

OIL AND GAS DEVELOPMENT COMPANY LIMITED
NOTES TO THE INTERIM FINANCIAL STATEMENTS [UNAUDITED]
FOR NINE MONTHS ENDED 31 MARCH 2025

1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL), 'the Company', was incorporated on 23 October 1997 under the Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to undertake exploration and development of oil and gas resources, including production and sale of oil and gas and related activities formerly carried on by Oil and Gas Development Corporation, which was established in 1961. The registered office of the Company is located at OGDCL House, Plot No. 3, F-6/G-6, Blue Area, Islamabad, Pakistan. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The Global Depository Shares (1GDS = 10 ordinary shares of the Company) of the Company are listed on the London Stock Exchange.

Government of Pakistan (GoP) holds 74.97% (30 June 2024: 74.97%) paid up capital of the Company. Pursuant to the decision of the Supreme Court of Pakistan as explained in note 10, the shares currently held by OGDCL Employees' Empowerment Trust (OEET) 10.05% (30 June 2024: 10.05%) will be transferred back to the GoP and accordingly, the GoP holding will be increased. During the year ended 30 June 2024, the Pakistan Sovereign Wealth Fund Act, 2023 became effective. Under the said Act, the GoP's shareholding in the Company including shares held by OEET stands transferred to the Pakistan Sovereign Wealth Fund (PSWF). Accordingly, the GoP is in the process of taking necessary actions required to record the transfer of the shares to PSWF.

2 BASIS OF PREPARATION

These interim financial statements (here in after referred to as the "interim financial statements") are the separate interim financial statements of the Company and have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

The disclosures in these interim financial statements do not include those reported for full annual audited financial statements and should therefore be read in conjunction with the annual audited financial statements for the year ended 30 June 2024. Comparative statement of financial position is extracted from the annual audited financial statements as of 30 June 2024, whereas comparative statement of profit or loss, statement of comprehensive income, statement of changes in equity and statement of cash flows are stated from unaudited interim financial statements for the nine months ended 31 March 2024.

These interim financial statements are unaudited and are being submitted to the members as required under Section 237 of Companies Act, 2017.

3 ACCOUNTING POLICIES, ESTIMATES AND JUDGEMENTS

The accounting policies, significant judgments made in the application of accounting policies, key sources of estimations, the methods of computation adopted in preparation of these interim financial statements and financial risk management policies are the same as those applied in preparation of annual audited financial statements for the year ended 30 June 2024. The management also believes that standards, amendments to published standards and interpretations that are effective for the Company from accounting periods beginning on or after 01 July 2024 do not have any significant effect on these interim financial statements or are not relevant to the Company.

Furthermore, because of reasons as disclosed in note 2.5.3 to the annual audited financial statements for the year ended 30 June 2024, the Securities and Exchange Commission of Pakistan (SECP) has notified that the requirements contained in IFRS 9 with respect to application of Expected Credit Loss (ECL) method shall not be applicable till the financial year ending on or before 31 December 2025 in respect of companies holding financial assets due from the Government of Pakistan (GoP), including those that are directly due from GoP and that are ultimately due from GoP in consequence of the circular debt issue. Such companies shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. ECL method on financial assets as mentioned above will be applicable on 01 July 2025.

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4 SHARE CAPITAL

Authorized share capital

Unaudited 31 March 2025 ------(Number of shares)-----	Audited 30 June 2024		Unaudited 31 March 2025 ------(Rupees '000)-----	Audited 30 June 2024
<u>5,000,000,000</u>	<u>5,000,000,000</u>	Ordinary shares of Rs 10 each	<u>50,000,000</u>	<u>50,000,000</u>
Issued, subscribed and paid up capital				
1,075,232,100	1,075,232,100	Ordinary shares of Rs 10 each issued for consideration other than cash (note 4.1)	10,752,321	10,752,321
3,225,696,300	3,225,696,300	Ordinary shares of Rs 10 each issued as fully paid bonus shares	32,256,963	32,256,963
<u>4,300,928,400</u>	<u>4,300,928,400</u>		<u>43,009,284</u>	<u>43,009,284</u>

- 4.1** In consideration for all the properties, rights, assets, obligations and liabilities of Oil and Gas Development Corporation vested in the Company, 1,075,232,100 ordinary fully paid shares of Rs 10 each were issued to the Government of Pakistan (GoP) on 23 October 1997. Currently, the GoP holds 74.97% (30 June 2024: 74.97%) paid up capital of the Company. Pursuant to the decision of the Supreme Court of Pakistan as explained in note 10, the shares currently held by OGDCL Employees' Empowerment Trust (OEET) 10.05% (30 June 2024: 10.05%) will be transferred back to the GoP and accordingly, the GoP holding will be increased. During the year ended 30 June 2024, the Pakistan Sovereign Wealth Fund Act, 2023 became effective. Under the said Act, the GoP's shareholding in the Company including shares held by OEET stands transferred to the Pakistan Sovereign Wealth Fund (PSWF). Accordingly, the GoP is in the process of taking necessary actions required to record the transfer of the shares to PSWF.

		Unaudited 31 March 2025 ------(Rupees '000)-----	Audited 30 June 2024
5 RESERVES	Note		
Capital reserves:			
Capital reserve	5.1	836,000	836,000
Self insurance reserve	5.2	20,387,500	19,300,000
Capital redemption reserve fund- associate	5.3	-	2,118,000
Self insurance reserve- associate	5.4	920,000	920,000
		<u>22,143,500</u>	<u>23,174,000</u>
Other reserves:			
Foreign currency translation reserve	5.5	1,806,888	1,729,048
Foreign currency translation reserve- associates (net)	5.6	13,707,909	13,418,018
		<u>15,514,797</u>	<u>15,147,066</u>
		<u>37,658,297</u>	<u>38,321,066</u>

- 5.1** This represents bonus shares issued by former wholly owned subsidiary- Pirkoh Gas Company (Private) Limited (PGCL) prior to merger. Accordingly, this reserve is not available for distribution to shareholders.
- 5.2** The Company has set aside a specific capital reserve for self insurance of rigs, buildings, wells, plants, pipelines, workmen compensation, inventory, terrorism, vehicle repair and losses for petroleum products in transit. Accordingly, this reserve is not available for distribution to shareholders.
- 5.3** This represents reserve created by an associate for redemption of redeemable preference shares in the form of cash to the preference shareholders. During the period, such associate has issued bonus shares against this reserve.
- 5.4** This represents a specific capital reserve set aside by an associate for self insurance of its assets which have not been insured, for uninsured risks and for deductibles against insurance claims.
- 5.5** This represents accumulated balance of translation effect of a foreign operation in Rupees as per the Company's accounting policy.
- 5.6** This represents accumulated balance of a translation effect of foreign operations in Rupees of associates.

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		Unaudited 31 March 2025	Audited 30 June 2024
	Note	------(Rupees '000)-----	
6	DEFERRED TAXATION		
The balance of deferred tax is in respect of following temporary differences:			
Accelerated depreciation on property, plant and equipment		11,161,798	11,211,853
Expenditure of prospecting, exploration and evaluation, and development and production assets		(5,183,349)	(7,249,421)
Loss on TFC's and PIBs		(9,012,249)	(9,628,821)
Provision for decommissioning cost		745,823	1,028,607
Lease receivables		46,028,876	49,486,180
Long term investment in associates		12,120,758	11,256,610
Provision for doubtful debts, claims and advances		(153,050)	(152,959)
Provision for slow moving, obsolete and in transit stores		(2,876,367)	(2,876,367)
Unrealised exchange gain- net		18,147,568	17,437,826
		<u>70,979,808</u>	<u>70,513,508</u>
7	DEFERRED EMPLOYEE BENEFITS		
Post retirement medical benefits		36,143,370	33,573,889
Accumulating compensated absences		7,923,211	9,213,949
		<u>44,066,581</u>	<u>42,787,838</u>
8	PROVISION FOR DECOMMISSIONING COST		
Balance at beginning of the period /year		59,600,474	55,648,929
Provision during the period /year		731,564	1,006,871
Decommissioning cost incurred during the period /year		-	(12,032)
		60,332,038	56,643,768
Revision due to change in estimates		-	(4,177,135)
Unwinding of discount on provision for decommissioning cost	31	4,436,806	7,133,841
Balance at end of the period /year		<u>64,768,844</u>	<u>59,600,474</u>
9	TRADE AND OTHER PAYABLES		
Creditors		1,719,852	1,596,539
Accrued liabilities		14,607,983	30,128,954
Payable to partners of joint operations		9,969,543	12,435,678
Retention money and performance bonds payable		8,687,994	5,486,135
Royalty payable to the Government of Pakistan		16,112,531	33,587,390
Excise duty payable		170,903	177,717
General sales tax payable		-	2,742,210
Petroleum levy payable		166,274	213,936
Withholding tax payable		1,595,699	352,505
Trade deposits		351,217	276,471
Workers' profit participation fund- net		11,742,094	15,462,479
Employees' pension trust		3,676,245	12,787,989
Advances from customers- unsecured		3,133,264	6,834,758
Other payables	9.1	20,995,170	17,444,501
		<u>92,928,769</u>	<u>139,527,262</u>
9.1	This includes an amount of Rs 18,899 million (30 June 2024: Rs 15,263 million) received from customers on account of additional revenue due to enhanced gas price incentive as explained in note 26.1. This also includes an amount of Rs 1,484 million (30 June 2024: Rs 1,484 million) representing the interest earned by OGDCL Employees' Empowerment Trust (OEET) on dividends previously paid by the Company to OEET which has been transferred by OEET to the Company during the year ended 30 June 2022. For details, refer note 10.		

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- 9.2** Gas Infrastructure Development Cess (GIDC) amounting to Rs 2,255 million (30 June 2024: Rs 2,255 million) is recoverable from customers and payable to the GoP. These interim financial statements do not reflect the said amount since under the provisions of the GIDC laws and regulations, the Company is required to pay the said amount as and when the same is collected from customers. The GIDC is presented as payable to the extent that it is received from customers but not deposited with the GoP. As at year end, no such amount was received which was not deposited with the GoP. On 13 August 2020, the Supreme Court of Pakistan has decided the matter of GIDC by restraining from charging GIDC from 01 August 2020 onward and ordered gas consumers to pay GIDC arrears due upto 31 July 2020 in instalments. The fertilizer companies have obtained stay against recovery from the Sindh High Court, where the matter is subjudice.

