



Value focused Methodical delivery

ASX / AIM: OEX
March 2015

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The information in this Presentation has been compiled by the Managing Director of Oilex Ltd, Ron Miller MS Engineering who has over 38 years experience in the oil and gas industry. Peter Bekkers, B.Sc. Hons., the Chief Geoscientist of Oilex Ltd, reviewed the estimates of hydrocarbon resources and has over 17 years experience in the oil and gas industry and is a member of the AAPG and SPE.

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Highlights: Foundations for value and growth

Oilex has a diversified oil and gas portfolio, is focused on countries adjacent to the Indian Ocean Rim having proven onshore hydrocarbon provinces.

Strategy

- Becoming a leading onshore “tight” oil and gas producer in India
- Generation of sustainable production, profit and cash
- Foundation set for significant growth over the next 2-5 years

Portfolio

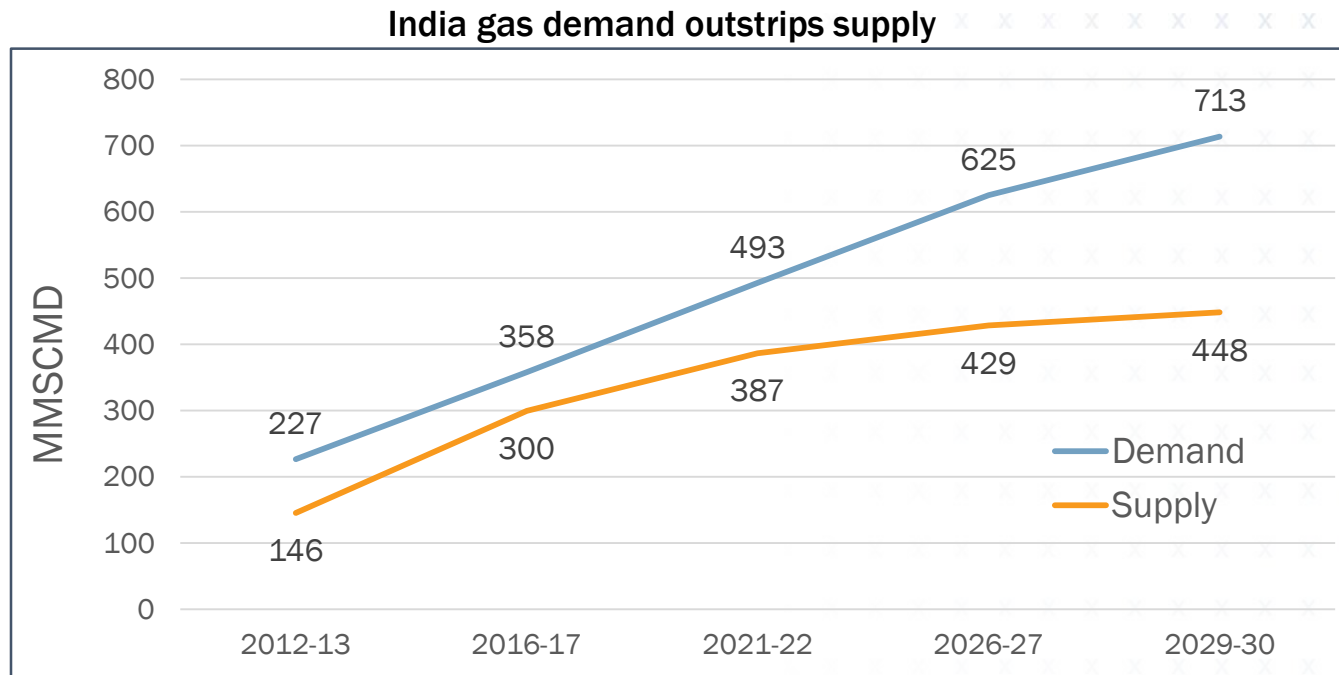
- India:
 - Assets located in Gujarat State, industrial heartland of India
 - Partnered with Gujarat State Petroleum Corporation (GSPC)
- Australia:
 - Canning Basin – Low cost entry into 3M acres with significant potential

Value Catalysts

- Quality Indian asset in a premium market – gas more valuable than oil at present
- Experienced executive team focused on delivery of production led strategy
- Focused on near term production and cash flow

