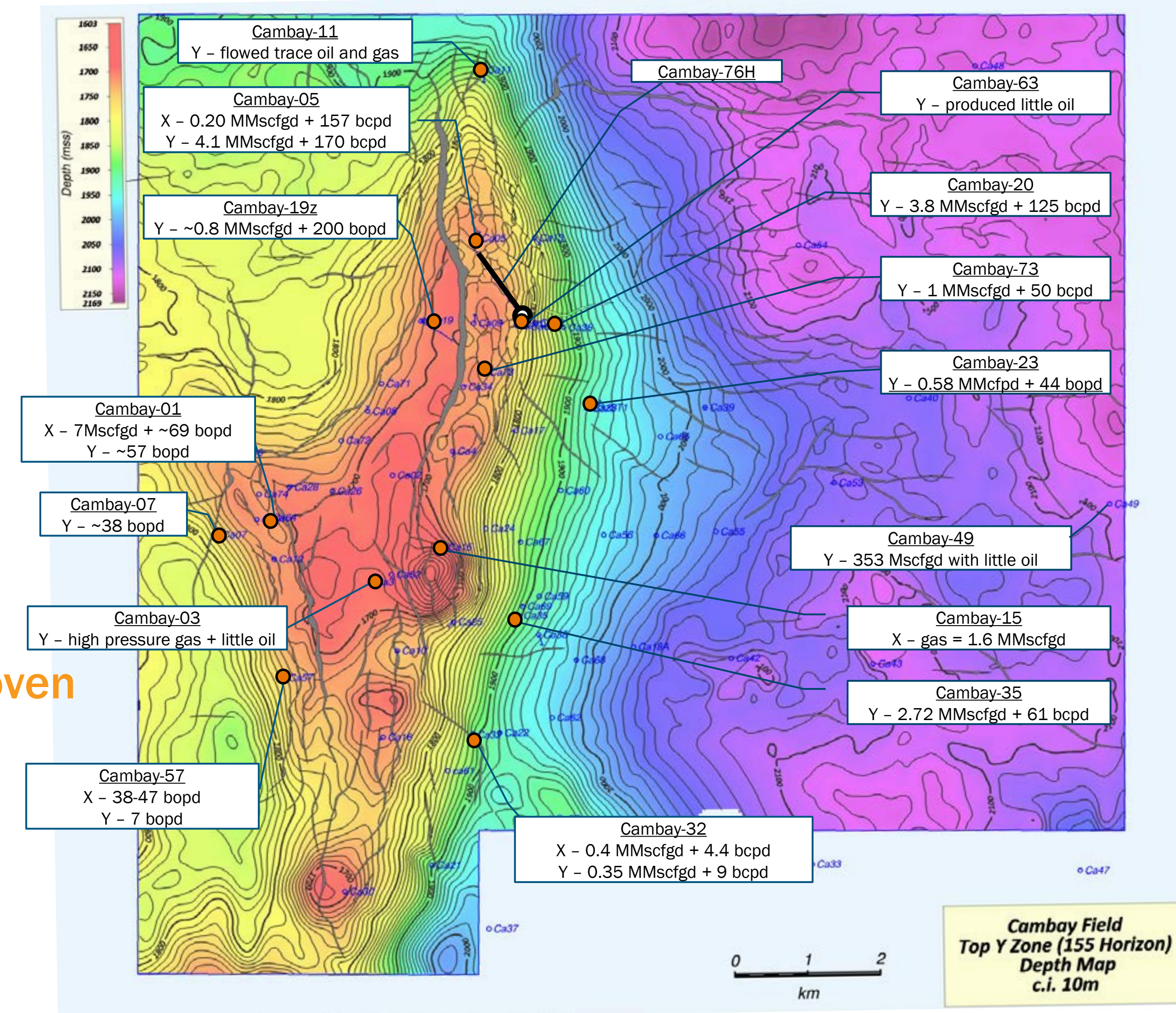


FIG. 1. SEDIMENTARY BASIN MAP OF INDIA

Why Cambay PSC?

Geology proven to deliver

- ✓ 2,800m of prospective section
- ✓ 36 wells penetrated the Eocene formation (X & Y)
- ✓ 16 vertical wells tested oil and gas
- ✓ High quality 3D seismic
- ✓ No free water observed



Continue implementing proven US technology to achieve commercial production

Cambay Asset: Significant tight reservoir potential

Substantial Resource

- Independent assessment Netherland Sewell & Associates Inc. (Oct 2011)
- **222 BCF gas** and **37 MMbbl oil** Unrisked 2C Contingent Resources (net Oilex)
- Substantial prospective resource upside in deeper zones

Strong domestic demand

- Indian economy projected to expand >8% annually by 2015
- Gas demand strong and rising
- Demand / supply gap widening with LNG imports increasing
- High gas price is expected to continue

Applying proven technology

- Horizontal drilling and hydraulic fracturing successful in USA and Canada
- First application of horizontal drilling and multi-stage fracture technology in India
- Early mover benefit to Oilex
- Strong relationships with industry experts and consultants

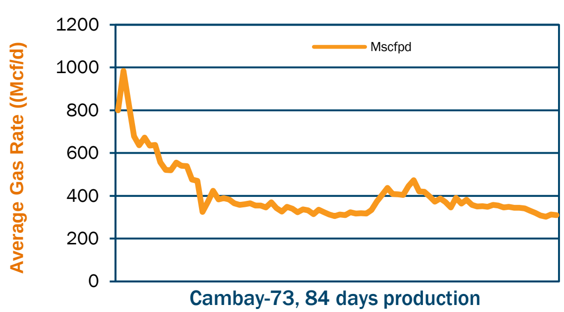
Cambay Work Programme and Budget Approved to March 2014