10 UNPAID DIVIDEND

The amount as on 30 June 2024 includes Rs 40,871 million related to shares held by the OGDCL Employees' Empowerment Trust (OEET) under the Benazir Employees' Stock Option Scheme (BESOS). The Privatization Commission of Pakistan (PCP) communicated to the Company in 2018 that BESOS was under adjudication before the Honorable Supreme Court of Pakistan, with instructions to maintain the status quo until the Court's final decision.

In 2022, the Honorable Supreme Court of Pakistan declared the BESOS scheme ultra vires, rendering all benefits arising from the scheme illegal. Following this ruling, the Ministry of Energy, GoP, instructed the transfer of accrued amounts. Accordingly, OEET transferred Rs 2,316 million representing dividends previously received from OGDCL and Rs 1,484 million representing interest earned thereon for onward settlement with the GoP. The Finance Division directed the Company vide letter no F.No.8(6)AO-CF/2021-22 dated 09 May 2022 to deposit the remaining balance into the Federal Consolidated Fund.

Based on latest direction of the Finance Division, GoP, vide letter No.F.1(17)CF-1/2019-20/(82.00 billion)/896 dated 30 August 2024, the Company has paid the unpaid dividend of Rs 40,871 million in cash to GoP in two installments on 11 September 2024 and 28 March 2025.

11 CONTINGENCIES AND COMMITMENTS

11.1 Contingencies

- 11.1.1** There are no significant changes in the status of the contingencies as disclosed in the annual audited financial statements for the year ended 30 June 2024.
- 11.1.2** During the year ended 30 June 2024, DCIR issued show cause notices dated 02 February 2024 and 05 March 2024 for the tax period 2018-19 and 2020-21 respectively, wherein the DCIR alleged that the Company has claimed inadmissible input tax of Rs 2,010 million and Rs 3,186 million for the tax year 2018-19 and 2020-21 respectively. On scrutiny of the Company's response, the DCIR reduced the impugned demand to Rs 774 million and Rs 775 million vide orders dated 29 July 2024 and 28 August 2024 respectively. Being aggrieved, the Company has filed writ petitions before the Honourable Islamabad High Court (IHC) against the decision of DCIR, which are currently pending. Management believes that the Company has rightfully claimed input tax in its returns.
- 11.1.3** On 17 December 2018, Attock Refinery Limited (ARL) filed a writ petition against the Company before Islamabad High Court and has disputed and withheld amounts invoiced to it prior to the signing of sales agreement i.e. 13 March 2018 on account of adjustment of premium or discount as announced by Saudi Aramco for deliveries to Asian customers /destinations under the sales agreement. The amount withheld and disputed by ARL amounts to Rs 1,292 million (30 June 2024: Rs 1,292 million). Further, ARL has also contested and claimed the amounts already paid in this respect during the period 2007 to 2012 amounting to Rs 562 million (30 June 2024: Rs 562 million). The Company believes that the debit notes /invoices have been raised in accordance with the sale agreements signed with the GoP and no provision is required in this respect.
- 11.1.4** Oil and Gas Regulatory Authority (OGRA) vide its decision dated 22 June 2018 decided that LPG producers, in public or private sector, cannot charge signature bonus in compliance with LPG Policy 2016. The Company has challenged this decision in Islamabad High Court on 23 July 2018. Signature bonus recognized as income by the Company after decision of OGRA amounts to Rs 4,949 million (30 June 2024: Rs 4,019 million). The Company believes that the matter will be decided in favour of the Company. Also refer note 28.1.
- 11.1.5** During the year ended 30 June 2022, Large Taxpayers Office Islamabad vide notices dated 05 October 2021 required all Exploration and Production (E&P) companies including OGDCL to provide information relating to the value of condensate sold during the period from July 2008 to September 2021, pursuant to the judgment of ATIR dated 08 September 2021 in case of another E&P company wherein the Appellate Tribunal Inland Revenue (ATIR) held that condensate is separate product other than crude oil and is subject to sales tax @ 17% against zero percent charged by the E&P companies. OGDCL and other E&P companies have filed writ petitions before Islamabad High Court challenging issuance of above notices dated 05 October 2021 where stay has been granted to the Company till the date of next hearing. The Company is confident that the matter will be decided in its favor.

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11 CONTINGENCIES AND COMMITMENTS- continued

- 11.1.6** Certain banks have issued guarantees on behalf of the Company in ordinary course of business aggregating Rs 1.281 million (30 June 2024: Rs 1.281 million), refer note 25.1 to the financial statements.
- 11.1.7** For contingencies related to income tax matters, refer note 23.1 to 23.4, 32.1 and 32.2.
- 11.1.8** For contingencies related to sales tax and federal excise duty, refer note 20.1 and 20.2.
- 11.1.9** For matter relating to conversion of certain blocks to Petroleum Policy 2012, refer note 26.1.
- 11.1.10** As part of the investment in Pakistan International Oil Limited (PIOL), each associate of the consortium companies including OGDCL have provided, joint and several, parent company guarantees to Abu Dhabi National Oil Company (ADNOC) and Supreme Council for Financial and Economic Affairs Abu Dhabi, UAE to guarantee the obligations of the associate, PIOL. The exposure against the said guarantee as at period end amounts to US\$ 45 million; Rs: 12,623 million (30 June 2024: US\$ 120 million; Rs: 33,444 million).
- 11.2 Commitments**
- 11.2.1** Commitments outstanding at the period end amounted to Rs 77,360 million (30 June 2024: Rs 85,365 million). These include amounts aggregating to Rs 36,157 million (30 June 2024: Rs 37,029 million) representing the Company's share in the minimum work commitments under Petroleum Concession Agreements (PCAs). The Company and its associate has given corporate guarantees to GoP under various PCAs for the performance of obligations.
- 11.2.2** Letters of credit issued by various banks on behalf of the Company in ordinary course of the business, outstanding at period end amounted to Rs 54,757 million (30 June 2024: Rs 17,121 million).
- 11.2.3** The Company's share of associate commitments for capital expenditure and outstanding minimum work commitments under various Petroleum Concession Agreements (PCAs) and other investment as at 31 December 2024 amounted to Rs 7,915 million (30 June 2024: Rs 10,155 million)
- 11.2.4** As part of the Shareholders Agreement with the consortium partners in Pakistan International Oil Limited (PIOL), associate, the Company has committed to invest upto US\$ 100 million in PIOL during the next five years from 31 August 2021, out of which US\$ 85 million has been invested till 31 March 2025 (30 June 2024: US\$ 60 million). The remaining amount of US\$ 15 million; Rs 4,208 million (30 June 2024: US\$ 40 million; Rs 11,148 million) will be invested in subsequent years. The Company's share of associate commitment in this respect amounts to US\$ 3 million; Rs 842 million (30 June 2024: US\$ 8 million; Rs 2,230 million).
- 11.2.5** The Company has committed to invest a total amount up to US\$ 342 million; Rs 95,939 million (30 June 2024: US\$ 378 million; Rs 105,349 million) (including post-acquisition investments), to be adjusted for inflation, for funding its proportionate share during Phase-1 of the Reko Diq project. In addition, the Company has committed to contribute, in the form of equity, up to US\$ 1 million; Rs 281 million per year towards its proportionate share in the administrative expenses of Pakistan Minerals (Private) Limited (PMPL). Furthermore, the Company has provided a corporate guarantee to fund the aforementioned obligations.

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12 PROPERTY, PLANT AND EQUIPMENT

Description	Freehold land	Leasehold land	Buildings, offices and roads on freehold land	Buildings, offices and roads on leasehold land	Plant and machinery	Rigs	Pipelines	Office and domestic equipment	Office and technical data computers	Furniture and fixtures	Light and heavy vehicles	Decommissioning cost	Capital work in progress (Note 12.3)	Stores held for capital expenditure	Total
(Rupees '000)															
Cost															
Balance as at 1 July 2023	304,015	54,039	4,769,010	9,989,796	166,740,982	5,405,350	14,309,898	1,724,908	2,637,383	242,615	5,274,708	2,779,419	1,850,718	4,856,397	220,939,238
Additions during the year	-	-	41,994	451,494	3,181,735	74,084	1,119,489	145,360	545,570	19,783	1,361,896	25,198	5,523,524	1,698,005	14,188,132
Revision due to change in estimate	-	-	(1,975)	(1,314)	(80,827)	-	(283)	-	-	-	-	(53,327)	-	-	(137,726)
Disposals/transfers during the year	-	-	-	-	(161,388)	(24,705)	-	(12,612)	(68,917)	(797)	(47,371)	-	(1,158,741)	(493,339)	(1,967,870)
Balance as at 30 June 2024	304,015	54,039	4,809,029	10,439,976	169,680,502	5,454,729	15,429,104	1,857,656	3,114,036	261,601	6,589,233	2,751,290	6,215,501	6,061,063	233,021,774
Balance as at 1 July 2024	304,015	54,039	4,809,029	10,439,976	169,680,502	5,454,729	15,429,104	1,857,656	3,114,036	261,601	6,589,233	2,751,290	6,215,501	6,061,063	233,021,774
Additions during the period	-	-	187,920	646,149	9,038,662	65,979	418,722	153,997	258,124	2,408	565,975	-	3,852,615	1,453,174	16,643,725
Disposals/transfers during the period	-	-	(86)	-	(70,411)	(74,443)	(22,690)	(25,252)	(169,646)	(1,852)	(126,941)	-	(4,250,097)	(1,385,731)	(6,127,149)
Balance as at 31 March 2025	304,015	54,039	4,996,863	11,086,125	178,648,753	5,446,265	15,825,136	1,986,401	3,202,514	262,157	7,028,267	2,751,290	5,818,019	6,128,506	243,538,350
Accumulated depreciation															
Balance as at 1 July 2023	-	54,036	3,352,472	4,597,400	101,026,107	4,697,471	10,248,537	1,364,346	2,390,111	188,662	5,096,523	1,965,318	-	87,072	135,068,055
Charge for the year	-	-	152,604	501,412	8,520,869	300,632	1,117,012	93,734	216,639	13,577	178,154	271,636	-	-	11,366,269
On disposals	-	-	-	-	(160,867)	(24,687)	-	(12,293)	(66,838)	(781)	(40,254)	-	-	-	(305,720)
Balance as at 30 June 2024	-	54,036	3,505,076	5,098,812	109,386,109	4,973,416	11,365,549	1,445,787	2,539,912	201,458	5,234,423	2,236,954	-	87,072	146,128,604
Balance as at 1 July 2024	-	54,036	3,505,076	5,098,812	109,386,109	4,973,416	11,365,549	1,445,787	2,539,912	201,458	5,234,423	2,236,954	-	87,072	146,128,604
Charge for the period	-	-	106,212	414,454	6,173,519	105,620	804,640	77,914	238,981	8,372	287,168	147,177	-	-	8,364,057
On disposals	-	-	(85)	-	(70,223)	(74,394)	(22,681)	(24,671)	(167,256)	(1,809)	(95,388)	-	-	-	(456,507)
Balance as at 31 March 2025	-	54,036	3,611,203	5,513,266	115,489,405	5,004,642	12,147,508	1,499,030	2,611,637	208,021	5,426,203	2,384,131	-	87,072	154,036,154
Accumulated impairment															
Balance as at 1 July 2023	-	-	-	-	53,612	-	333	-	-	-	1,079	327	-	-	55,351
Charge for the year	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Balance as at 30 June 2024	-	-	-	-	53,612	-	333	-	-	-	1,079	327	-	-	55,351
Balance as at 1 July 2024	-	-	-	-	53,612	-	333	-	-	-	1,079	327	-	-	55,351
Charge for the period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Balance as at 31 March 2025	-	-	-	-	53,612	-	333	-	-	-	1,079	327	-	-	55,351
Carrying amount- 30 June 2024	304,015	3	1,303,953	5,341,164	60,240,781	481,313	4,063,222	411,869	574,124	60,143	1,353,731	514,009	6,215,501	5,973,991	86,837,819
Carrying amount- 31 March 2025	304,015	3	1,385,660	5,572,859	63,105,736	441,623	3,677,295	487,371	590,877	54,136	1,600,985	366,832	5,818,019	6,041,434	89,446,845
Rates of depreciation (%)	-	3.3~4	2.5~8	2.5~8	4~20	10	10	15	33.33	10	20	2.5~10	-	-	