India: Compelling investment proposition

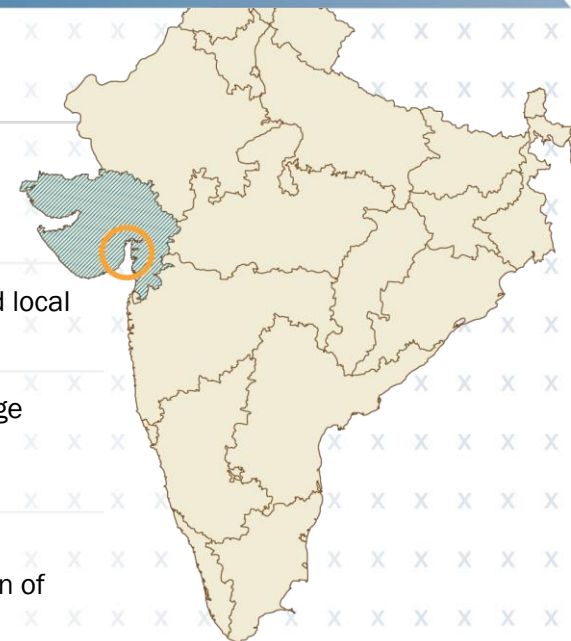
- India is world's fifth largest energy consumer with a significant unsatisfied gas demand and associated high sustainable gas prices
- Gas demand remains strong, Gujarat State with gas fired power stations running at less than capacity and strong competition for gas from various industrial customers
- Based on third party modelling, future successful wells should provide adequate returns, even in the current low oil price environment



Meeting Demand Challenges Of An Emerging LNG Market: INDIA By Dr A K Balyan MD & CEO Petronet LNG Limited, India