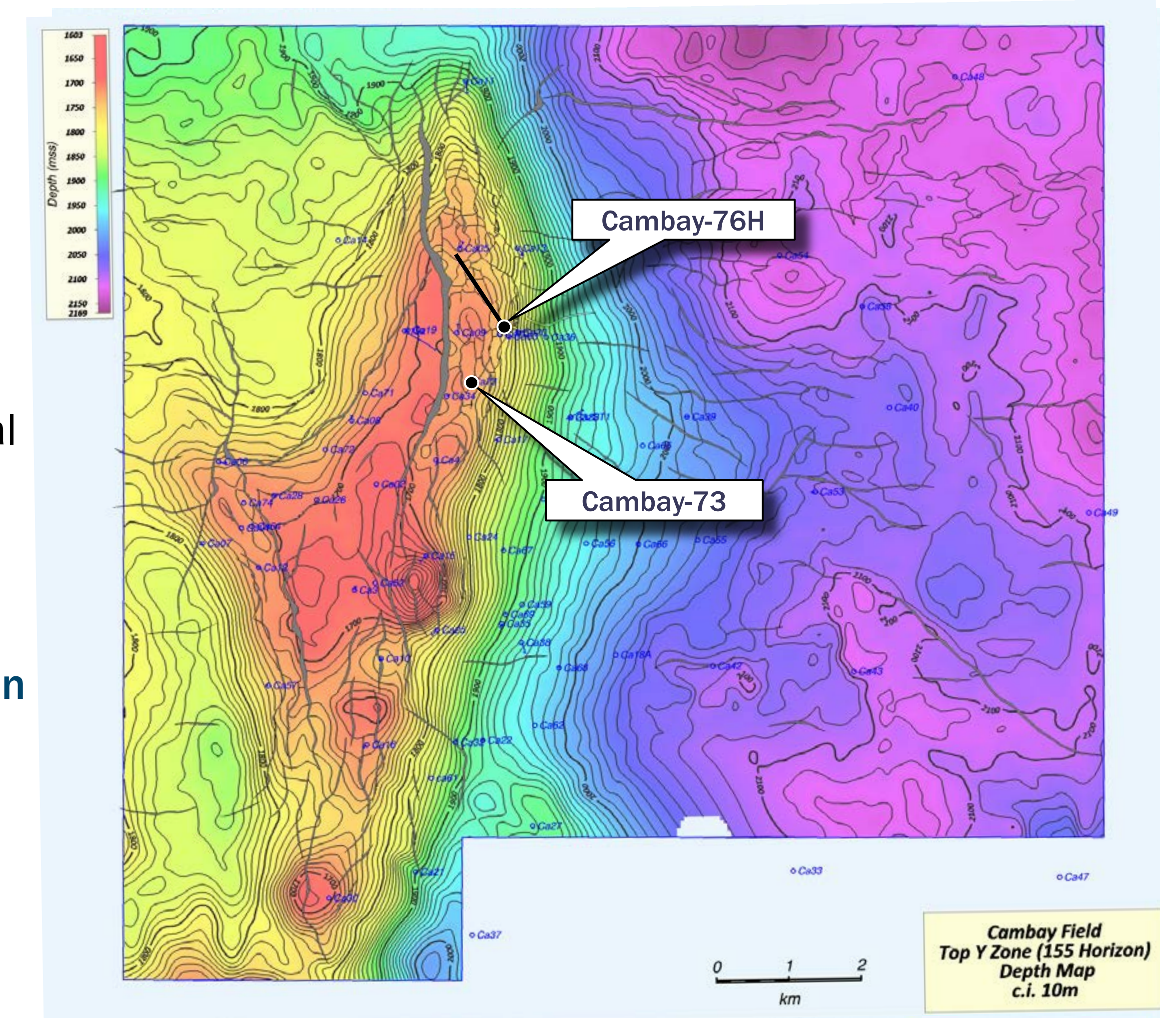
- **Highlights Partner's and Government's confidence**
- **Main components:**
  - ✓ **3 well work-overs**
    - All completed successfully – *"work the plan"*
    - Target increased liquids production – *cashflow*
  - **Restart Cambay-73**
    - Sell small volumes of off-spec gas – *cashflow*
    - Obtain critical technical flow data
  - **1 firm well near Cambay-76H**
    - ~350m lateral and multi-stage fracture stimulation
  - **5 additional wells**
    - Contingent upon test data from first well

Workover rig operations

Cambay-73 Well: Production imminent

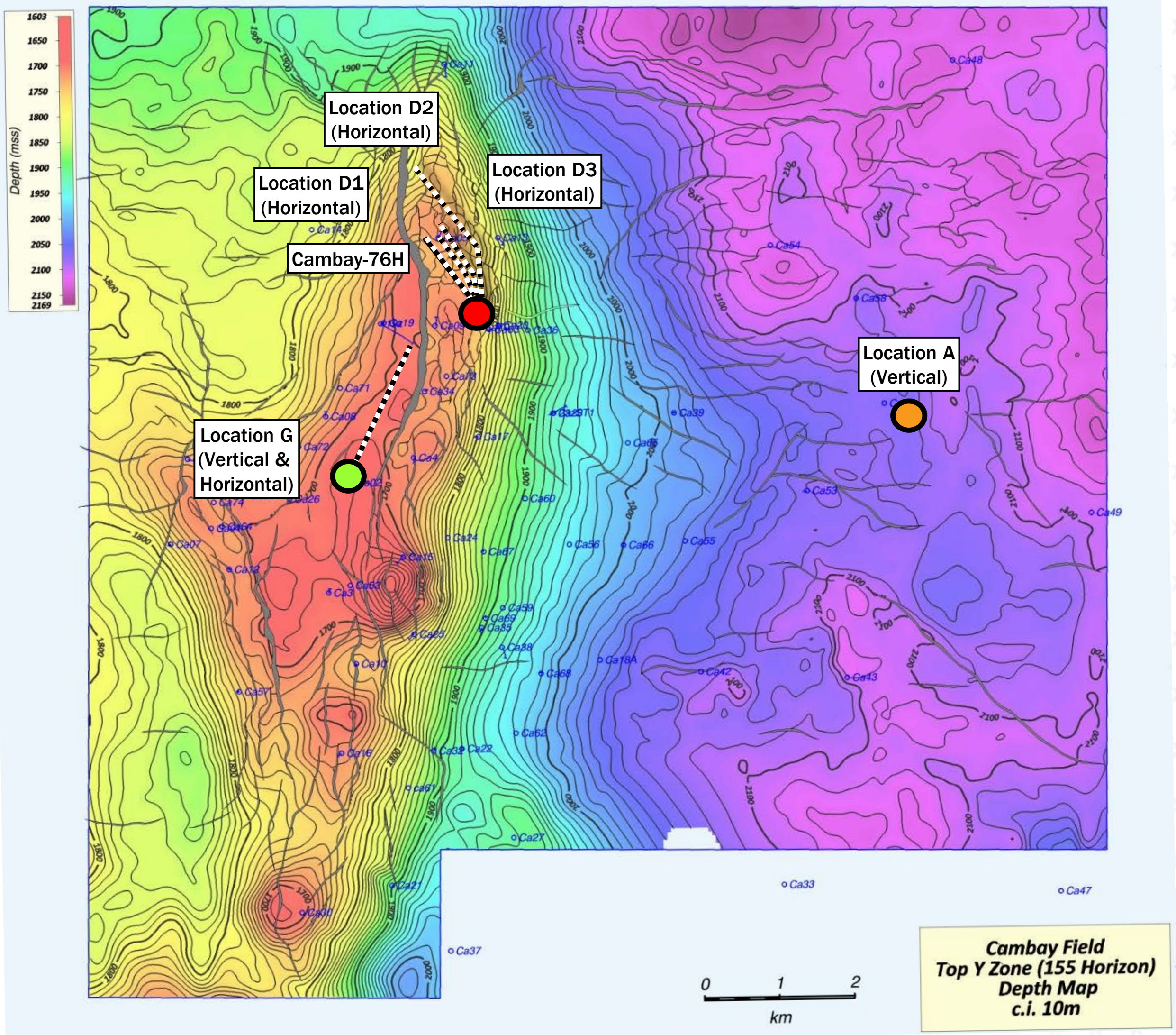
- **Gas Sales Agreement signed**
  - Initial term - two years
  - Awaiting Government endorsement
  - Contract price confidential until GSA endorsed
  - Flow data will provide critical production rate information
- **Geologically similar to Cambay-76H reservoir**
- **Associated liquids production sold on market**