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- 12.1** Cost and accumulated depreciation as at 31 March 2025 include Rs 70,222 million (30 June 2024: Rs 63,617 million) and Rs 57,578 million (30 June 2024: Rs 54,894 million) respectively being the Company's share in operating property, plant and equipment relating to joint operations operated by other working interest owners and are not in possession of the Company.

	Note	Nine months ended 31 March	
		2025	2024
		------(Rupees '000)-----	
12.2 The depreciation charge has been allocated to:			
Operating expenses	27	7,508,655	8,400,695
General and administration expenses	30	208,537	160,450
Technical services		646,865	670,450
		<u>8,364,057</u>	<u>9,231,595</u>
		Unaudited	Audited
		31 March	30 June
		2025	2024
		------(Rupees '000)-----	

12.3 Capital work in progress

Production facilities and other civil works in progress:

Wholly owned

Joint operations

966,339	478,083
3,071,204	4,618,330
4,037,543	5,096,413

Construction cost of field offices and various bases/ offices owned by the Company

1,780,476	1,119,088
5,818,019	6,215,501

12.4 Details of property, plant and equipment sold:

	Cost	Book value	Sale proceeds	Gain/ (loss)
	------(Rupees '000)-----			
Vehicles sold to following in-service/ retiring employees as per the Company's policy:				
Mr. Abdur Raziq Khattak	8,980	7,184	7,184	-
Mr. Irshad Muhammad	8,980	6,286	6,286	-
M. Shazia Talat	8,655	7,212	7,212	-
Mr. Imran Sadiq	5,076	3,976	3,976	-
Mr. Aftab Sheikh	4,314	3,739	3,739	-
Mr. Muhammad Amir Salim	3,848	1	385	384
Mr. Jamal Nasir	3,575	1,609	1,609	-
Mr. Babar Iftikhar Warriach	2,783	1	278	277
Mr. Kausar Ali	2,783	94	278	184
Mr. Zaid Ashraf	2,783	1	278	277
Mr. Nasir Khan	2,783	1	278	277
Mr. Jawed Raza Soomro	2,729	547	547	-
Dr. Ghulam Baqir	2,729	592	592	-
Mr. Tariq Sharif	1,745	1	175	174
Mr. Haroon Bashir	1,745	1	175	174
Mr. Ajmal Khan Sabir	1,745	1	175	174
Mr. Faisal Qayyum	1,745	1	175	174

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	Cost	Book value	Sale proceeds	Gain/ (loss)
	----- (Rupees '000) -----			
Details of property, plant and equipment sold: continued				
Vehicles sold to following in-service/ retiring employees as per the Company's policy:				
Mr. Muhammad Farooq Saleem	1,745	1	175	174
Mr. Ghulam Muhammad	1,745	1	175	174
Dr. Nusrat Mehesar	1,745	263	263	-
	<u>72,233</u>	<u>31,512</u>	<u>33,955</u>	<u>2,443</u>
Computers/ mobile phones, with individual book value not exceeding Rs 500,000, sold to employees as per the Company's policy	70,073	2,019	8,111	6,092
Property, plant and equipment sold through public auction: Items with individual book value not exceeding Rs 500,000	401,170	1,286	144,554	143,268
31 March 2025	<u>543,476</u>	<u>34,817</u>	<u>186,620</u>	<u>151,803</u>
30 June 2024	<u>315,790</u>	<u>10,070</u>	<u>61,165</u>	<u>51,095</u>

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13 DEVELOPMENT AND PRODUCTION ASSETS

Description	Producing fields		Shut-in fields/ fields in development		Stores held for development and production activities	Wells in progress (Note 13.1)	Sub total	Decom-missioning cost	Total
	Wholly owned	Joint operations	Wholly owned	Joint operations					
<hr style="border-top: 1px dashed black;"/> <div>(Rupees '000)</div> <hr style="border-top: 1px dashed black;"/>									
Cost									
Balance as at 1 July 2023	100,041,614	170,384,724	24,069,109	36,081,961	2,990,943	10,218,901	343,787,252	29,055,574	372,842,826
Transfers between producing fields and shut-in fields/ fields in development	(308,143)	(966,550)	308,143	966,550	-	-	-	-	-
Additions during the year	-	-	-	-	2,087,369	21,988,905	24,076,274	981,673	25,057,947
Transfers in/(out) during the year									
-Wells	5,305,340	14,493,449	-	4,890,552	-	(24,689,341)	-	-	-
-Stores	-	-	-	-	(2,990,943)	-	(2,990,943)	-	(2,990,943)
Transfer from exploration and evaluation assets during the year	-	-	1,186,715	2,050,985	-	-	3,237,700	-	3,237,700
Revision due to change in estimate	(45,135)	(58,390)	-	(27,252)	-	-	(130,777)	(3,077,525)	(3,208,302)
Balance as at 30 June 2024	104,993,676	183,853,233	25,563,967	43,962,796	2,087,369	7,518,465	367,979,506	26,959,722	394,939,228
Balance as at 1 July 2024	104,993,676	183,853,233	25,563,967	43,962,796	2,087,369	7,518,465	367,979,506	26,959,722	394,939,228
Transfers between producing fields and shut-in fields/ fields in development	2,138,690	4,076,967	(2,138,690)	(4,076,967)	-	-	-	-	-
Additions during the period	-	-	-	-	9,831,665	6,830,962	16,662,627	731,565	17,394,192
Transfers in/(out) during the period									
-Wells	4,682,143	5,502,833	1,557	110,315	-	(10,296,848)	-	-	-
-Stores	-	-	-	-	(2,294,256)	-	(2,294,256)	-	(2,294,256)
Transfer from exploration and evaluation assets during the period	-	377,398	13,239,934	2,168,836	-	-	15,786,168	-	15,786,168
Balance as at 31 March 2025	111,814,509	193,810,431	36,666,768	42,164,980	9,624,778	4,052,579	398,134,045	27,691,287	425,825,332
Accumulated amortization									
Balance as at 1 July 2023	75,915,625	142,639,429	6,097,656	6,039,476	-	-	230,692,186	8,425,100	239,117,286
Transfers between producing fields and shut-in fields/ fields in development	(1,363,905)	(3,030,004)	1,363,905	3,030,004	-	-	-	-	-
Charge for the year	6,419,310	10,212,531	-	-	-	-	16,631,841	7,610,070	24,241,911
Balance as at 30 June 2024	80,971,030	149,821,956	7,461,561	9,069,480	-	-	247,324,027	16,035,170	263,359,197
Balance as at 1 July 2024	80,971,030	149,821,956	7,461,561	9,069,480	-	-	247,324,027	16,035,170	263,359,197
Transfers between producing fields and shut-in fields/ fields in development	(80,344)	1,078,227	80,344	(1,078,227)	-	-	-	-	-
Charge for the period	5,416,415	6,549,081	-	-	-	-	11,965,496	1,712,592	13,678,088
Balance as at 31 March 2025	86,307,101	157,449,264	7,541,905	7,991,253	-	-	259,289,523	17,747,762	277,037,285
Accumulated impairment									
Balance as at 1 July 2023	3,344,091	1,004,360	4,341,760	1,920,296	-	-	10,610,507	533,845	11,144,352
Charge for the year	-	-	-	-	-	-	-	-	-
Balance as at 30 June 2024	3,344,091	1,004,360	4,341,760	1,920,296	-	-	10,610,507	533,845	11,144,352
Balance as at 1 July 2024	3,344,091	1,004,360	4,341,760	1,920,296	-	-	10,610,507	533,845	11,144,352
Charge for the period	-	-	-	-	-	-	-	-	-
Balance as at 31 March 2025	3,344,091	1,004,360	4,341,760	1,920,296	-	-	10,610,507	533,845	11,144,352
Carrying amount- 30 June 2024	20,678,555	33,026,917	13,760,645	32,973,020	2,087,369	7,518,465	110,044,972	10,390,707	120,435,679
Carrying amount- 31 March 2025	22,163,317	35,356,807	24,783,103	32,253,431	9,624,778	4,052,579	128,234,015	9,409,680	137,643,695