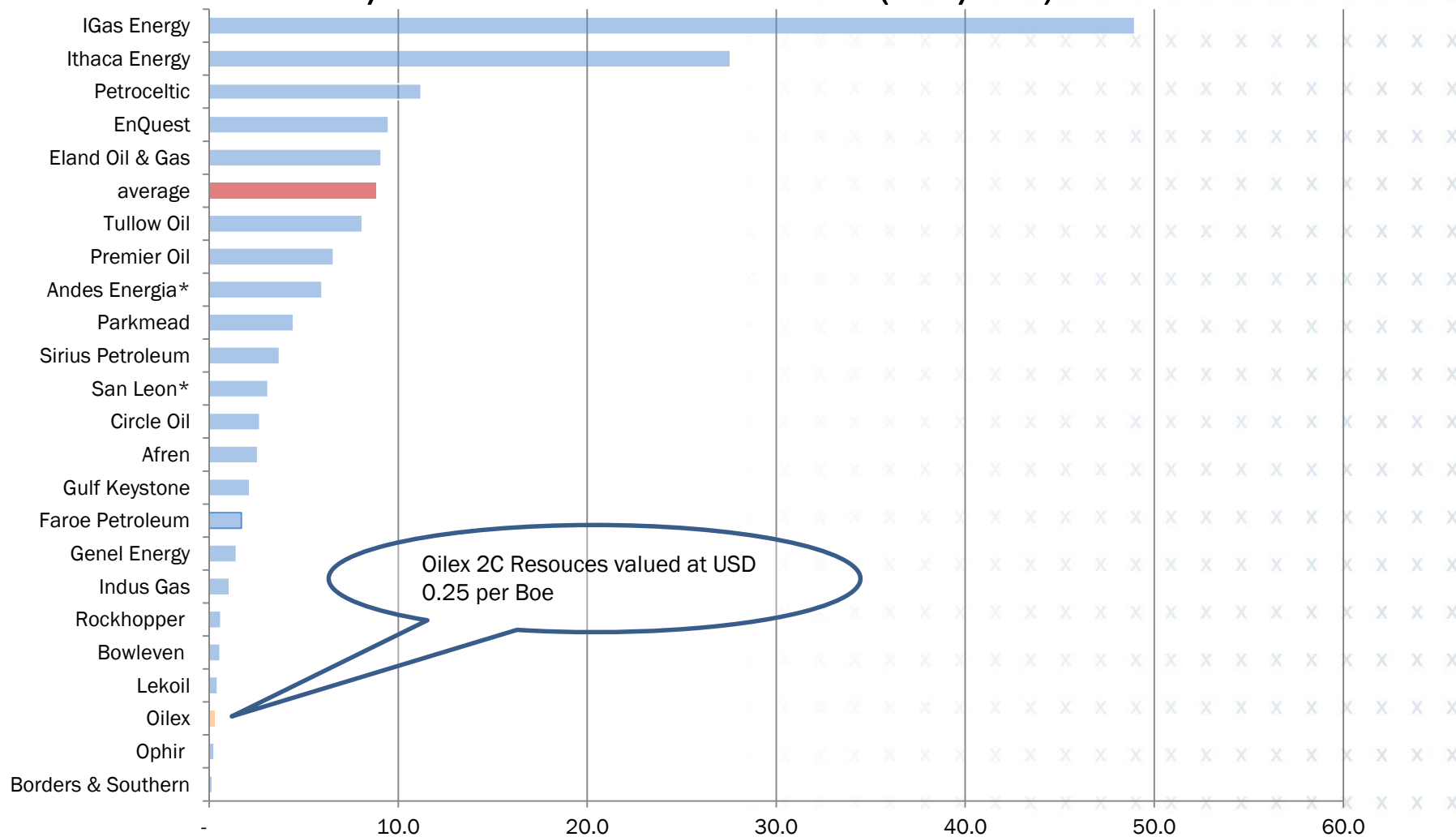
Oilex in India: Investment highlights

✓	Strong Domestic Economy	Highly conducive energy market fundamentals in Gujarat, strong gas demand for power generation and industrial uses, competing with predominantly imported LNG
✓	Supportive Government	Strong support for Oilex and its Cambay project from federal, state and local governments in India
✓	Technical Success	Oilex is the first company to successfully produce gas from a multi-stage fracture-stimulated horizontal Tight Oil/Tight Gas well in India. Oilex is applying proven technology from US shale gas industry.
✓	Strong JV Partner	GSPC is a supportive joint venture partner and has the largest gas distribution and marketing network in the state, which has a population of 250 million people
✓	Existing Infrastructure	Oilex is drilling in areas adjacent to existing pipeline infrastructure, facilitating the commercialisation of gas on a highly cost-effective basis
✓	First Mover in India	Oilex made its country entry into India in 2006 and has developed a quality operating team, strong government relations and an attractive asset position
✓	Growth Opportunities	Oilex has strong growth options beyond Cambay Field, with the potential to establish a much larger position in the Cambay Basin. The Basin has been identified by the EIA as one of the pre-eminent locations for replication of the success in North America



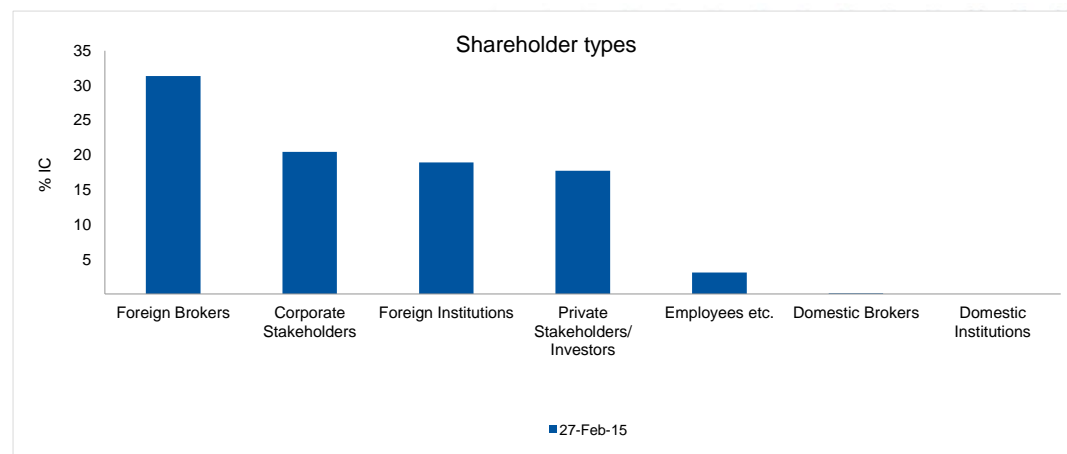
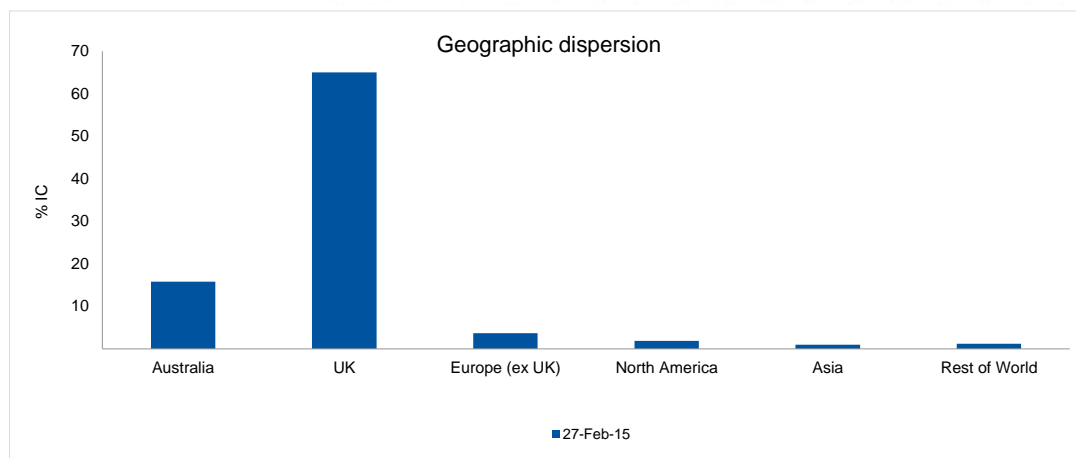
2C Contingent Resource: Market Valuation

LSE/AIM Valuation - 2C Resources (USD/Boe)