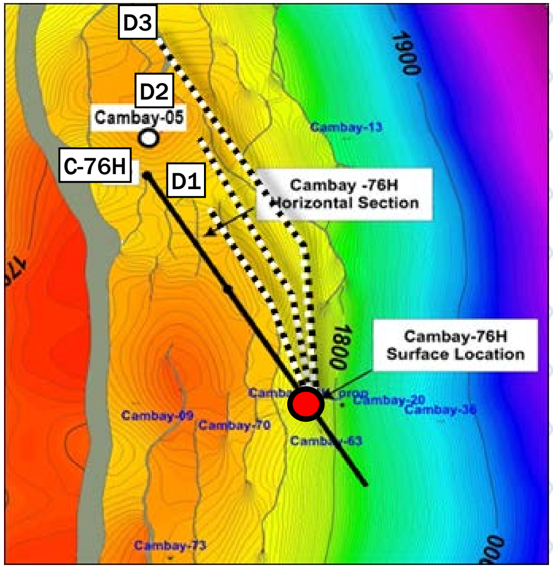




Cambay Field and well locations

Cambay 2013-14 Work Programme: Drilling locations





- Y Zone Oil Target
- Y Zone Gas/Condensate Target
- X, Y, Z and Sub Z Zone Oil/Gas/ Condensate Target

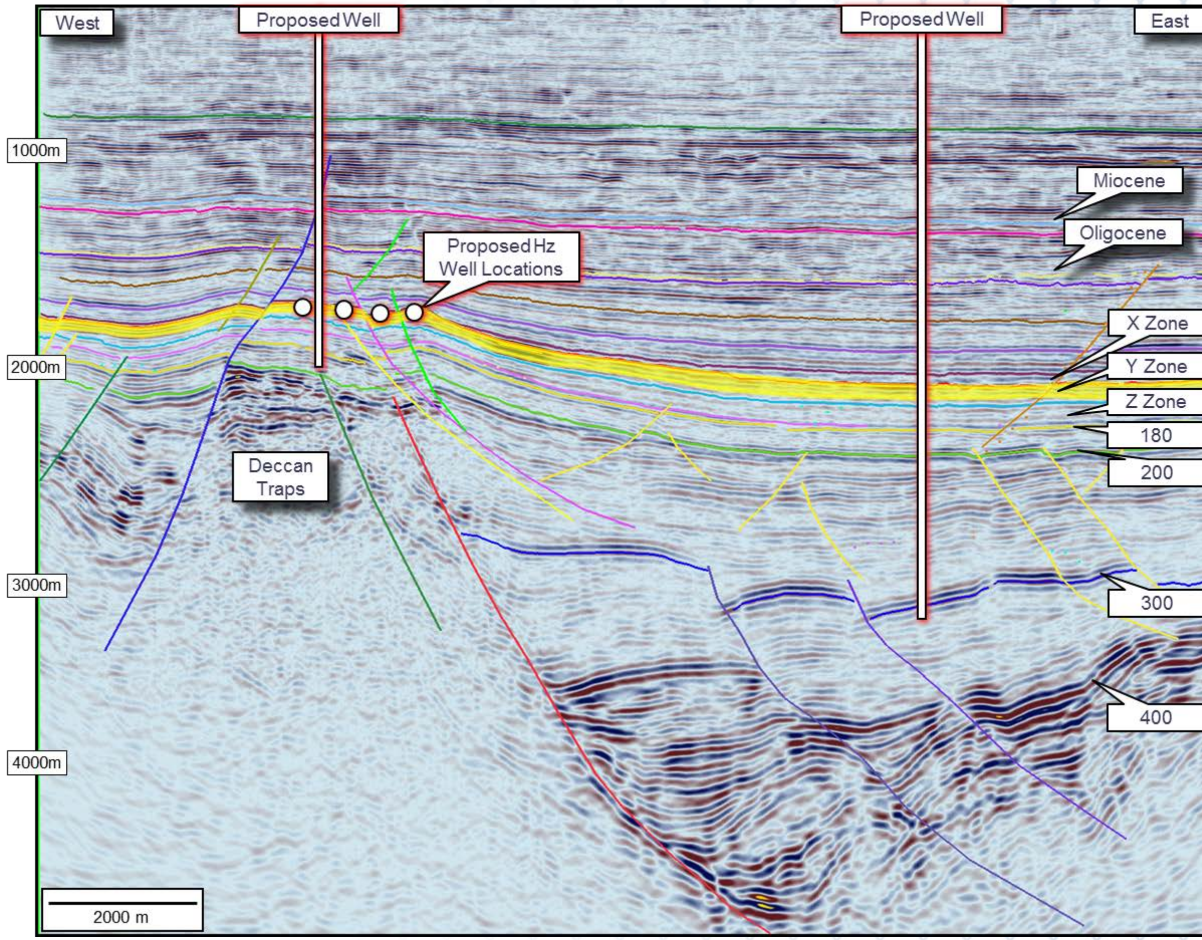
Cambay 2013-14 Work Programme: Drilling locations

Horizontal wells:

- X and Y Zones
- Near term production
- Cash flow

Vertical wells:

- Determine oil and gas distribution
- Deeper reservoirs identified by vintage wells
- Confirm potential by acquiring modern data



Cambay Field cross section

Cambay Asset: Active forward work programme

Gas and liquids	2013				2014			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
JV and Government approvals	✓							
3 work-over wells	✓	✓						
Cambay 73 restart			Preparation	Ongoing production & sales				
Cambay firm well		Prepare & mobilise	Drill, frac, clean-up & test		Ongoing production & sales			
Assess firm well results					Independent reserves assessment			
Contingent well campaign					Mobilisation & operations		Ongoing drilling campaign	
Additional production								Ongoing production & sales

- Near-term active programme set to provide significant share price catalysts

Path to Production and Value: Accomplishments to date

- ✓ Numerous vertical wells with **hydrocarbon flows (up to 0.9 MMscfd and ~200 bopd)**
- ✓ **No formation water production** demonstrating hydrocarbon saturated reservoirs and no water-bearing reservoirs accessed by fractures
- ✓ 600m lateral **Cambay 76H well drilled in 23 days (original forecast days: 26)**
- ✓ Sophisticated **completion run into horizontal well in 6 days (original forecast days: 3.3)**
- ✓ 8 stage (16 fracs) **fracture stimulation completed in 7 days (original forecast days: 7)**
- ✓ Total time spent prior to start of drillout operation **– 36 actual vs 36.3 forecast**
- ✗ Cambay 76H drill out and flow back operations not completed
- ✓ **Forensic engineering review completed** and recommendations adopted in **Oct 2012**
- ✓ **New WP & B approved by Joint Venture during Jan 2013**
- ✓ **New WP & B approved by Government Regulators April 2013**

- **Shifting to field activities**
- **Focused on objectives: Manage, Execute and Deliver**