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		Unaudited 31 March 2025	Audited 30 June 2024
	Note	------(Rupees '000)-----	
13.1 Wells in progress at period /year end represent:			
Wholly owned		154,542	3,314,924
Joint operations		3,898,038	4,203,541
		<u>4,052,579</u>	<u>7,518,465</u>
14 EXPLORATION AND EVALUATION ASSETS			
Balance at beginning of the period /year		18,552,999	5,117,678
Additions during the period /year		23,194,061	17,075,236
		<u>41,747,060</u>	<u>22,192,914</u>
Cost of dry and abandoned wells during the period /year	29	(3,533,127)	(402,215)
Cost of wells transferred to development and production assets during the period /year		(15,786,168)	(3,237,700)
		<u>(19,319,295)</u>	<u>(3,639,915)</u>
		<u>22,427,765</u>	<u>18,552,999</u>
Stores held for exploration and evaluation activities		1,530,842	746,079
Balance at end of the period /year		<u>23,958,607</u>	<u>19,299,078</u>
15 LONG TERM INVESTMENTS			
Investment in subsidiary:			
OGDC Renewable Energy (Private) Limited (formerly, Pakistan Energy Development (Private) Limited), unquoted	15.1	100	100
Investment in associates:			
Mari Energies Limited (formerly, Mari Petroleum Company Limited), quoted	15.2	50,690,973	45,099,938
Pakistan International Oil Limited, unquoted	15.3	19,109,105	12,283,074
Pakistan Minerals (Private) Limited, unquoted	15.4	61,303,822	52,252,601
Investments at amortized cost	15.5	38,982,533	89,895,054
		<u>170,086,533</u>	<u>199,530,767</u>
15.1	During the year ended 30 June 2024, the Company incorporated a wholly owned subsidiary in Pakistan, Pakistan Energy Development (Private) Limited (PEDL), under the Companies Act, 2017. During the period, the name of the PEDL has been changed to OGDC Renewable Energy (Private) Limited (OREL). The principal line of business of OREL is to engage in exploration, exploitation and development of renewable energy resources and has not yet commenced commercial operations. The total subscribed capital of OREL is Rs 100 thousand divided into 10,000 ordinary shares of Rs 10 each, payable by the Company. Except for this equity and related receivable, OREL has no other assets /liabilities.		
		Unaudited 31 March 2025	Audited 30 June 2024
		------(Rupees '000)-----	
15.2 Mari Energies Limited (formerly, Mari Petroleum Company Limited), quoted			
Mari Energies Limited			
Cost of investment [213,444,000 (30 June 2024: 26,680,500) fully paid ordinary shares of Rs 10 each including 154,664,000 (30 June 2024: 19,330,500) bonus shares]		73,500	73,500
Post acquisition total comprehensive income brought forward		45,026,439	33,695,489
		<u>45,099,939</u>	<u>33,768,989</u>
Share of profit for the year- net of taxation		9,139,958	15,457,611
Share of remeasurement gain on defined benefit plans- net of taxation		-	6,723
Share of effect of translation of investment in foreign associate		(3,530)	(5,911)
Dividend received		(3,545,394)	(4,127,474)
		<u>5,591,034</u>	<u>11,330,949</u>
		<u>50,690,973</u>	<u>45,099,938</u>

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15.2.1 Mari Energies Limited (formerly, Mari Petroleum Company Limited) (MEL) is a listed company incorporated in Pakistan and is principally engaged in exploration, production and sale of hydrocarbons. The Company has 20% (30 June 2024: 20%) holding in the associate. The market value of the investment in associate as at period end is Rs 164,284 million (30 June 2024: Rs 72,367 million).

15.2.2 During the period, MEL has issued 213,444,000 bonus shares to the Company in the ratio of eight shares for every one share held after collection of tax under the Income Tax Ordinance, 2001 from the Company amounting to Rs 9,498 million, equal to ten- percent of the market value of the bonus shares to be issued to the Company, which has been charge as taxation expense in these interim financial statements. As the period end, 2,001,042 bonus shares (30 June 2024: 222,338 bonus shares) have been withheld by MEL due to pending resolution of issue relating to withholding tax on issuance of bonus shares.

	Unaudited 31 March 2025	Audited 30 June 2024
	------(Rupees '000)-----	
15.3 Pakistan International Oil Limited, unquoted		
Pakistan International Oil limited		
Cost of investment (6,000,000 (30 June 2024: 6,000,000) fully paid ordinary shares of USD 10 each).	20,426,250	13,451,250
Post acquisition loss brought forward	(1,168,177)	(837,885)
	19,258,073	12,613,365
Share of loss for the year- net of taxation	(226,808)	(97,799)
Effect of translation of investment	77,840	(232,492)
	(148,968)	(330,291)
	19,109,105	12,283,074

Pakistan International Oil Limited (PIOL) is a company engaged in the business of extraction of oil and natural gas and is registered as a limited liability company in the Emirate of Abu Dhabi and incorporated in Abu Dhabi Global Market. Each consortium company (investors) which includes OGDCL, MEL, Pakistan Petroleum Company Limited (PPL) and Government Holdings (Private) Limited (GHPL) have a 25% equity stake in PIOL. The concession agreement between PIOL and Abu Dhabi National Oil Company (ADNOC) was signed on 31 August 2021 and the Offshore Block 5 was awarded to PIOL.

	Unaudited 31 March 2025	Audited 30 June 2024
	------(Rupees '000)-----	
15.4 Pakistan Minerals (Private) Limited - associate, unquoted		
Cost of investment	51,884,610	41,795,010
Post acquisition total comprehensive income brought forward	10,457,592	13,634,055
	62,342,202	55,429,065
Share of loss for the year- net of taxation	(1,331,801)	(2,173,333)
Share of effect of translation of investment in foreign associate- net of taxation	293,421	(1,002,580)
Share of remeasurement loss on defined benefit plan of associate	-	(551)
	(1,038,380)	(3,176,464)
	61,303,822	52,252,601

The Company has invested in the Reko Diq project company i.e. Reko Diq Mining Company (Private) Limited (RDMC) through Pakistan Minerals (Private) Limited (PMPL), an entity incorporated in Pakistan. RDMC is engaged in the mineral exploration activities in Pakistan. PMPL holds an indirect working interest of 25% in the RDMC through offshore holding companies namely Reko Diq Holdings Limited and Reko Diq Investments Limited (hereinafter referred to as "Holdcos"). RDMC is incorporated in Pakistan and Holdcos are incorporated in Bailiwick of Jersey. The Company's equity interest in PMPL is 33.33% with an effective interest of 8.33% in RDMC. Till 31 March 2025, the Company has invested Rs 40 thousand (30 June 2024: Rs 40 thousand) for 4,000 ordinary shares of PMPL and also made advance against future issue of shares of Rs 51,885 million (30 June 2024: Rs 41,795 million).

Based on directions from GoP, the SOEs are in the process of discussing and evaluating the terms of a potential transaction with a sovereign foreign investor with respect to divestment in the Reko Diq Project and advisors were appointed through PMPL to assist in this regard. The divestment and its conditions will require significant approvals including from the Federal Cabinet of GoP, Board of Directors and shareholders of the SOEs and other investors of the Reko Diq project.

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		Unaudited 31 March 2025	Audited 30 June 2024
	Note	------(Rupees '000)-----	
15.5 Investments at amortized cost			
Term Deposit Receipts (TDRs)	15.5.1	-	16,355,616
Pakistan Investment Bonds (PIBs)	15.5.2	21,468,545	21,021,050
Term Finance Certificates (TFCs)	15.5.3	80,271,356	69,609,409
		<u>101,739,901</u>	<u>106,986,075</u>
Less: Current portion shown under current assets			
Term Deposit Receipts (TDRs)		-	(16,355,616)
Pakistan Investment Bonds (PIBs)		(1,182,901)	(735,405)
Term Finance Certificates (TFCs)		(61,574,467)	-
		<u>(62,757,368)</u>	<u>(17,091,021)</u>
		<u>38,982,533</u>	<u>89,895,054</u>

15.5.1 This represents investments in local currency TDRs matured during the period and included interest amounting to Rs 6,355 million as at 30 June 2024 carried effective interest rate of 14% per annum. These investments were earmarked against self insurance reserve as explained in note 4.2 to these interim financial statements.

15.5.2 This represents PIBs received from Uch Power Private Limited against partial settlement of overdue trade receivables on 27 June 2023 and 04 July 2023. Face value and fair value of the PIBs on the date of initial recognition amounted to Rs 21,866 million (30 June 2024: Rs 21,866 million) and Rs 20,286 million (30 June 2024: Rs 20,286 million) respectively and are carried at floating interest rate of 13.34% per annum (30 June 2024: 21.84% per annum). The Company has adjusted the trade receivables against the face value of PIBs and has recognized a fair value loss of Rs 487 million during the year ended 30 June 2024.

15.5.3 This represents investment in privately placed TFCs amounting to Rs 82,000 million. In 2013, the Government of Pakistan (GoP), for partial resolution of circular debt issue prevailing in the energy sector, approved issuance of TFCs amounting to Rs 82,000 million by Power Holding Limited (PHL), which is a government owned entity and a related party. These TFCs were subscribed by the Company in order to settle its overdue receivables from oil refineries and gas companies.

As per original terms of investor agreement between the Company and PHL, TFCs were for a period of seven (7) years including grace period of three (3) years carrying interest rate of KIBOR + 1%, payable semi-annually. The principal portion of these TFCs was to be paid in eight (8) equal instalments starting from 42nd month of date of transaction. National Bank of Pakistan executed the transaction on 10 September 2012 as Trustee. These TFCs are secured by Sovereign Guarantee of the GoP, covering the principal, mark-up, and /or any other amount becoming due for payment in respect of investment in TFCs.

During the year ended 30 June 2024, an addendum to the agreement was signed with PHL on 26 June 2024 for the settlement of TFCs. As per the terms of the addendum, the overdue principal amount of Rs 82,000 million was received on 27 June 2024 and the interest accrued up to that date of Rs 92,718 million is to be received in twelve (12) equal monthly installments commencing from July 2025 and the unrecognized liquidated damages were waived off. There will be no interest on unpaid interest. Considering the significant modification of the terms of TFCs, the carrying amount of the existing financial asset of Rs 174,718 million was derecognized and a new financial asset of Rs 151,610 million was recognized resulting in a loss on modification in terms of TFCs of Rs 23,108 million in the financial statements for the year ended 30 June 2024. During the period, an effective interest income representing unwinding of discounted cash flows as per modified terms of TFCs amounting to Rs 10,661 million has been recognised in the profit or loss.

