

Preliminary key information for Electrica Group's main segments of activity

11-May-26

Quarterly values

Distribution segment

		Q1/26	Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24
GWh	Volumes of electricity distributed	4,678.7	4,569.5	4,514.7	4,334.0	4,613.4	4,580.9	4,501.5	4,286.0	4,398.9
GWh	<i>High voltage</i>	615.1	628.5	624.6	657.9	587.8	618.5	605.9	636.4	582.9
GWh	<i>Medium voltage</i>	1,709.2	1,692.5	1,819.9	1,657.0	1,657.2	1,658.7	1,751.4	1,677.0	1,648.6
GWh	<i>Low voltage</i>	2,354.4	2,248.5	2,070.1	2,019.2	2,368.4	2,303.7	2,144.2	1,972.6	2,167.4
GWh	Electricity needed to cover network losses (NL)	543.4	533.4	272.9	367.6	562.7	574.2	287.1	353.6	635.3
RON mn	Assets' commissioning (CAPEX PIF)	58.9	508.7	134.2	151.5	84.0	477.5	131.4	128.9	70.3

Supply segment

		Q1/26	Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24
GWh	Volumes of electricity supplied on retail market	1,862.8	1,790.4	1,752.3	1,710.1	2,000.3	2,009.5	1,856.9	1,770.6	1,988.8
GWh	<i>Competitive segment</i>	1,347.9	1,262.2	1,225.3	1,152.7	1,283.0	1,296.1	1,194.2	1,109.5	1,195.9
GWh	<i>Universal service and SoLR¹ segment</i>	515.0	528.2	527.1	557.4	717.2	713.4	662.8	661.1	793.0
GWh	Volumes of natural gas supplied on retail market	258.6	215.5	73.9	111.4	331.2	222.7	41.9	78.0	259.6
th	Number of consumption places - electricity	3,272.0	3,316.1	3,373.5	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9
th	<i>Competitive segment</i>	1,773.3	1,777.3	1,787.5	1,794.6	1,796.8	1,777.3	1,770.2	1,758.1	1,737.5
th	<i>Universal service and SoLR¹ segment/regulated segme</i>	1,498.7	1,538.8	1,586.0	1,628.4	1,660.1	1,681.7	1,708.1	1,731.3	1,747.3

Production segment

		Q1/26	Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24
MWh	Volumes of electricity produced	7,519.7	4,391.9	7,500.0	2,435.7	2,362.1	2,629.6	3,053.7	2,721.2	1,659.2
no.	Green certificates - produced *	8,205.2	5,844.0	17,484.0	14,616.0	11,232.0	9,870.0	18,323.0	16,327.0	9,954.0

Source: Electrica

Preliminary key information for Electrica Group's main segments of activity

11-May-26

Cummulated values - as of each period mentioned

Distribution segment

		3M/26	12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24
GWh	Volumes of electricity distributed	4,678.7	18,031.6	13,462.1	8,947.5	4,613.4	17,767.2	13,186.4	8,684.9	4,398.9
GWh	High voltage	615.1	2,498.9	1,870.4	1,245.7	587.8	2,443.6	1,825.1	1,219.2	582.9
GWh	Medium voltage	1,709.2	6,826.6	5,134.1	3,314.2	1,657.2	6,735.7	5,077.0	3,325.6	1,648.6
GWh	Low voltage	2,354.4	8,706.1	6,457.6	4,387.5	2,368.4	8,587.9	6,284.2	4,140.0	2,167.4
GWh	Electricity needed to cover network losses (NL)	543.4	1,736.6	1,203.3	930.3	562.7	1,850.3	1,276.1	989.0	635.3
RON mn	Assets' commissioning (CAPEX PIF)	58.9	878.4	369.7	235.5	84.0	808.0	330.6	199.2	70.3

Supply segment

		3M/26	12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24
GWh	Volumes of electricity supplied on retail market	1,862.8	7,253.1	5,462.7	3,710.4	2,000.3	7,625.9	5,616.4	3,759.4	1,988.8
GWh	Competitive segment	1,347.9	4,923.2	3,661.0	2,435.8	1,283.0	4,795.6	3,499.5	2,305.4	1,195.9
GWh	Universal service and SoLR ¹ segment	515.0	2,329.9	1,801.7	1,274.6	717.2	2,830.3	2,116.9	1,454.1	793.0
GWh	Volumes of natural gas supplied on retail market	258.6	731.9	516.5	442.6	331.2	602.2	379.5	337.6	259.6
th	Number of consumption places - electricity	3,272.0	3,316.1	3,373.5	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9
th	Competitive segment	1,773.3	1,777.3	1,787.5	1,794.6	1,796.8	1,777.3	1,770.2	1,758.1	1,737.5
th	Universal service and SoLR ¹ segment/regulated segme	1,498.7	1,538.8	1,586.0	1,628.4	1,660.1	1,681.7	1,708.1	1,731.3	1,747.3

Production segment

		3M/26	12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24
MWh	Volumes of electricity produced ³	7,519.7	16,689.6	12,297.8	4,797.8	2,362.1	10,063.7	7,434.0	4,380.4	1,659.2
no.	Green certificates - produced ⁴	8,205.2	49,176.0	43,332.0	25,848.0	11,232.0	54,474.0	44,604.0	26,281.0	9,954.0

Source: Electrica

Note 1: SoLR - supplier of last resort

Note 2: Values highlighted in yellow represent revisions to the preliminary values reported in the previous quarter

Note 3: These represent the volumes produced by the Stanesti, Vultur, and Satu Mare 2 parks (Satu Mare 2 operational as of Q4 2025).

Note 4: Produced GCs (Green Certificates) are calculated based on ANRE regulations at a ratio of 6 times the generated electricity. Only Stanesti Park holds green certification. The reported values refer to produced GCs, not traded/monetized GCs