NSAI Independent Resource Estimate for Cambay Asset

Unrisked Contingent Resource Estimates

	Low (1C)		Best (2C)		High (3C)	
	Oil MMstb	Gas BCF	Oil MMstb	Gas BCF	Oil MMstb	Gas BCF
Gross in place	831	672	1,633	1,314	2,888	2,297
Gross recoverable	31	180	83	495	179	1,073
Net OEX rec.	14	81	37	222	81	483

Unrisked Prospective Resource Estimates

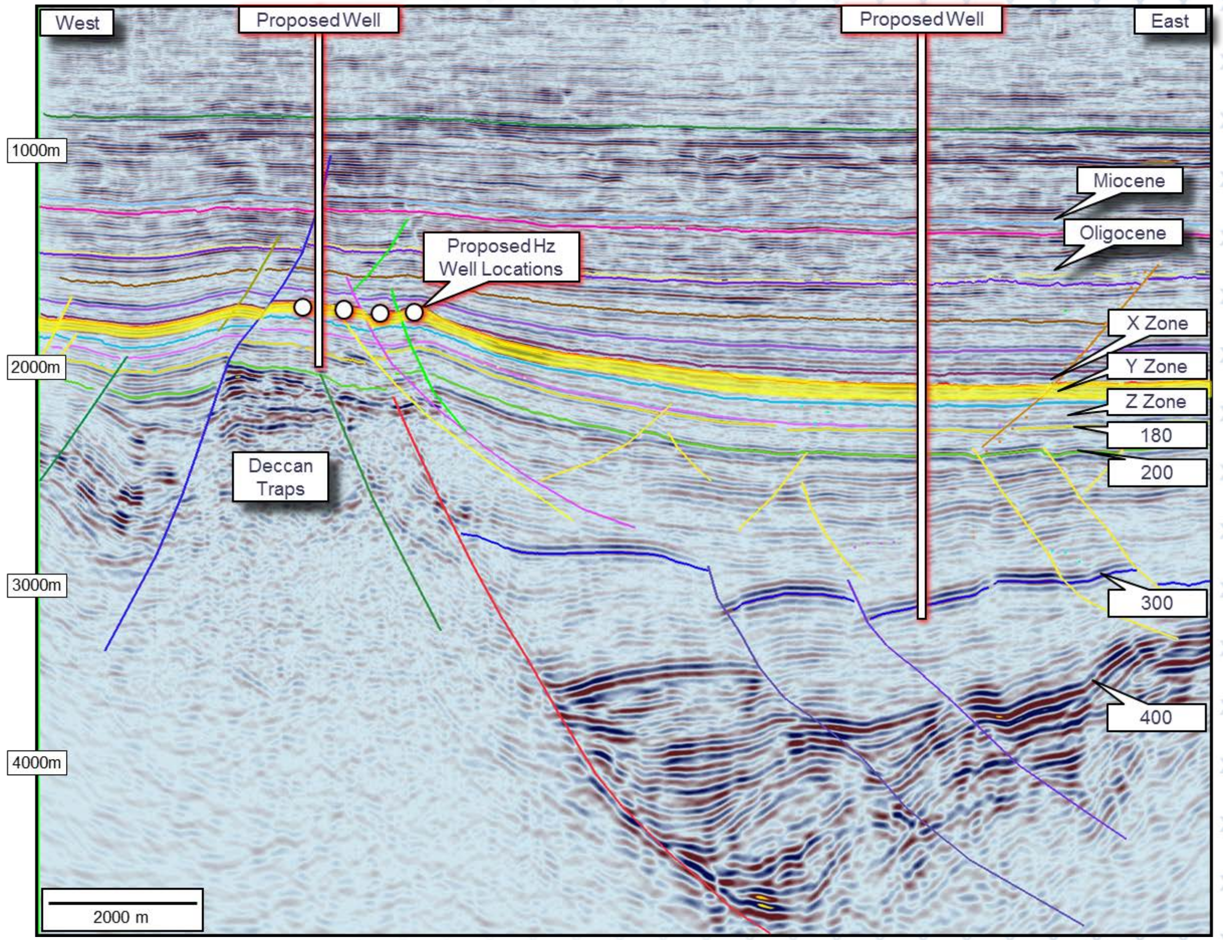
	Low		Best		High	
	Oil MMstb	Gas BCF	Oil MMstb	Gas BCF	Oil MMstb	Gas BCF
Gross in place	4,679	4,962	11,592	12,645	21,912	23,178
Gross recoverable	36	258	140	935	553	3,632
Net OEX rec.	16	116	63	421	249	1,632

Netherland Sewell and Associates Inc., October 2011 (see ASX announcement dated 11 October 2011)

Independent Resource Assessment planned for 2013/14 to incorporate new production data

Substantial Upside in Four Deeper Zones

- **Additional potential independently assessed by NSAI**
- **Undiscovered P_{50} gross in-place volumes:**
  - Gas: 12.6 Tcf
  - Liquids: 11,592 MMbbls
- **Unrisked P_{50} gross prospective resources**
  - Gas: 934 BCF
  - Liquids: 140 MMbbls



Cambay Field cross section

Netherland Sewell and Associates Inc., October 2011 (see ASX announcement dated 11 October 2011)