		Unaudited 31 March 2025	Audited 30 June 2024
	Note	------(Rupees '000)-----	
16 LONG TERM LOANS- SECURED			
Loans to employees		14,201,467	12,511,400
Current portion shown under loans and advances	20	(2,440,416)	(2,282,239)
		<u>11,761,051</u>	<u>10,229,161</u>
16.1 Movement of carrying amount of long term loans to employees:			
Balance at beginning of the period /year		12,511,400	11,801,135
Disbursements		3,530,190	3,272,669
Repayments		(1,840,123)	(2,562,404)
Balance at end of the period /year		<u>14,201,467</u>	<u>12,511,400</u>

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- 16.2** The loans are granted to the employees of the Company in accordance with the Company's service rules. House building and conveyance loans are for maximum period of 15 and 7 years respectively. These loans are secured against the underlying assets. Included in these are loans of Rs 14,093 million (30 June 2024: Rs 12,418 million) which carry no interest. The balance amount carries an effective interest rate of 17.84% (30 June 2024: 15.58%) per annum. Interest free loans to employees have not been discounted as required by IFRS 9 "Financial Instruments" as its effect is immaterial.

17 LEASE RECEIVABLES

Net investment in lease has been recognized on Gas Sale Agreements (GSAs) with power companies i.e. Uch Power (Private) Limited (UPL) and Uch-II Power (Private) Limited (Uch-II) as follows:

		Unaudited 31 March 2025	Audited 30 June 2024
	Note	------(Rupees '000)-----	
Net investment in lease	17.1	148,449,078	155,470,356
Less: Current portion of net investment in lease	17.2	(53,321,932)	(50,268,663)
		<u>95,127,146</u>	<u>105,201,693</u>

17.1 Movement during the year in net investment in lease:

Balance at the beginning of the period /year	155,470,356	158,657,324
Interest income	14,749,036	21,047,427
Exchange (loss) /gain	847,467	(3,569,258)
Interest income received during the period /year	(10,826,829)	(9,600,098)
Principal repayments during the period /year	(11,790,952)	(11,065,039)
Balance at the end of the period /year	<u>148,449,078</u>	<u>155,470,356</u>

- 17.2** Current portion of net investment in lease includes amounts billed to customers of Rs 39,091 million (30 June 2024: Rs 37,898 million) out of which Rs 36,671 million (30 June 2024: Rs 34,445 million) is overdue on account of inter-corporate circular debt. As disclosed in note 3, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2025 on debts due directly or ultimately from the GoP in consequence of the circular debt. The amount is considered to be fully recoverable as the GoP is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue. The Company has contractual right and is entitled to charge interest if lease payments are delayed beyond agreed payment terms, however, the same is recognized when received by the Company.

- 17.3** Following is the maturity analysis of lease receivables, showing the undiscounted lease payments to be received after the reporting date:

	Unaudited 31 March 2025	Audited 30 June 2024
	------(Rupees '000)-----	
Less than one year	71,117,709	69,674,080
One to two years	32,026,855	31,776,021
Two to three years	32,026,855	31,776,021
Three to four years	20,700,967	31,776,021
Four to five years	9,375,079	14,920,245
Beyond year 5	84,375,708	90,691,120
Total undiscounted lease receivable- Gross investment in lease	<u>249,623,173</u>	<u>270,613,508</u>
Unearned finance income	(101,174,095)	(115,143,152)
Net investment in lease	<u>148,449,078</u>	<u>155,470,356</u>

18 STORES, SPARE PARTS AND LOOSE TOOLS

Stores, spare parts and loose tools	31,293,423	26,143,626
Stores and spare parts in transit	3,054,806	3,866,125
	<u>34,348,229</u>	<u>30,009,751</u>
Provision for slow moving, obsolete and in transit stores	(6,833,850)	(6,833,850)
	<u>27,514,379</u>	<u>23,175,901</u>

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	Unaudited 31 March 2025	Audited 30 June 2024
	------(Rupees '000)-----	
19 TRADE DEBTS		
Un-secured- considered good	619,913,512	635,016,335
Un-secured- considered doubtful	92,113	94,363
	<u>620,005,625</u>	<u>635,110,698</u>
Provision for doubtful trade debts	(92,113)	(94,363)
	<u>619,913,512</u>	<u>635,016,335</u>

- 19.1** Trade debts include overdue amount of Rs 558,629 million (30 June 2024: Rs 561,025 million) on account of inter-corporate circular debt, receivable from oil refineries, gas companies and power producers out of which Rs 255,023 million (30 June 2024: Rs 244,982 million) and Rs 244,987 million (30 June 2024: Rs 235,429 million) are overdue from related parties, Sui Northern Gas Pipeline Limited and Sui Southern Gas Company Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue, however, the progress is slower than expected resulting in accumulation of Company's trade debts. The Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the inter-corporate circular debt in the energy sector. The Company recognizes interest /surcharge, if any, on delayed payments from customers when the interest/ surcharge on delayed payments is received by the Company. As disclosed in note 3, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2025 on financial assets due directly or ultimately from the GoP in consequence of the circular debt.

		Unaudited 31 March 2025	Audited 30 June 2024
	Note	------(Rupees '000)-----	
20 LOANS AND ADVANCES			
Advances considered good:			
Suppliers and contractors		4,000,393	899,761
Sales tax	20.1 & 20.2	7,149,734	3,569,769
Adhoc salaries and festival advance to employees		1,100,902	799,341
Others		58,005	77,011
		<u>12,309,034</u>	<u>5,345,882</u>
Receivable from partners in joint operations		12,206,201	9,655,037
Current portion of long term loans- secured	16.1	2,440,416	2,282,239
		<u>26,955,651</u>	<u>17,283,158</u>
Advances considered doubtful		187,655	187,655
		<u>27,143,306</u>	<u>17,470,813</u>
Provision for doubtful advances		(187,655)	(187,655)
		<u>26,955,651</u>	<u>17,283,158</u>

- 20.1** This includes an amount of Rs 3,180 million (30 June 2024: Rs 3,180 million) paid under protest to Federal Board of Revenue (FBR) on account of sales tax demand raised in respect of capacity invoices from Uch gas field for the period July 2004 to March 2011. Based on Sales Tax General Order (STGO) 1 of 2000 dated 24 January 2000, the matter was argued before various appellate forums, however, the Supreme Court of Pakistan finally decided the issue against the Company on 15 April 2013. The FBR granted time relaxation to the Company for issuance of debit note for an amount of Rs 750 million for the period April 2011 to May 2012, accounted for as trade debt. Uch Power (Private) Limited (UPL) challenged the grant of time relaxation/ condonation to the Company by FBR before Islamabad High Court. On 27 December 2013, the Honorable Court decided the matter in favor of the Company. In light of the Islamabad High Court decision, the Company has applied to FBR for obtaining condonation of time limit for issuing debit notes to UPL/ revision of sales tax returns for the remaining amount of Rs 3,180 million for the period July 2004 to March 2011, FBR responded that as per the decision of Islamabad High court no condonation is required for payment of sale tax and accordingly also withdrawn the earlier granted condonation for Rs 750 million vide letter dated 12 July 2017.

UPL filed an intra-court appeal against the decision of the Islamabad High Court (IHC). IHC through its order dated 17 November 2016 dismissed the intra-court appeal in favour of the Company. In January 2017, UPL filed a Civil Petition for Leave to Appeal (CPLA) against the Company and others, before the Honorable Supreme Court of Pakistan against the decision of IHC. On 21 August 2023, the Honorable Supreme Court of Pakistan dismissed UPL's CPLA as infructuous on the grounds that FBR had withdrawn their earlier granted condonation dated 30 June 2012, vide letter dated 12 July 2017.

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As per the direction of the Honorable Islamabad High Court, for the period July 2008 onward, debit notes can be issued without condonation of time relaxation. However, for revision of sales tax returns condonation of time relaxation is required from FBR. The Company is in the process of obtaining condonation from FBR for revision of sales tax returns and will issue the debit notes for the period July 2004 to March 2011, once the said condonation is provided by FBR. The Company is confident that the said condonation will be obtained and the amount will be recovered from UPL. Accordingly, no provision in this respect has been made in these interim financial statements.

- 20.2** This also includes recoveries of Rs 317 million (30 June 2024: Rs 317 million) made by the tax department during the year ended 30 June 2016, against Sales Tax and Federal Excise Duty (FED) demand of Rs 6,708 million (30 June 2023: Rs 6,708 million) relating to periods July 2012 to June 2014. The Appellate Tribunal Inland Revenue (ATIR) has accepted the Company's appeals and annulled the demands passed by the tax authorities being void ab-initio and without jurisdiction. The Commissioner Inland Revenue (CIR) has filed sales tax reference before Islamabad High Court (IHC) against judgment of ATIR on 09 February 2018. IHC through its judgement dated 15 November 2023 set aside the order of ATIR and directed ATIR to decide the matter on merits. For the periods July 2012 to June 2013, ATIR has remanded back the demand of Rs 1,810 million vide its order dated 29 May 2024 to the assessing officer with the direction to decide the matter afresh and for the period July 2013 to June 2014, the matter is currently pending with ATIR. These demands were raised by tax authorities due to difference between computation of sales and production reported by the Company in its sales tax returns and sales and production based on other sources of data.

During the year ended 30 June 2021, additional demand of Rs 9,668 million (30 June 2024: Rs 9,668 million) relating to periods 2017-18 and 2018-19 were raised on the same issue by the Deputy Commissioner Inland Revenue (DCIR), against which, the Company had filed appeals before Commissioner Inland Revenue (Appeals) (CIRA). CIRA vide order dated 29 November 2022 remanded back the case to DCIR. The Company has filed appeal before ATIR on 24 January 2023 which is pending.

The Company believes that the matter against which the demands are raised are factually not correct and will be decided in favour of the Company.

		Unaudited 31 March 2025	Audited 30 June 2024
	Note	------(Rupees '000)-----	
21	DEPOSITS AND SHORT TERM PREPAYMENTS		
Security deposits		1,602,589	28,972
Short term prepayments		4,410,102	1,804,988
Deposits with Central Depository Company (CDC)	21.1	43,270	48,609
		<u>6,055,961</u>	<u>1,882,569</u>

- 21.1** This represents the amount deposited by the Company with CDC which acts as its paying agent for distribution of dividend payable in cash to entitled shareholders on behalf of the Company.

