

Oilex Cambay Facilities

DILEXLTD

RIU GOOD OIL CONFERENCE SEPTEMBER 2018

> www.oilex.com.au twitter@oilexItd

OILEX IN INDIA

IMPORTANT INFORMATION

Nature of the presentation

This presentation has been prepared by Oilex Ltd (Oilex). It is current as at the date of this presentation. It contains information in a summary form and should be read in conjunction with Oilex's other periodic and continuous disclosure announcements to ASX and AIM available at: www.oilex.com.au.

No advice, recommendation, offer or invitation

The information contained in this presentation does not take into account the investment objectives, financial situation or particular needs of any recipient and is not financial advice or financial product advice. Before making an investment decision, recipients of this presentation should consider their own needs and situation, satisfy themselves as to the accuracy of all information contained herein and, if necessary, seek independent professional advice.

Neither this presentation nor the information contained in it constitutes an offer, invitation, solicitation or recommendation in relation to the issue or sale or an arrangement to issue or sell securities or other financial products in any jurisdiction.

Neither the information in this presentation nor any other document relating to this presentation has been delivered for approval to the Financial Conduct Authority in the United Kingdom and no prospectus (within the meaning of section 85 of the Financial Services and Markets Act 2000, as amended (FSMA)) has been published or is intended to be published. This presentation is issued on a confidential basis to "qualified investors" (within the meaning of section 86(7) of FSMA) in the United Kingdom. Neither this presentation nor the information contained in it should be disclosed by recipients to any other person in the United Kingdom.

Any securities described in this document have not been and will not be registered under the Securities Act, or under the securities laws of any state or other jurisdiction of the United States. Accordingly, such securities may not be offered or sold in the United States or to, or for the account or benefit of, any U.S. person except in a transaction exempt from, or not subject to, the registration requirements of the U.S. Securities Act of 1933 (as amended) and any applicable securities laws of any state or other jurisdiction of the United States.



IMPORTANT INFORMATION

Risks and forward looking statements

An investment in Oilex shares is subject to known and unknown risks, many of which are beyond the control of Oilex. In considering an investment in Oilex shares, investors should have regard to (amongst other things) the risks outlined in this presentation and in other disclosures and announcements made by Oilex to the ASX and AIM.

This presentation contains statements (including forward-looking statements), opinions, projections, forecasts and other material, based on various assumptions. Those assumptions may or may not prove to be correct. All forward-looking statements involve known and unknown risks, assumptions and uncertainties, many of which are beyond Oilex's control. There can be no assurance that actual outcomes will not differ materially from those stated or implied by these forward-looking statements, and investors are cautioned not to place undue weight on such forward-looking statements.

Disclaimer

To the extent permitted by law, Oilex, its directors, officers, employees, agents, advisers and any person named in this presentation:

- give no warranty, representation or guarantee as to the accuracy or likelihood of fulfilment of any assumptions upon which any part of this presentation is based or the accuracy, completeness or reliability of the information contained in this presentation; and
- accept no responsibility for any loss, claim, damages, costs or expenses arising out of, or in connection with, the information contained in this presentation.

Resource estimates

The resources assessment follows guidelines set forth by the Society of Petroleum Engineers - Petroleum Resource Management System. The Cambay Field resource estimates within this presentation are based on information and data contained within Oilex's market release dated 24 June 2016. Oilex confirms that it is not aware of new information or data that materially affects the information included in the market release dated 24 June 2016 and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.



BOARD & MANAGEMENT					
Brad Lingo	Non-executive Chairman Over 30 years of oil and gas leadership roles, a recognised innovator and catalyst for effective deals. A recognised "company repairer". SMH/East Coles S&P/ASX 200 Energy Best CEO of the Year 2014.				
Joe Salomon	Managing Director Over 30 years experience in the upstream industry in senior management and technical positions in small and large companies. Experience in the Indian oil and gas industry over 20 years.				
Paul Haywood	Non-executive Director Over 14 years international experience in delivering value for his investment network through a blended skill-set of corporate and operational experience, including six years in the Middle East. Domiciled in the UK.				
Mark Bolton	Chief Financial Officer Over 25 years experience in the resources sector. Specialist in financing resource projects internationally with extensive experience in debt and equity markets in a number of jurisdictions including ASX, AIM, LSE and TSX.				
Ashish Khare	Head of India Assets Over 20 years experience in the petroleum Industry in upstream, midstream and downstream project implementation and operation. Very successful problem solver within Indian business. Worked for Indian companies including Reliance Petroleum, Enron and Cairn India.				