Portfolio Diversification: Canning Basin, Australia

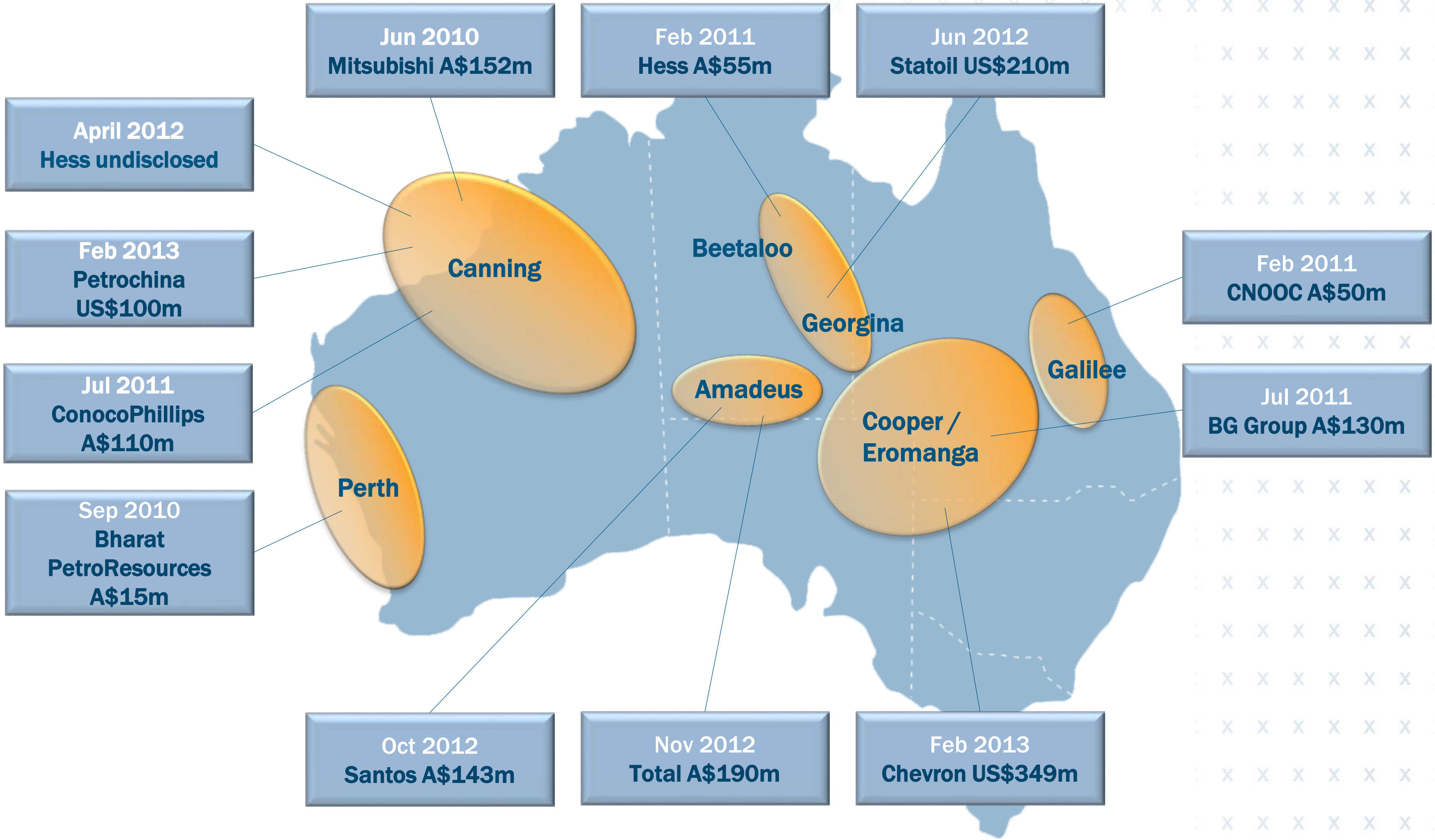
- **Strategic rationale:**
  - Low-cost, low-risk entry into premier emerging unconventional basin
  - Long-term growth potential and geographical diversity
- **Oilex awarded Canning Basin SPA* covering 11,400 km²****
  - May be prospective for oil and liquids-rich gas
  - Key geological similarities to Oilex's Indian acreage
- **Bids submitted on adjacent Gazettal blocks (~6,400 km²***)**

Canning Basin, Australia

SPA + Gazettal blocks cover entire play fairway

*Special Prospecting Authority
** ~ 2,800,000 acres
*** ~ 1,600,000 acres

Onshore Australia: Industry majors move on unconventional potential



Sources: Company announcements and publicly available information related to transaction value.

Why the Southern Canning Basin?

Technically attractive

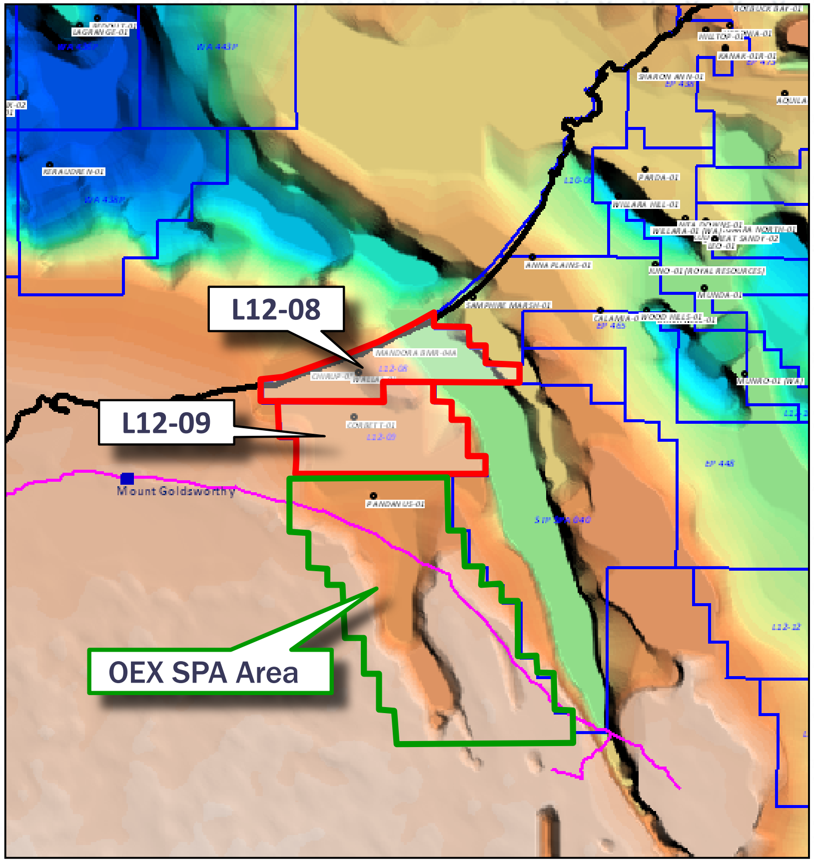
- 2011 EIA report – Canning Basin has "risked technically recoverable resources ~ 229Tcf"

Low cost, low risk entry

- $0.25 per acre for the SPA work programme

Proximity to Infrastructure

- Gas pipeline passes through SPA to mine sites
- Closest part of basin to Karratha Onshore LNG Precinct
  - NW Shelf Project (16.3 MTPA)
  - Wheatstone (8.9 MTPA)
  - Pluto (4.3 MTPA)



Oilex's SPA area in the Canning Basin

Canning Basin: Overlooked prospective graben

Samphire Graben

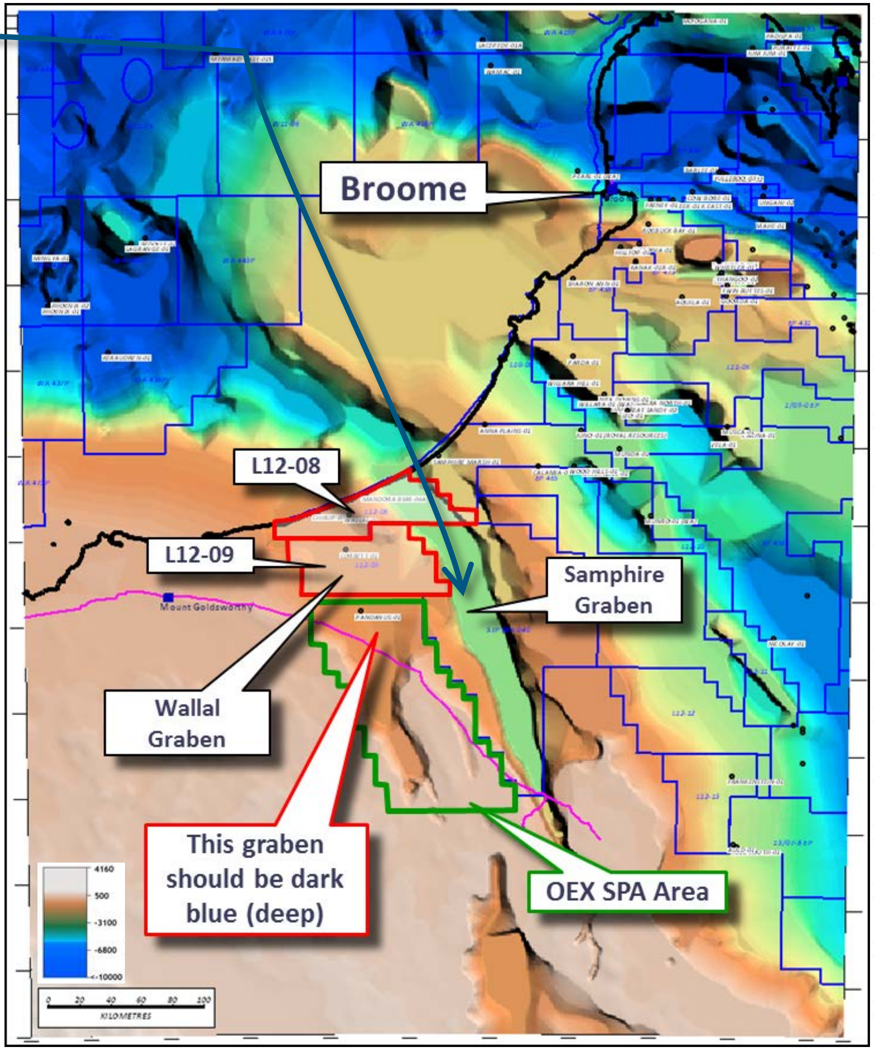
- Well imaged on "depth to Basement" map
- Covered by SPA-040