		Unaudited 31 March 2025	Audited 30 June 2024
	Note	------(Rupees '000)-----	
22	OTHER RECEIVABLES		
Claims receivable		520,050	520,050
Gratuity fund		52,646	199,753
Others		762,726	768,547
		<u>1,335,422</u>	<u>1,488,350</u>
Claims considered doubtful		8,946	8,946
		<u>1,344,368</u>	<u>1,497,296</u>
Provision for doubtful claims		(8,946)	(8,946)
		<u>1,335,422</u>	<u>1,488,350</u>

23	INCOME TAX- ADVANCE		
Income tax- advance at beginning of the period /year		54,019,658	33,315,033
Income tax paid during the period /year		114,400,126	119,557,099
Provision for current taxation- profit or loss	32	(93,027,587)	(101,941,856)
Tax credit related to remeasurement gain on employee retirement benefit plans- other comprehensive income		-	3,089,382
Income tax- advance at end of the period /year	23.1 to 23.5	<u>75,392,197</u>	<u>54,019,658</u>

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- 23.1** This includes amount of Rs 29,727 million (30 June 2024: Rs 29,727 million) paid to tax authorities on account of disallowance of actuarial loss amounting to Rs 63,232 million (30 June 2024: Rs 63,232 million) which the Company claimed in its return for the tax years 2014 to 2018, 2020 and 2022. This actuarial loss was recognized in the books as a result of retrospective application of IAS 19 (as revised in June 2011) 'Employee Benefits' from the year ended 30 June 2014 and onwards. CIRA upheld the disallowances on account of the actuarial loss for tax years 2015 and 2016, however, allowed to claim the actuarial loss for tax years 2014, 2017 and 2018 over a period of seven years. Being aggrieved, the Company has filed appeals against the orders of CIRA in the Appellate Tribunal Inland Revenue (ATIR) for tax years 2014, 2015, 2016, 2017, 2018 and 2020 on 08 January 2016, 30 June 2020, 05 January 2018, 21 August 2019, 12 February 2020 and 20 January 2023 respectively and in the Islamabad High Court for tax year 2022 on July 24, 2024, which are currently pending. The management, based on opinion of its tax consultant, believes that the actuarial loss is an admissible expense under the tax laws and there is reasonable probability that the matter will be decided in favour of Company by appellate forums available under the law.
- 23.2** During the year ended 30 June 2014, tax authorities raised demands of Rs 13,370 million (30 June 2024: Rs 13,370 million) by disallowing effect of price discount on sale of crude oil from Kunnar field and have recovered Rs 5,372 million (30 June 2024: Rs 5,372 million) from the Company upto 30 June 2024. During the year ended 30 June 2015, appeal before ATIR against the said demands were decided against the Company. The Company filed a reference application before Islamabad High Court (IHC) against the decision of ATIR. IHC vide order dated 17 February 2016, set aside the order of ATIR and remanded the case back to ATIR with the instructions to pass a speaking order. The case is currently pending before ATIR. Further, IHC vide order dated 14 January 2019 directed ATIR to decide the appeal expeditiously and until seven days after the decision on the Company's appeal, the tax department is restrained from adopting coercive measures for the recovery of the disputed tax liability in the event the appeal is dismissed. Management and its legal advisor are of the view that the price discount is not the income of the Company and hence not liable to tax. Accordingly, management is confident that the matter will be decided in favor of the Company as the discounted price for Kunnar field was finally determined by the Ministry of Energy (Petroleum Division) and the total amount of price discount amount has been paid to the Government of Pakistan (GoP) upon directions from the Ministry of Finance, to this effect.
- 23.3** Income tax advance includes Rs 1,259 million (30 June 2024: Rs 1,259 million) on account of disallowances made by the Additional Commissioner Inland Revenue (ACIR) in respect of decommissioning cost for tax year 2015. The CIRA vide order dated 18 March 2020 has remanded the case back to ACIR and the Company has filed an appeal against the order of CIRA in ATIR on 30 June 2020. Management believes that the disallowance is against income tax laws and regulations and accordingly no provision has been made in this respect in these interim financial statements.
- 23.4** Tax authorities have raised demand of Rs 10,186 million for tax years 2016, 2020, 2021, 2022 and 2023 (30 June 2024: Rs 10,186 million) by making disallowances on account of post retirement medical benefits, compensated absences, cost of dry and abandoned wells, field decommissioned/ surrendered during the year, workers' profit participation fund, GIDC payable and certain other expenditures due to alleged non deduction of withholding taxes, which has been paid (30 June 2024: Rs 16,520 million). Appeals in this respect are pending with CIRA for tax years 2016 and 2023 and with the Honourable Islamabad High Court for tax years 2020, 2021 and 2022 which are currently pending adjudication. Management is confident that the above disallowances do not hold any merits and the related amounts have been lawfully claimed in the tax returns as per the applicable tax laws. Accordingly, no provision has been made in respect of these in the interim financial statements.
- 23.5** The Honorable Supreme Court of Pakistan through its decision dated 29 November 2023 and written order issued on 08 January 2024, dismissed Civil Petition filed by the tax department and has decided the matter of depletion allowance in favor of the Company. Pursuant to the decision, for the purpose of calculation of depletion allowance in accordance with Rule 3 of Part 1 of the Fifth Schedule to the Income Tax Ordinance, the royalty amount is not to be deducted when establishing the wellhead value. Accordingly during the year ended 30 June 2024, the Company has reversed the provisions amounting to Rs 28,164 million already carried in the financial statements in respect of depletion allowance from tax years 1999 to 2023. The Company had already filed refund application for tax years 1999-2007 based on decision of Islamabad High Court and is in the process of filing refund applications for remaining tax years based on decision of Supreme Court of Pakistan.

		Unaudited 31 March 2025	Audited 30 June 2024
	Note	------(Rupees '000)-----	
24	OTHER FINANCIAL ASSETS		
Investment in Term Deposit Receipts (TDRs) -at amortized cost	24.1	126,028,118	117,583,040
Investment in Treasury Bills (T-Bills) -Government of Pakistan -at amortized cost	24.2	46,721,872	-
Investment at fair value through profit or loss- NIT units		620,114	387,287
		<u>173,370,104</u>	<u>117,970,327</u>

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24.1 This represents foreign currency TDRs amounting to USD 440.993 million; Rs 123,478 million (30 June 2024: USD 419.479 million; Rs 116,699 million), and accrued interest amounting to USD 9.055 million; Rs 2,535 million (30 June 2024: USD 3.178 million; Rs 884 million), carrying interest rate ranging from 7.01% to 7.76% (30 June 2024: 8.51% to 11.01%) per annum, having maturities up to six months (30 June 2024: six months).

24.2 This represents PIBs amounting to Rs 45,950 million and accrued interest amounting to Rs 772 million, carrying interest rate ranging from 12.02% to 12.42% per annum, held for up to six months.

		Unaudited	Audited
		31 March	30 June
		2025	2024
Note	------(Rupees '000)-----		
25 CASH AND BANK BALANCES			
Cash at bank:			
Deposit accounts	25.1	27,762,275	140,302,902
Current accounts	25.2	1,791,078	677,670
		29,553,353	140,980,572
Cash in hand		53,968	49,629
		<u>29,607,321</u>	<u>141,030,201</u>

25.1 These deposit accounts carry interest rate of 1.25% to 11% (30 June 2024: 1.25% to 20.75%) per annum and include foreign currency deposits amounting to USD 16.569 million; Rs 4,648 million (30 June 2024: USD 5.111 million; Rs 1,424 million). Deposits amounting to Rs 1.281 million (30 June 2024: Rs 1.281 million) with banks were under lien to secure bank guarantees issued on behalf of the Company.

25.2 This includes foreign currency account amounting to USD 0.134 million, Rs 37.586 million

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	Three months ended 31 March		Nine months ended 31 March	
	2025	2024	2025	2024
	------(Rupees '000)-----			
26 SALES- NET				
Gross sales				
Crude oil	49,219,209	53,018,328	147,773,893	173,227,149
Gas	54,537,398	58,064,381	163,793,968	172,962,632
Liquefied petroleum gas	13,266,379	14,944,453	36,892,273	40,272,895
Sulphur	-	-	344,313	109,722
	<u>117,022,987</u>	<u>126,027,162</u>	<u>348,804,446</u>	<u>386,572,398</u>
Government levies				
General sales tax	(11,759,457)	(12,377,785)	(35,599,003)	(35,858,647)
Petroleum levy	(296,099)	(323,575)	(834,846)	(948,160)
Excise duty	(483,512)	(537,272)	(1,463,458)	(1,601,878)
	<u>(12,539,068)</u>	<u>(13,238,632)</u>	<u>(37,897,307)</u>	<u>(38,408,685)</u>
	<u>104,483,919</u>	<u>112,788,530</u>	<u>310,907,139</u>	<u>348,163,713</u>

- 26.1** In respect of six of its operated concessions, namely, Gurgalot, Sinjhor, Bitrisim, Khewari, Nim and TAY Blocks and one non-operated Tal Block, Petroleum Concession Agreements (PCAs) were executed under the framework of Petroleum Policies 1994 and 1997. Later on, in pursuance to the option available under Petroleum Policy (PP) 2012, the Tal Block working interest owners wherein the Company's working interest is 27.7632% signed the Supplemental Agreement (SA) dated 28 August 2015 with the GoP for conversion of eligible existing and future discoveries under Tal PCA to the PP 2012. Further, for aforementioned operated Concessions, the Company also signed the SAs for conversion to PP 2012. Under the said arrangement, price regimes prevailing in PP 2007, PP 2009 and PP 2012 in terms of PP 2012 shall be applicable, correlated with the spud dates of the wells in the respective policies starting from 27 November 2007. The conversion package as defined in the SAs included windfall levy on natural gas only.

Oil and Gas Regulatory Authority (OGRA) has been notifying the revised wellhead prices in accordance with the relevant Supplemental Agreements for the period from the commencement of production of the respective discoveries. Accordingly, the financial impacts of the price revision were duly accounted for in the financial statements for the years ended 30 June 2016, 30 June 2017 and 30 June 2018 on completion of the process laid down in the law and in line with the Company's accounting policy.