- ASX and AIM listed
- 57.3% of shares held on AIM
- Market cap ~ \$8mm (Sept 5, 2018)
- Raised ~\$1.1 million dollars on 11 Sept 2018 for working capital
- Republic Investment Management Pte Ltd active major shareholder will move to 15.3% holder in OEX



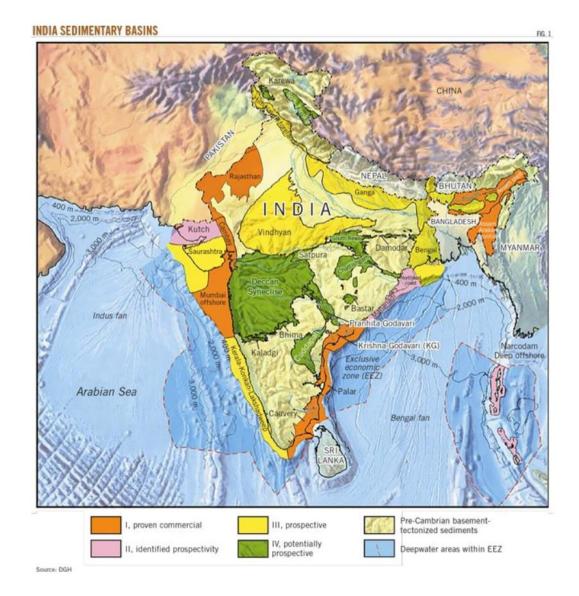
Oilex: Leveraged to India Growth



Oilex & India

- Oilex is focused on Indian natural gas
- 10 years active operating experience in India
- One of a VERY small number of foreign companies operating in India
- Government of India strongly promoting growth of domestic gas production
- Asian gas price rebound strongly in 2017 and held steady in 2018
- Oilex actively seeking new projects to leverage growth in India energy demand
- Experienced, qualified, very strong Indian team all Indian nationals





DILEXLTD

Oilex Cambay Project

- Multi TCF discovered gas resource in Cambay PSC targeting initial development in 2019
- Adjacent to major national gas transmission infrastructure
- Gol approval of 10 year PSC extension received in 1Q 2018
- Resolution of JV partner issues is a key hurdle to re-commence activity at Cambay
- Event of Default Notice issued to partner GSPC by OEX in May 2018
- Significant activity program planned once JV partner issues resolved
- Drilling program to gather information on fluid (gas, oil, water) distribution and saturations and test optimal drilling, completions and stimulation technology
- Wells will be put on production



DILEXLTD India – Pipeline Map. Source: MoPNG Petroleum Planning & Analysis Cell

Cambay Project Fundamentals

> Very large Eocene tight gas resource volumes potential (EP-IV)

Contingent Resource for EP-III / IV (X / Y Zone) - 100%

Gas volume (bcf)			Condensate Volume (million bbl)		
1C	2C	3C	1C	2C	3C
478	926	1616	27	61	121

Table shows gross 100% recoverable volumes contingent on but not limited to: re-instating plan for drilling of additional wells, partner approvals, funding approvals, securing extension of the PSC post September 2019

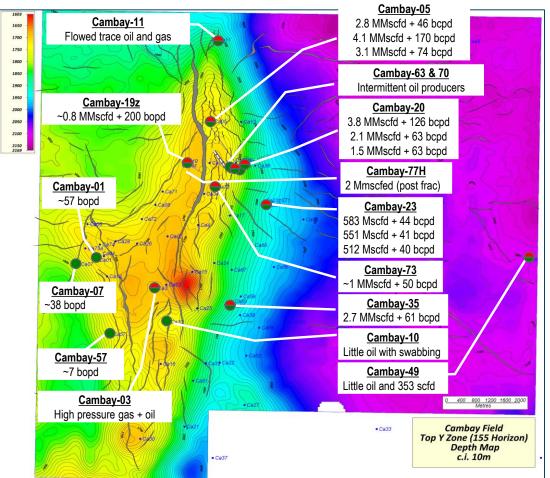
Total Contingent and Prospective In Place Resources -100%

Total resource (gross)				
Region	P90	P50	P10	Mean
Y Total	1716	2519	3503	2573
X Total	919	1733	2944	1851
X and Y total	3141	4318	5806	4409

Probabilistically combined

Oilex confirms that it is not aware of new information or data that materially affects the information included in the ASX announcement dated 24 June 2016 and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.