Wallal Graben

- Not obvious on "depth to Basement" map
- Well imaged on seismic data
- Interpreted to be substantially deeper than the Samphire Graben

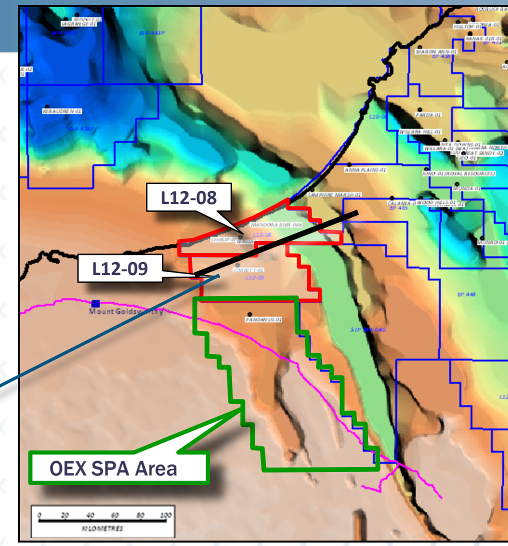
Low resolution gravity/magnetics data appears inconsistent with seismic data

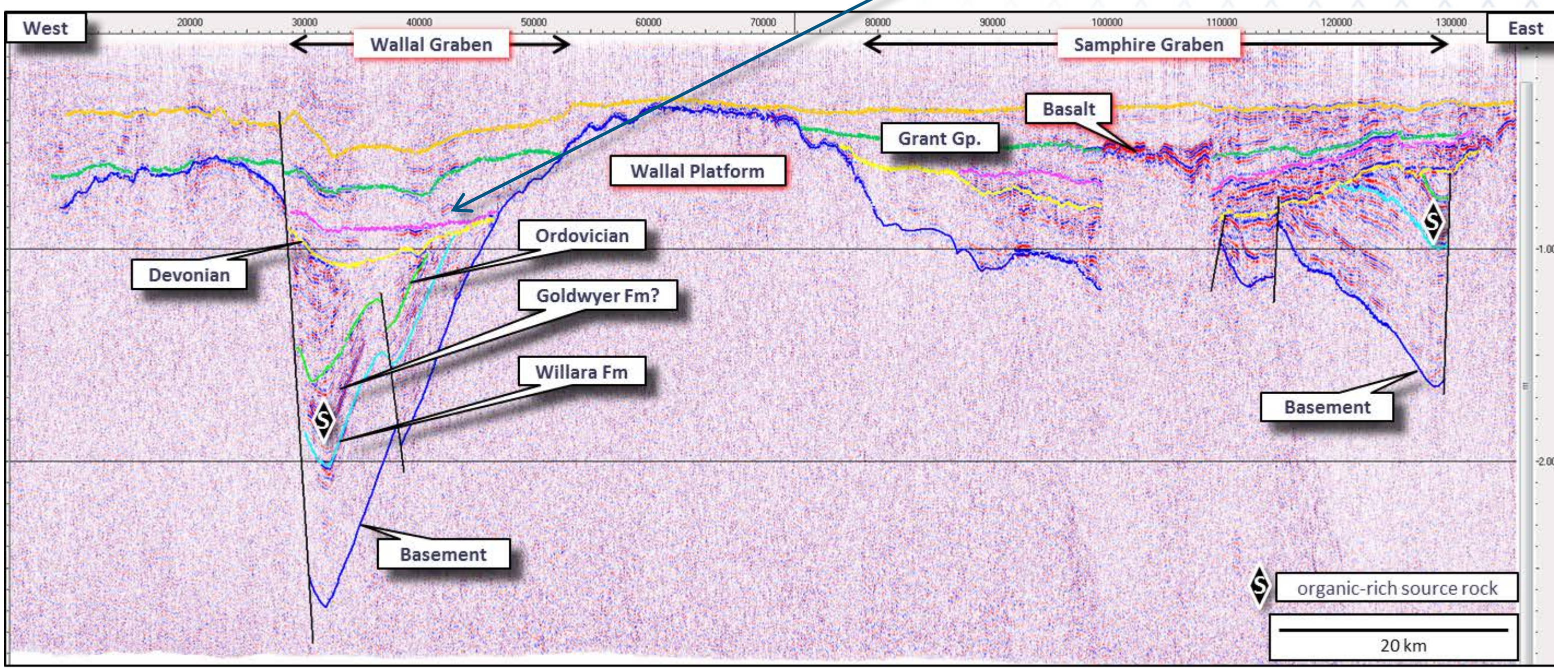
The Wallal Graben appears to have been overlooked