On 27 December 2017, the Ministry of Energy (Petroleum Division) (MoE) notified amendments in PP 2012 after approval from the Council of Common Interests (CCI) dated 24 November 2017. These amendments include imposition of Windfall Levy on Oil/Condensate (WLO). Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 and 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On 03 January 2018, the Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in PCAs signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on a legal advice, the Company is of the view that terms of the existing PCAs as amended to-date through the supplemental agreements already executed cannot unilaterally be amended by the GoP through introduction of amendment nor can the GoP lawfully require and direct that such amendments be made to include imposition of WLO retrospectively and nor the GoP unilaterally hold and direct that the gas price incentive to which the Company is presently entitled to and receiving under the conversion package as enshrined under the supplemental agreement stands withdrawn or the Company ceases to be eligible for such incentive in case of failure to adopt the unilateral amendments in the existing PCAs. Accordingly, the aforementioned amendments as well as the subsequent letters requiring implementation of the amendments are not enforceable or binding upon the Company.

The Company along with other joint operation partners has challenged the applicability of WLO against the backdrop of supplemental agreements already executed pursuant to PP 2012 in the Honorable Islamabad High Court which has granted stay order till next date of hearing against the CCI decision dated 24 November 2017 on imposition of WLO. As mentioned above, the Company on the advice of its legal counsel is confident that it has sound grounds to defend the aforesaid issue in the Court and that the issue will be decided in favour of the Company.

The cumulative past benefit accrued and recorded in the financial statements by the Company upto 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and Rs 4,426 million respectively. However, without prejudice to the Company's stance in the Court case, revenue of Rs 43,866 million (30 June 2024: Rs 39,496 million) related to gas price incentive against the supplemental agreements has been set aside on a point forward basis effective 24 November 2017 (the date of decision of CCI).

- 26.2** Gas Sale Agreement (GSA) in respect of Kunhar Pasakhi Deep (KPD) fields between the Company and Sui Southern Gas Company Limited is being finalized and adjustments, if any, will be accounted for in the financial statements after execution of GSA.
- 26.3** During the year ended 30 June 2024, MoE has approved formula for wellhead price of gas sale from Nur-Bagla field and the Company has applied, on 19 July 2024 by paying wellhead gas price application fee, to OGRA for notification of price of gas. Accordingly sales revenue has been recognised as per price applicable according to the formula approved by the MoE. In case of any change between price notified by OGRA and formula provided by MoE, there may be adjustment in revenue accordingly.

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		Three months ended 31 March		Nine months ended 31 March	
		2025	2024	2025	2024
	Note	(Rupees '000)			
27	OPERATING EXPENSES				
Salaries, wages and benefits		11,673,133	8,099,807	29,186,619	26,797,176
Stores and supplies consumed		1,004,503	984,519	2,776,640	2,552,728
Contract services		1,381,187	1,369,295	4,362,935	3,629,026
Joint operations expenses		86,506	718,279	(1,334,632)	(1,110,372)
Workover charges		1,920,873	1,627,840	5,884,070	3,587,012
Travelling and transportation		768,674	378,767	1,736,342	1,426,115
Repairs and maintenance		845,983	994,694	3,527,849	3,228,785
Rent, fee and taxes		2,127,824	2,427,556	7,482,145	15,312,740
Insurance		234,995	289,203	729,737	582,681
Communication		5,290	8,883	22,186	27,853
Utilities		55,808	51,738	132,972	135,147
Land and crops compensation		162,538	148,893	774,914	608,824
Desalting, decanting and naphtha storage charges		7,622	32,515	20,298	130,803
Training, welfare and Corporate Social Responsibility (CSR)		1,861,313	392,173	3,137,634	1,257,424
Reversal of trade debts provision		(750)	-	(2,250)	(1,750)
Stores inventory written off		72,004	4,068	92,178	4,068
Depreciation	12.2	2,678,776	3,053,473	7,508,655	8,400,695
Amortization of development and production assets	13	5,072,996	5,033,591	13,678,088	16,704,306
Transfer from general and administration expenses	30	2,070,296	1,514,529	5,145,374	4,623,248
Miscellaneous		2,426	2,822	6,332	6,452
		32,031,997	27,132,645	84,868,086	87,902,961
Stock of crude oil and other products:					
Balance at beginning of the period		1,027,237	1,674,462	1,263,052	1,349,347
Balance at end of the period		(1,151,449)	(2,008,190)	(1,151,449)	(2,008,190)
		31,907,785	26,798,917	84,979,689	87,244,118
28	FINANCE AND OTHER INCOME				
Income from financial assets					
Interest income on:					
Investments and bank deposits		7,909,298	11,213,695	27,821,064	31,959,227
Finance income- lease	17.1	4,781,695	5,371,528	14,749,037	16,635,899
		12,690,993	16,585,223	42,570,101	48,595,126
Delayed payments surcharge from customers		-	2,917,000	8,503,459	3,417,000
Fair value loss on PIBs	15.5.2	-	-	-	(487,136)
Effective interest income on TFCs	15.5.3	3,619,398	-	10,661,946	-
Dividend income from NIT units		-	-	-	8,627
Un-realized gain /(loss) on investments at fair value through profit or loss		(16,890)	10,670	232,826	125,539
Exchange gain /(loss) -net		2,662,790	(3,114,997)	2,470,473	(8,785,924)
		18,956,291	16,397,896	64,438,805	42,873,232
Income from non financial assets					
Signature bonus /contract renewal fee	28.1	407,746	305,141	929,816	891,666
Gain on disposal of property, plant and equipment	12.4	145,166	29,152	151,803	30,471
Gain on disposal of stores, spare parts and loose tools		84,159	97,172	359,192	165,630
Refund on account of liquidated damages /penalty imposed on suppliers		(2,051,717)	(90,133)	(1,809,475)	(46,397)
Others		568,021	531,643	621,809	625,771
		(846,625)	872,975	253,145	1,667,141
		18,109,666	17,270,871	64,691,950	44,540,373
28.1	This represents income recognized on account of signature bonus /contract renewal fee in respect of allocation of LPG quota. For contingency related to this matter refer note 11.1.4.				
		Three months ended 31 March		Nine months ended 31 March	
		2025	2024	2025	2024
		(Rupees '000)			
29	EXPLORATION AND PROSPECTING EXPENDITURE				
Cost of dry and abandoned wells		1,026,731	135,264	3,533,127	383,582
Prospecting expenditure		5,757,137	3,339,985	11,137,555	8,117,285
		6,783,868	3,475,249	14,670,682	8,500,867

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		Three months ended		Nine months ended		
		31 March		31 March		
		2025	2024	2025	2024	
	Note	(Rupees '000)				
30	GENERAL AND ADMINISTRATION EXPENSES					
		3,406,839	2,474,630	8,607,262	8,088,199	
		504,761	530,398	1,767,246	1,263,393	
		60,616	424,860	504,662	1,949,527	
		206,373	160,054	550,650	473,047	
		48,141	35,642	83,855	70,503	
		49,184	42,967	115,911	100,568	
		86,671	219,019	253,944	448,383	
		20,734	27,647	54,481	59,278	
		61,961	66,149	226,434	207,902	
		27,182	12,920	40,771	42,317	
		19,914	18,685	62,394	55,300	
		165,394	24,899	419,705	303,049	
		64,567	89,773	197,937	212,078	
		11,679	604	35,036	1,539	
	12.2	72,707	56,688	208,537	160,450	
		32,760	10,618	59,209	37,352	
		4,839,483	4,195,553	13,188,034	13,472,885	
	Allocation of expenses to:					
	Operations	(2,070,296)	(1,514,529)	(5,145,374)	(4,623,248)	
	Technical services	(955,667)	(766,276)	(2,429,216)	(2,303,494)	
		(3,025,963)	(2,280,805)	(7,574,590)	(6,926,742)	
		1,813,520	1,914,748	5,613,444	6,546,143	
31	FINANCE COST					
		1,531,658	1,818,396	4,436,806	5,247,777	
		2,956	2,588	37,948	5,466	
		1,534,614	1,820,984	4,474,754	5,253,243	
32	TAXATION					
	Current tax- charge /(reversal)					
	- for the period	19,197,146	37,822,434	93,027,587	105,196,870	
	- for prior years	-	-	-	(28,164,483)	
		19,197,146	37,822,434	93,027,587	77,032,387	
	Deferred tax- credit for the quarter	933,966	(4,344,105)	466,300	(8,534,653)	
		20,131,112	33,478,329	93,493,887	68,497,734	
32.1	Various appeals in respect of assessment years 1992-93 to 2002-03, tax years 2003 to 2023 are pending at different appellate forums in the light of the order of the Commissioner of Inland Revenue (Appeals) and decision of the Adjudicator, appointed by both the Company as well as the Federal Board of Revenue (FBR) mainly on the issues of decommissioning cost, depletion allowance, prospecting, exploration and development expenditure, tax rate, super tax and unrealized exchange gain /loss. Total amount of tax demand against the major issues, raised in respect of assessment years 1992-93 to 2002-03 and tax years 2003 to 2023 amounts to Rs 117,865 million out of which an amount of Rs 108,070 million has been paid to tax authorities and has also been provided for in the financial statements. Prospecting, exploration and development expenditure and unrealized exchange gain /loss are timing differences, hence, the relevant impacts are also taken in deferred tax.					
32.2	During the year ended 30 June 2021, tax authorities have raised demand of Rs 1,047 million for tax year 2013 (30 June 2024: Rs 1,047 million) on account of alleged issue of not offering consideration of sale of working interest in Indus block-G for tax. Appeal has been filed by the Company before CIRA on 30 June 2021, which is currently pending adjudication. Management is confident that the above demand does not hold any merit under the applicable tax laws. Accordingly, no provision has been made in respect of these in these interim financial statements.					
32.3	For the tax year 2022 and 2024, the tax authorities disallowed certain exploration & development expenditures and prospecting expenditures, arguing that the nature of these expenditures is intangible and capital in nature. In the current year, similar disallowances have been made by the tax authorities for the tax year 2024 through amendment proceedings under Section 122(5A) of the Income Tax Ordinance, 2001 ("the Ordinance"), and during tax year 2024, further assessments have been amended for tax years 2018 to 2021. The total tax demand raised through these orders amounts to Rs 103.406 million.					