Company Profile: ASX / AIM: OEX

Oilex is listed on ASX and AIM	ASX	AIM
Share price (as at 12/03/15)	4.0	2.5p
Market capitalisation	\$27m	\$17m
Ordinary shares		678m
Listed Options (Sep 15, 15 cents)		189m
Unlisted Options		36m
Substantial Shareholders:		
Magna Energy Limited		17.7%
Directors & employees		2.8%



Transition: Moving to sustainable production and cashflow

\ Indian Ocean Rim focus

- Onshore tight reservoir plays – applying proven technology from US onshore industry

\ India

- Targeting cash positive operations¹ in India in H2 2015
 - Forecast average production of 340 bbls/day gross
- Cambay (45% interest & operator)
 - 75MMboe net 2C Contingent Resource
 - Substantial upside from 4 deeper zones
 - Government of India endorsement for sale of gas from C-77H & C-73
 - Gas production facilities being established, gas sales expected in Q2 2015
- Bhandut (40% interest & operator)
 - Government of India endorsement for sale of gas from B-3
 - Gas production facilities being established, gas sales expected in Q3 2015

¹Excluding Cambay Field capex

Cambay Field: Highlights

Field resource ~ 167MM Boe

- Independently Certified 2C Contingent Resource
- 50% liquids, 50% gas

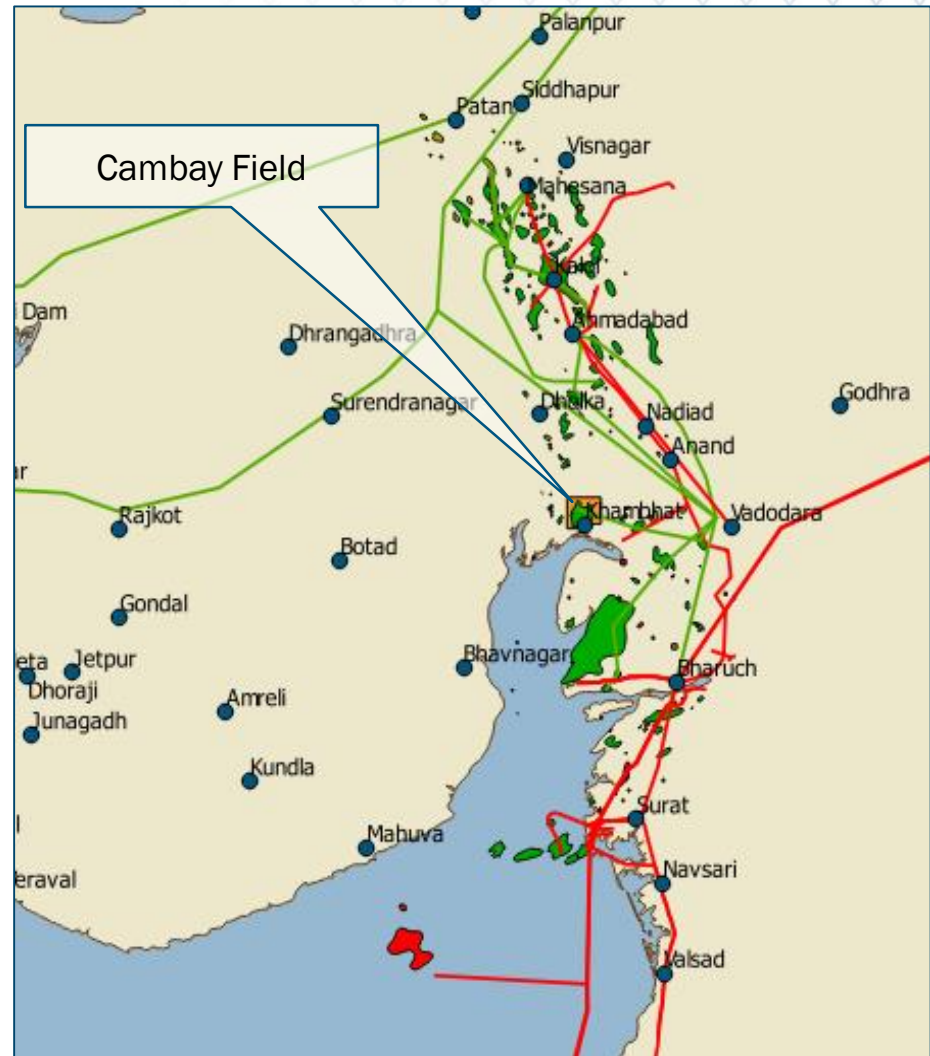
Acreage

- Cambay Basin: large oil province
- Cambay Field: 161 km² (40,000 acres)
- Multiple productive reservoirs

Commercial Environment

- Significant gas demand within 15km
- Infrastructure with capacity
- Strong and stable local gas price environment
- Good fiscal regime

Refer ASX announcement dated 11 October 2011



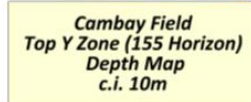
- 2,800m of prospective section
- 38 wells penetrated the Eocene formation
- 18 wells tested oil and gas to surface
- Remaining wells also had log indications