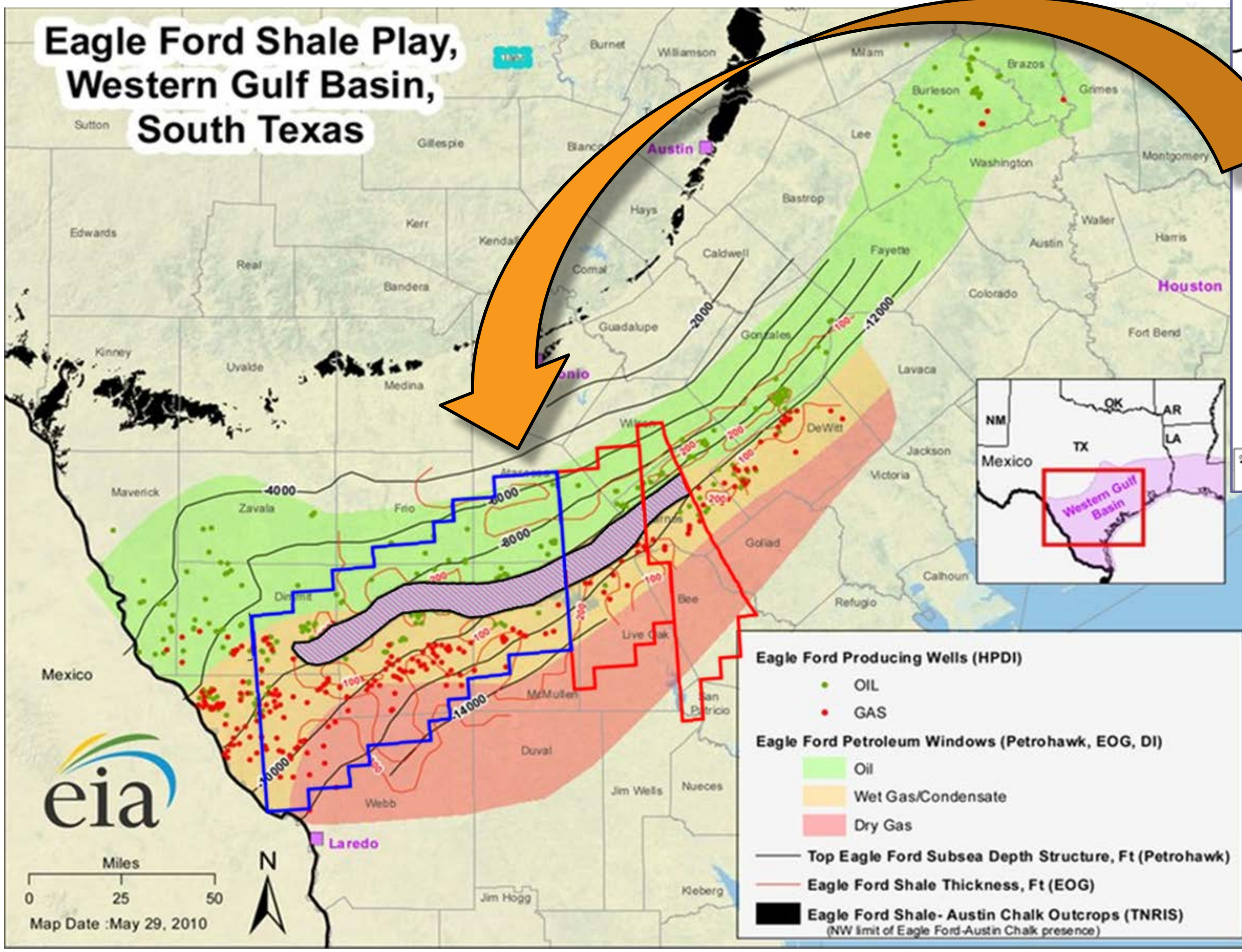
Wallal Graben: Seismic tells story

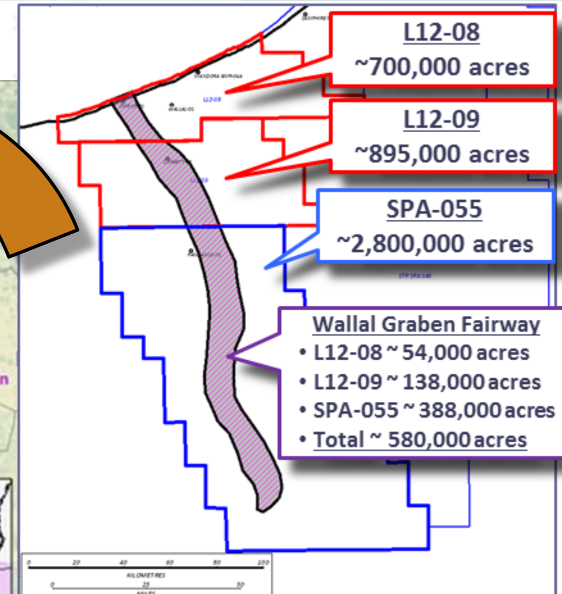
- No satisfactory well-ties available
- Jump correlations with regional seismic data infer:
  - A near-complete Ordovician sequence is preserved
  - Possible thick Goldwyer Formation section
    - Primary source rock
  - Potential for additional organic-rich formations





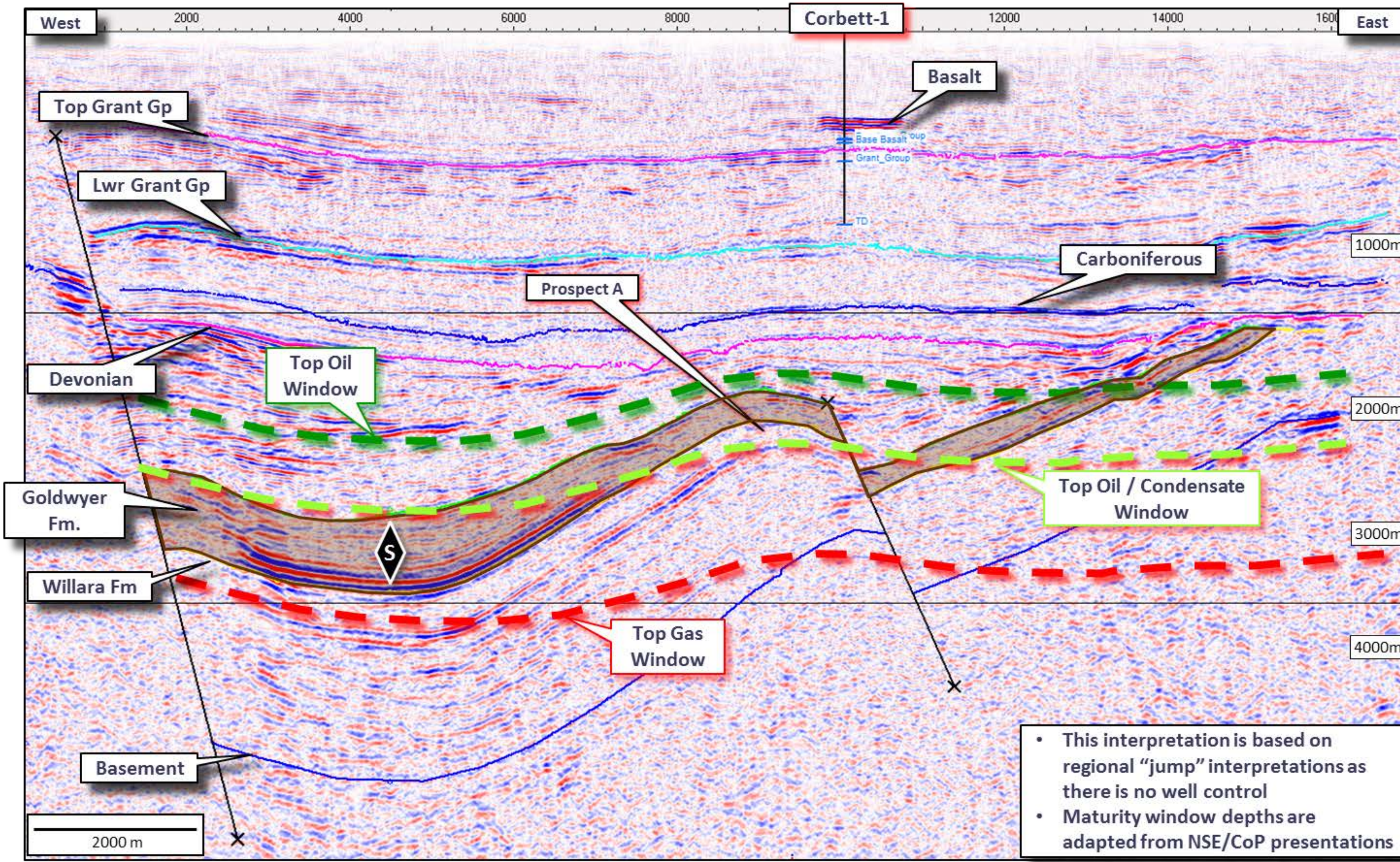
Canning Basin: Relative scale comparison