- Historic EP-IV vertical wells flowed at strong rates on test unstimulated (see map)
- Two Oilex drilled EP-IV horizontal wells encountered hydrocarbons. Well C-76H failed related to operations. Well C-77H produces gas at low rates



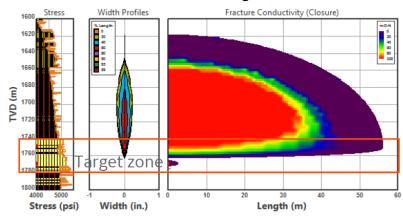


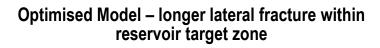
Cambay Technical Verification

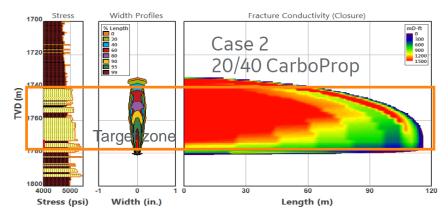
- > RISC, Baker Hughes and FDP recent work provide:
 - Confirmation of potentially large gas resource
 - Specific reasons for under-performance of historical stimulated wells
 - Overall conclusion that there is no impediment to increased gas flow rates through fracture stimulation
 - Optimal well and stimulation design for future development (all requirements available off the shelf)
 - Phased field development programme building from possible workovers to vertical wells and then horizontal wells

FRACTURE MODELLING EXAMPLES

Historical Vertical Well – fracture escaped vertically outside of reservoir target zone.









Cambay Conceptual Development Target

Phase 1

Phased expansion of surface facilities to 12mmcfd for a projected aggregate cost of up to US\$10 million. Two vertical wells stimulation program based on recent study findings

Phase 2

- Phased expansion of surface facilities from to 12 to 50mmcfd for a projected aggregate cost of up US\$40 million
- > Up to 50-60 wells period to achieve the plant capacity during PSC extension period (10 years)

Beyond Phase 2

- » Phase 2 development recovers approx 150bcf with 6-8 million barrels condensate
- » Further exploitation of the larger resource will require additional capital expenditure and or government approval.

Note: The above estimates are indicative in nature and are subject to the successful evaluation, development and financing of the Cambay EP-IV reservoir.



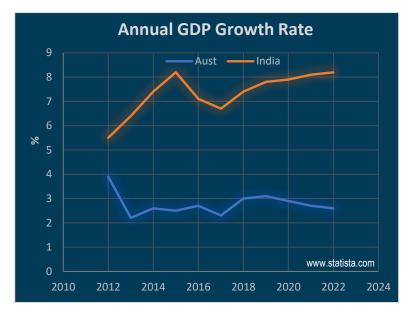
INDIAN OIL & GAS FUNDAMENTALS

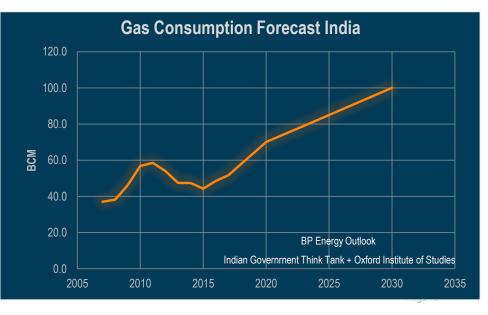






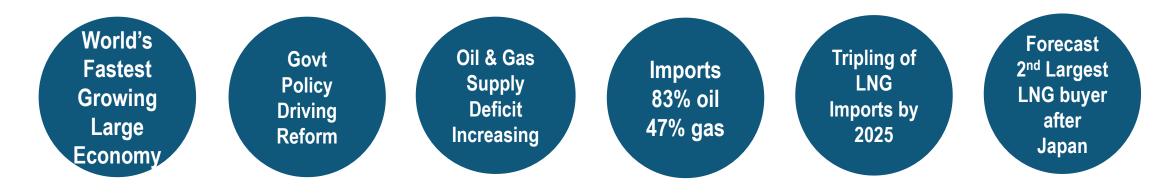
- World's third largest petroleum consumer
- India fastest growing large economy by GDP at ~7%
- Government recognises criticality of energy supply: Oil and gas a key contributor to MAKE IN INDIA initiative
- Government proactively promoting oil and gas opportunities and foreign investment
- Domestic gas production declined and LNG imports increasing. Gas doubling its share of overall energy supply.
- India has proven oil reserves of 5 Bn BBL & proven gas reserves of 54 TCF