Block-wide 3D seismic coverage

No formation water produced

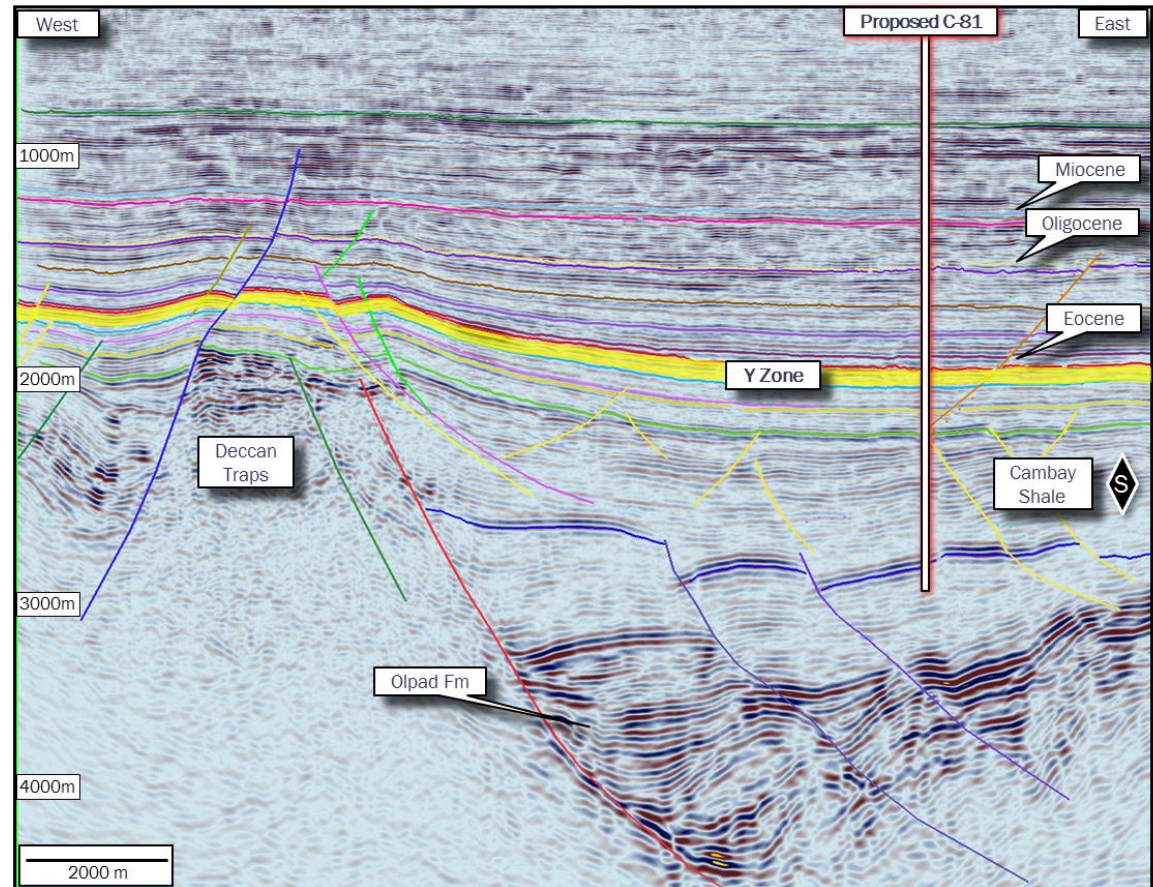
Permanent gas treatment facilities to be co-located at C-77H

Continue implementing proven US technology



Cambay Field: Substantial upside in four deeper zones

- Independently assessed
- Undiscovered P50 gross in-place volumes
 - Gas: 12.6 Tcf
 - Liquids: 11.6 Bn bbls
- Unrisked P50 gross prospective resources
 - Gas: 934 BCF
 - Liquids: 140 MMbbls



Cambay Field cross section

Refer ASX announcement dated 11 October 2011

Cambay-77H: Proof of concept achieved

\ Drilling operations

- Efficient drilling operations
- Repeatability of directional drilling capability

\ Y zone reservoir

- Hydrocarbon saturated and no free water observed to date
- Properties are laterally consistent