Gazettal blocks + SPA ~4,400,000 acres

Primary Source Rock: Situated in oil / condensate window



US Acreage: Technical maturity and commercial value

Notable transactions demonstrate increasing market value of acreage with technical and commercial maturity

Wallal Graben

Trendology
- Regional geology
- Old logs, seismic

$15 – 50 / acre
- Lierle Leasing Report (US)
- International Exploration License applications

Undeveloped
- Logs, seismic
- Oil and gas shows
- Tests

$50 – 1,000 / acre
- Americas Petrogas / Exxon (Argentina)
- Drillsearch / BG Group (Cooper Basin)
- Lane / Conoco (Poland)
- Lierle Leasing Report (US)
- Beach / Chevron (Cooper Basin)

Cambay

Tech. Transfer
- Successful tests
- Production from horizontals
- Modern frac stimulations

$1,000 – 6,000 / acre
- Consol / Hess (Utica Shale)
- Hilcorp / KKR (Eagle Ford)
- Denbury / Exxon Mobil (Bakken)
- Petrochina / Encana (Duvernay)
- Sinopec / Devon (Tuscaloosa, Niobrara, Utica)
- CNOOC / Nexen (North Sea, GoM, Africa, Canada)

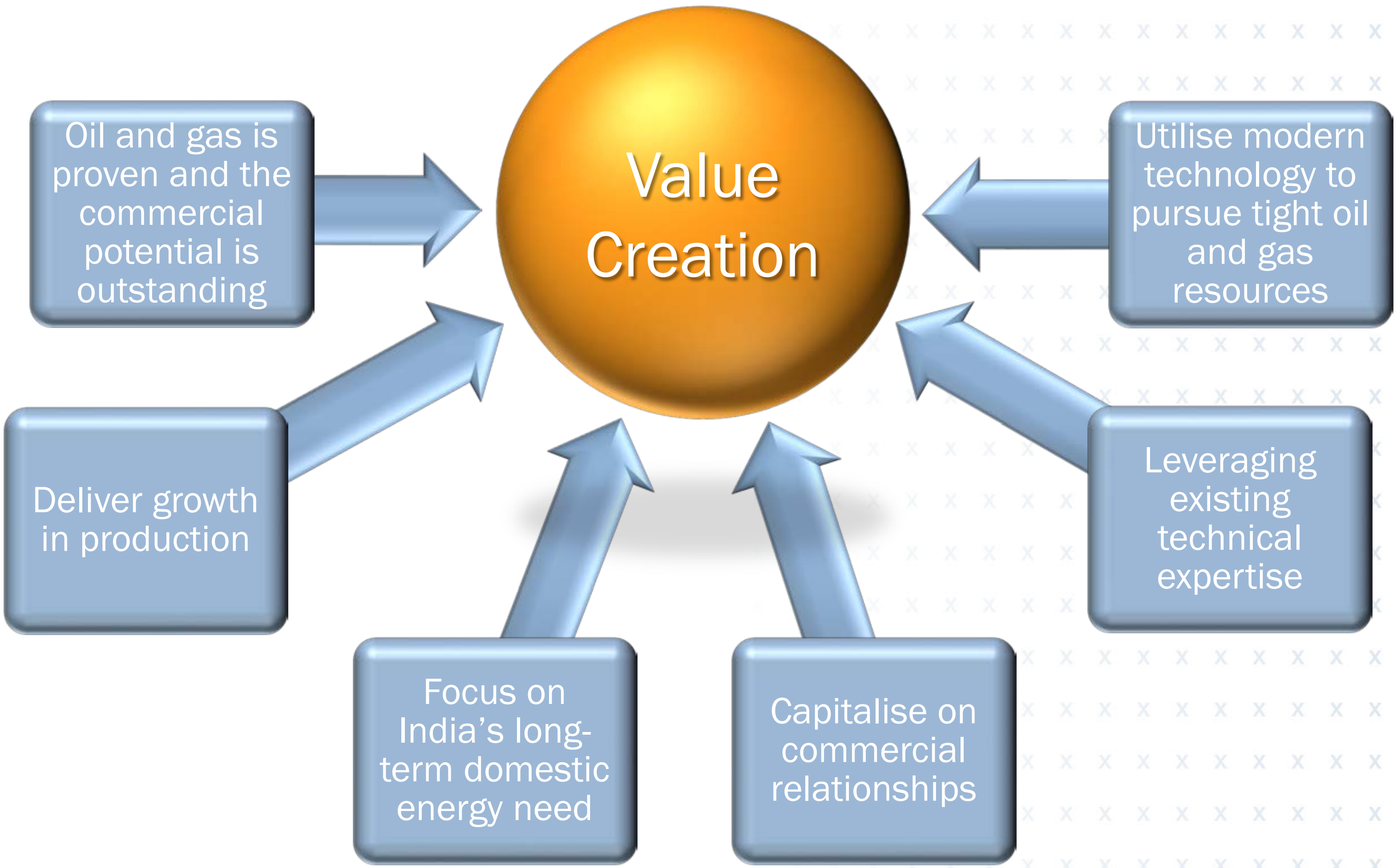
Developed
- Production history
- 100s of wells drilled

$5,000 – 30,000 / acre
- Consol / Noble Energy (Marcellus)
- Chesapeake / BHP (Fayetteville)
- Reliance / Atlas (Marcellus)
- Hillcorp / Marathon (Eagle Ford)
- Chesapeake / Shell (Permian)
- Chesapeake/ Chevron (Permian)
- Talisman – Enduring / Statoil (Eagle Ford)
- Chesapeake / CNOOC (Eagle Ford)

Mostly North American examples available

Source: Adapted from Falcon Oil and Gas Ltd and publicly available information

Oilex's Unique Market Opportunity



Oilex's Investment Proposition

- **Production, reserves and cash flow** are the strategic focus for Cambay Asset
- **Apply proven technology, de-risks** active forward work programme
- **Growth potential beyond Cambay** in substantial Canning Basin acreage
- **Revitalised asset portfolio** and management

Portfolio Diversification - Unconventional Resource Focus

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