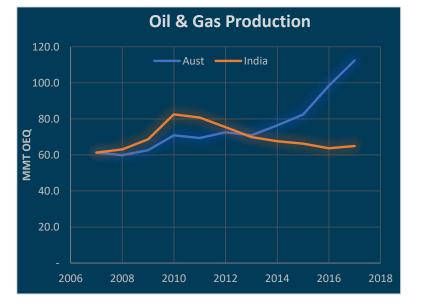


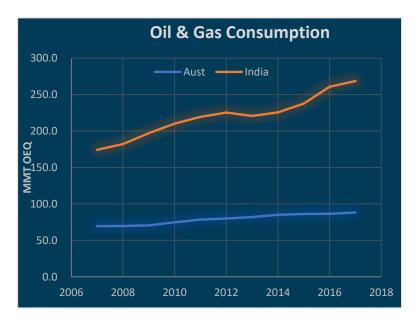


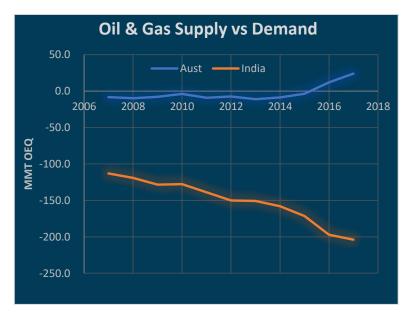


India - Robust Energy Fundamentals



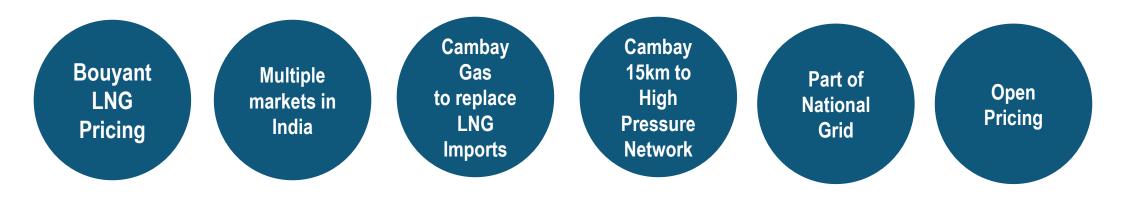


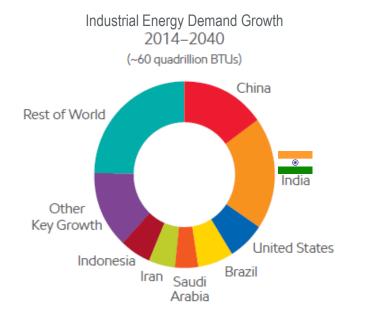






India - LNG Prices Recover Strongly





Source: ExxonMobil the Outlook for Energy: A View to 2040



Spot Price for 2018 Delivery

- October \$11.40
- November \$12.15

Source: Livemint



India: Government Initiatives

- Discovered Small Field Bid Rounds
 - Blocks recycled from National Oil Company holdings
- Bidding for exploration acreage opened up
 - Company nomination of exploration blocks
- Technology application and efficiencies needed
- Huge and growing market
- Good fiscal terms
- Open pricing
- Open door policy with regulator and Ministry
- Government bodies set up to facilitate foreign investment
- All economic growth indicators are positive

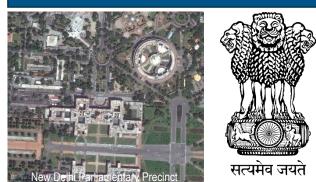


DILEX LTD

An OIL and GAS Focused Company

Large Gas Resource – Multi-TCF

Accessing Booming Indian Energy Market



ASX : OEX AIM: OEX

DILEXLTD