\ Fracture treatments

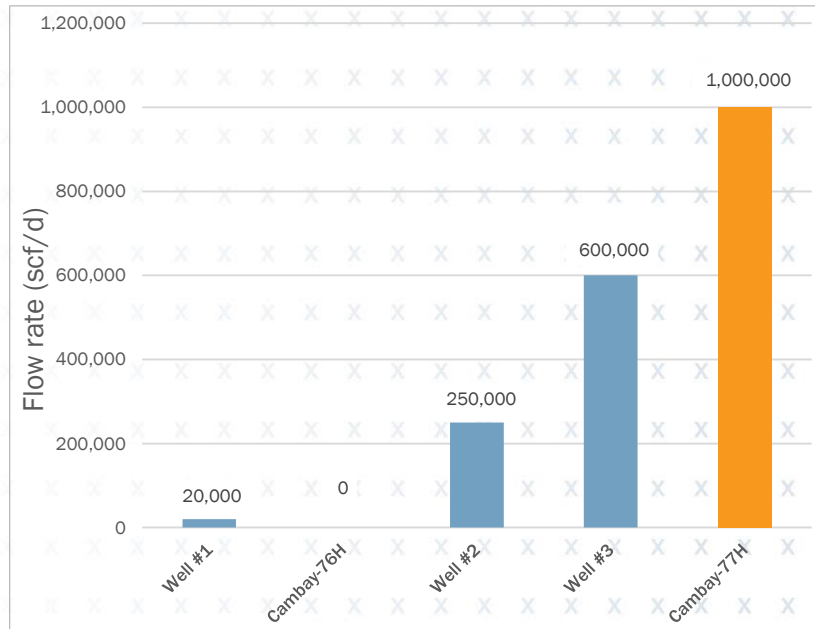
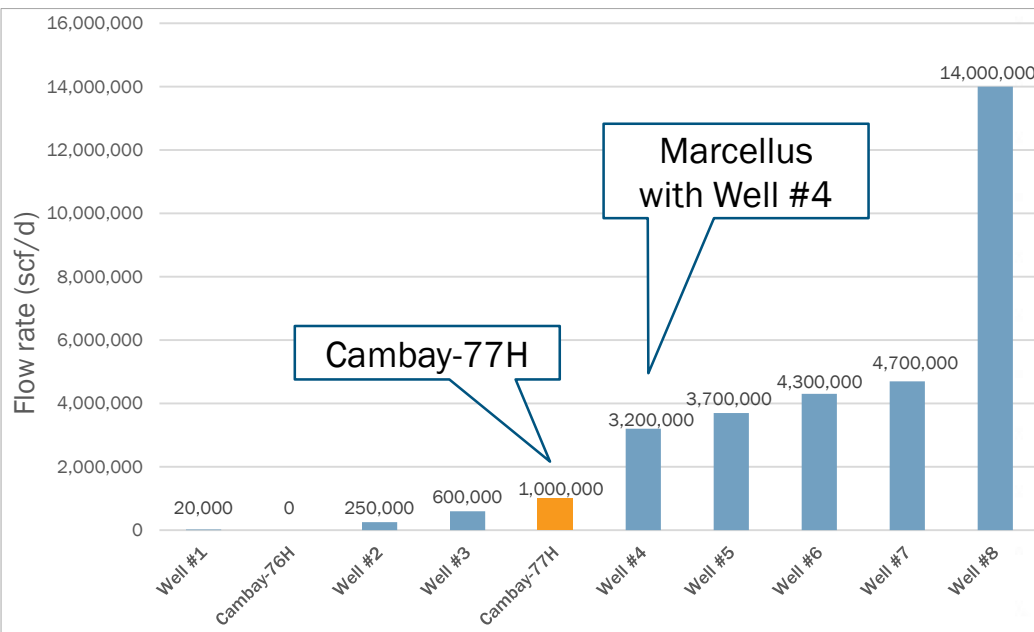
- Successfully perforated, isolated and treated 8 fractures in 4 stages
- Future wells may have wider frac spacing, => significant cost savings

\ Flowback

- Flowed light oil, gas and operations water for ~85 days
- Hydrocarbon liquid to gas ratio (LGR) ~100 bbls/MMscf and higher than expected
- Sustained gas rate predicted to be 0.5 – 1.0MMscfd plus light oil, ~API 49°
- 86% of frac and operations water recovered from the reservoir
- No formation water observed to date

Cambay Comparison: Range Resources (NYSE: RRC)

- \\ The experience of others helps shorten the learning curve
- \\ The progress at Cambay Field compares favourably to other's experiences in a new basin
- \\ Range Resources Corporation ((NYSE: RRC) "Range Resources") was the early mover in the Marcellus Field, now one of the largest producing gas fields in the world
- \\ Range Resources "*cracked the code*" in the Marcellus with Well #4, achieving a flow rate of 3.2 MMscfd



These graphs do not infer or imply anything regarding possible production rates from future wells in the Cambay Field.*

Cambay: Independent resource estimate

Updated resource estimate to be completed April 2015

Update will integrate C-73 and C-77H flow results

Unrisked Contingent Resource Estimates (near term production and cash)

	Low (1C)		Best (2C)		High (3C)	
	Oil MMstb	Gas BCF	Oil MMstb	Gas BCF	Oil MMstb	Gas BCF
Gross in place	831	672	1,633	1,314	2,888	2,297
Gross recoverable	31	180	83	495	179	1,073
Net OEX rec. (45%)	14	81	37	222	81	483

Unrisked Prospective Resource Estimates (the Upside)