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The Company, supported by its tax advisors, believes that the disallowances made by the tax authorities are without factual or legal merit and will not withstand scrutiny in the appellate process. Consequently, no provision has been recognized in these interim financial statements in respect of the disallowed expenditures. The Company had filed appeals before the Appellate Tribunal Inland Revenue (ATIR), which were rejected in limine. The ATIR based its decision on the grounds that the Company, being a State-Owned Entity (SOE), is required to settle its tax cases through the Alternate Dispute Resolution Committee (ADRC) under the provisions introduced by the Tax Amendment Act, 2024, and the Finance Act, 2024.

The Company contends that the amendments introduced through the Tax Amendment Act, 2024 have unjustly curtailed its right to appeal, which violates principles of natural justice and fair play. Accordingly, the Company has filed a reference application before the Islamabad High Court (IHC), where the matter is currently pending adjudication. Management remains confident that the ultimate outcome of the appeals process will be in the Company's favor and, therefore, no liability has been recognized in these interim financial statements in relation to this matter. Further, during this quarter tax, authorities passed assessment order for the year 2024 and raised tax demand of Rs 40,161 million on the same issues. The Company has filed an additional reference before the IHC against the assessment for the year 2024.

	Three months ended		Nine months ended	
	2025	2024	2025	2024
33 EARNINGS PER SHARE- BASIC AND DILUTED				
Profit for the period (Rupees '000)	47,149,242	47,807,693	129,605,908	171,103,709
Average number of shares outstanding during the period ('000)	4,300,928	4,300,928	4,300,928	4,300,928
Earnings per share- basic (Rupees)	10.96	11.12	30.13	39.78

There is no dilutive effect on the earnings per share of the Company.

34 FAIR VALUE HIERARCHY

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted market prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

	Level 1	Level 2	Level 3
	----- (Rupees '000) -----		
Financial assets measured at fair value through profit or loss			
Other financial assets- NIT units			
31 March 2025	620,114	-	-
30 June 2024	387,287	-	-

	Note	Nine months ended	
		31 March	
		2025	2024
		----- (Rupees '000) -----	
35 CASH AND CASH EQUIVALENTS			
Cash and bank balances	25	29,607,321	20,363,344
Short term highly liquid investments	24	172,749,990	107,914,725
		<u>202,357,311</u>	<u>128,278,069</u>

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36 RELATED PARTIES TRANSACTIONS

Government of Pakistan owns 74.97% (30 June 2024: 74.97%) shares of the Company. Pursuant to the decision of the Supreme Court of Pakistan as explained in note 10, the shares currently held by OGDCL Employees' Empowerment Trust (OEET) 10.05% (30 June 2024: 10.05%) will be transferred back to the GoP and accordingly, the GoP holding will be increased. Therefore, all entities owned and controlled by the Government of Pakistan are related parties of the Company. Other related parties comprise associates, major shareholders, directors, companies with common directorship, key management personnel, OGDCL employees empowerment trust, employees pension trust and gratuity fund. The Company in normal course of business pays for airfare, electricity, telephone, gas, yield analysis required under Petroleum Concession Agreements and make regulatory payments to entities controlled by the GoP which are not material, hence not disclosed in these interim financial statements. Transactions with related parties other than disclosed below are disclosed in relevant notes to these interim financial statements. Transactions of the Company with related parties and balances outstanding at period end are as follows:

	Nine months ended	
	31 March	
	2025	2024
	----- (Rupees '000) -----	
OREL- Subsidiary company- 100% shareholding of the Company and common directorship		
Payable as at 31 March	100	-
MEL- Associated company- 20% shareholding of the Company and common directorship		
Share of profit in associate	9,139,958	11,251,357
Share of other comprehensive income of the associate- net of taxation	(3,530)	37,253
Dividend received	3,545,394	4,127,474
Expenditure charged by joint operations partner- net	(3,645,180)	(4,515,391)
Cash calls paid to joint operations partner- net	(3,428,622)	(3,106,345)
Share (various fields) payable as at 31 March	1,829,914	1,850,484
Share (various fields) receivable as at 31 March	196,787	26,285
PIOL- Associated company- 25% shareholding of the Company and common directorship		
Cost of investment made during the period	6,975,000	7,047,500
Share of loss in associate	(226,808)	(67,648)
Share of other comprehensive income	77,840	(250,163)
PMPL- Associated company- 33.33% shareholding of the Company and common directorship		
Cost of investment made during the period	10,089,600	3,118,455
Share of loss in associate	(1,331,801)	(1,768,331)
Share of other comprehensive income	293,421	(498,130)
Major shareholders		
Government of Pakistan (74.97% share holding)		
Dividend paid	77,715,306	19,880,000
Dividend paid- Privatization Commission of Pakistan	3,563,192	2,209,000
OGDCL Employees' Empowerment Trust (10.05% share holding)- note 10		
Dividend withheld	-	40,006,503
Sui Northern Gas Pipelines Limited		
Sale of natural gas	73,706,335	84,495,390
Sale of liquefied petroleum gas	29,335	-
Trade debts as at 31 March	268,935,427	259,591,301
Advance against sale of LPG as at 31 March	19,704	-

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	Nine months ended	
	31 March	
	2025	2024
	----- (Rupees '000) -----	
RELATED PARTIES TRANSACTIONS- continued		
Related parties by virtue of the GoP holdings and/ or common directorship		
Pakistan State Oil Company Limited		
Sale of liquefied petroleum gas	1,105,649	665,848
Purchase of petroleum, oil and lubricants	5,786,074	3,292,746
Payable as at 31 March	146,353	105,734
Advance against sale of LPG as at 31 March	142,101	187,716
Pakistan Petroleum Limited		
Payable as at 31 March	3,383	206
Expenditure charged to /(by) joint operations partner- net	2,373,968	(296,189)
Cash calls paid to joint operations partner- net	(435,681)	322,233
Share (various fields) receivable as at 31 March	3,442,919	1,600,877
Share (various fields) payable as at 31 March	1,661,618	3,226,654
Pak Arab Refinery Company Limited		
Sale of crude oil	9,405,576	23,066,986
Trade debts as at 31 March	2,153,847	7,759,404
PARCO Pearl Gas (Private) Limited		
Sale of liquefied petroleum gas	563,410	1,036,636
Advance against sale of LPG as at 31 March	102,207	32,879
Pakistan Refinery Limited		
Sale of crude oil	11,172,540	7,851,318
Trade debts as at 31 March	7,076,361	5,434,168
Khyber Pakhtunkhwa Oil & Gas Company		
Expenditure charged to joint operations partner	49,856	63,248
Cash calls received from joint operations partner	832,922	516,618
Share (various fields) receivable as at 31 March	127,391	886,785
Sindh Energy Holding Company Limited		
Expenditure charged to joint operations partner- net	1,789	296
Share (various fields) payable as at 31 March	394	-
Share (various fields) receivable as at 31 March	-	8,080
Sui Southern Gas Company Limited		
Sale of natural gas	38,261,248	27,097,416
Sale of liquefied petroleum gas	813,153	696,635
Trade debts as at 31 March	256,268,896	235,355,607
Advance against sale of LPG as at 31 March	128,260	44,081
Sui Southern Gas Company LPG (Pvt) Limited		
Sale of liquefied petroleum gas	18,296	174,871
Advance against sale of LPG as at 31 March	72	43,782
Government Holdings (Private) Limited		
Expenditure charged to joint operations partner	3,845,225	4,664,572
Cash calls received from joint operations partner	3,402,547	4,007,917
Share (various fields) receivable as at 31 March	3,935,129	3,597,924
Share (various fields) payable as at 31 March	679,018	-
National Investment Trust		
Investment as at 31 March	620,114	355,369
Dividend received	-	8,627

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Nine months ended 31 March	
2025	2024
----- (Rupees '000) -----	

RELATED PARTIES TRANSACTIONS- continued

National Bank of Pakistan

Balance at bank as at 31 March	3,728,198	2,134,063
Balance of investment in TDRs as at 31 March (including accrued interest)	96,436,663	77,258,913
Interest earned	6,889,256	6,874,058

Power Holding Limited

Mark-up earned	-	15,139,963
Balance of past due principal repayment of TFCs as at 31 March	-	82,000,000
Balance of mark-up receivable on TFCs as at 31 March	80,271,356	-
Balance of past due mark-up receivable on TFCs as at 31 March	-	88,347,432

National Insurance Company Limited

Insurance premium paid	1,345,800	1,639,901
Payable as at 31 March	24,323	5,578

National Logistic Cell

Crude transportation charges paid	1,216,982	1,258,248
Payable as at 31 March	747,378	505,869

Enar Petrotech Services Limited

Consultancy services	19,468	15,129
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Enar Petroleum Refining Facility

Sale of crude oil	27,964,876	25,648,424
Trade debts as at 31 March	7,169,675	5,565,785

Other related parties

Contribution to pension fund	12,477,369	2,000,000
Contribution to gratuity fund	-	189,493
Remuneration including benefits and perquisites of key management personnel	1,028,051	935,212

37 DISCLOSURE REQUIREMENTS FOR ALL SHARES ISLAMIC INDEX

Following information has been disclosed as required under para 10 of Part-I of the Fourth Schedule to the Companies Act, 2017.

		Unaudited 31 March 2025	Audited 30 June 2024
		----- (Rupees '000) -----	
Description	Explanation		
i) Bank deposits, bank balances and TDRs	Placed under Shariah permissible arrangement	959,722	8,110,425
ii) Return on bank deposits, bank balances and TDRs	Placed under Shariah permissible arrangement	613,853	1,360,479
iii) Revenue earned for the period /year ended	Earned from Shariah compliant business	310,907,139	463,697,861
iv) Relationship with banks having Islamic windows	Meezan Bank Limited, Dubai Islamic Bank & Faysal Bank Limited		

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38 RISK MANAGEMENT

Financial risk management objectives and policies are consistent with that disclosed in the annual audited financial statements for the year ended 30 June 2024.

39 NON ADJUSTING EVENT AFTER REPORTING DATE

The Board of Directors approved interim cash dividend at the rate of 3.00 per share amounting to 12,902,785 million in its meeting held on 29 April 2025.

40 GENERAL

Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.

41 DATE OF AUTHORIZATION FOR ISSUE

These interim financial statements were authorized for issue on 29 April 2025 by the Board of Directors of the Company.

Chief Financial Officer

Chief Executive

Director