	Low		Best		High	
	Oil MMstb	Gas BCF	Oil MMstb	Gas BCF	Oil MMstb	Gas BCF
Gross in place	4,679	4,962	11,592	12,645	21,912	23,178
Gross recoverable	36	258	140	935	553	3,632
Net OEX rec. (45%)	16	116	63	421	249	1,632

Refer ASX announcement dated 11 October 2011

India: 2015 Activities and goals

- \\ Targeting cash positive operations¹ in H2 2015
- \\ 2015 Cambay activities
 - ✓ Cambay-73 gas sales agreement approved
 - ✓ Cambay-77H gas sales agreement approved
 - ✓ 2 well firm campaign in 2015 approved
 - Longer laterals, more fracs with wider spacing
 - Restart Cambay-73 & 77 production
 - Enhance oil production from legacy wells
 - Workover up to 6 wells
- \\ 2015 Bhandut activities
 - ✓ Gas sales agreement approved
 - ✓ Facilities installation in progress
 - Commence Bhandut-3 gas sales



¹Excluding Cambay Field capex

Australia: Canning Basin background

Strategic rationale:

- Adjacent to global resource centre
 - Significant energy demand
- Infrastructure within acreage
- Low-cost entry, concentrated prospectivity
- Long-term growth potential and diversity

Canning Basin acreage (~3 million acres)

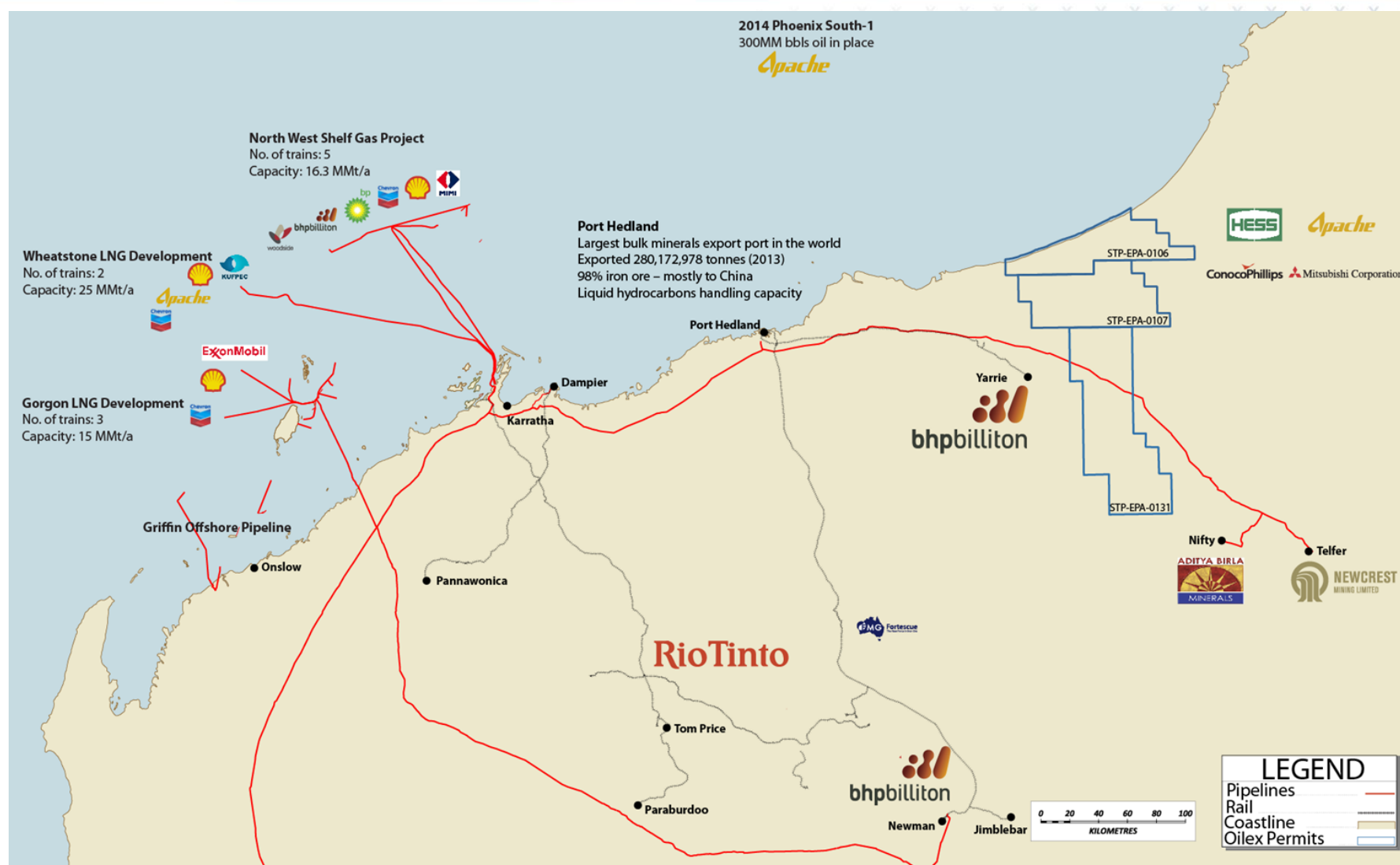
- STP-EPA-0131 ~ 1.35 million acres
- STP-EPA-0106 ~ 700,000 acres
- STP-EPA-0107 ~ 900,000 acres
- Potential prospectivity for oil & liquids-rich gas

Current activities

- Finalising Heritage Agreement negotiations
- Farmout – exploring alternatives



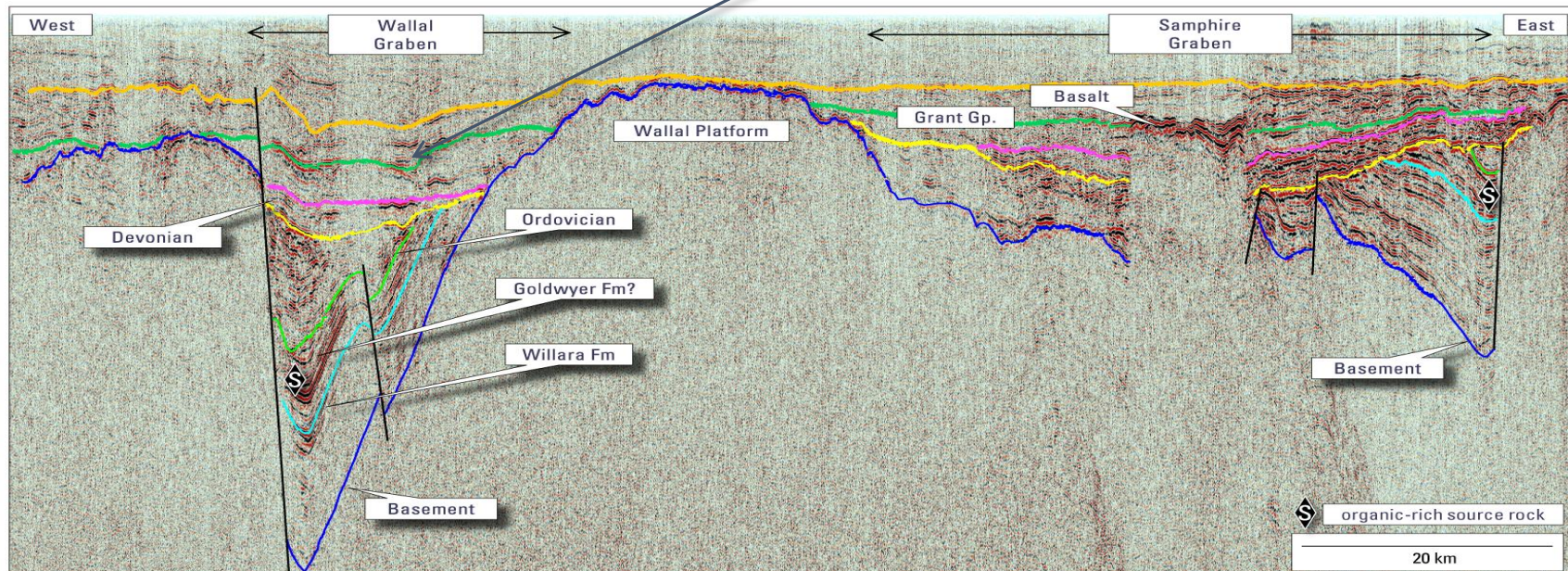
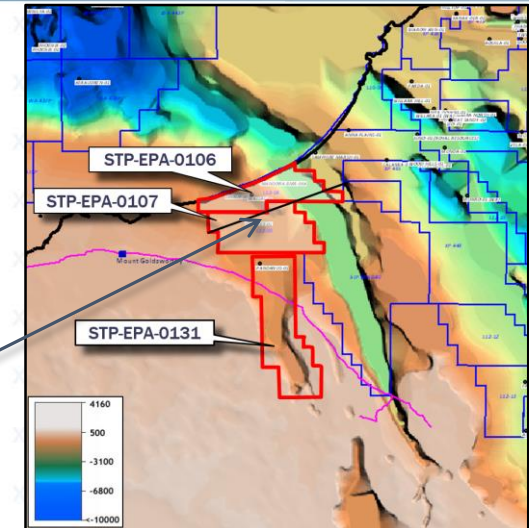
Western Australia: A global resource centre



Canning Basin: Wallal Graben revealed by seismic

Regional seismic data infer

- A near-complete Ordovician sequence is preserved
- Possible thick Goldwyer Formation- primary source rock
- Potential for additional organic-rich formations



Wallal Graben: New gravity survey proves the story

Conducive to efficient exploration

- ~15km wide
- ~200km long within Oilex areas

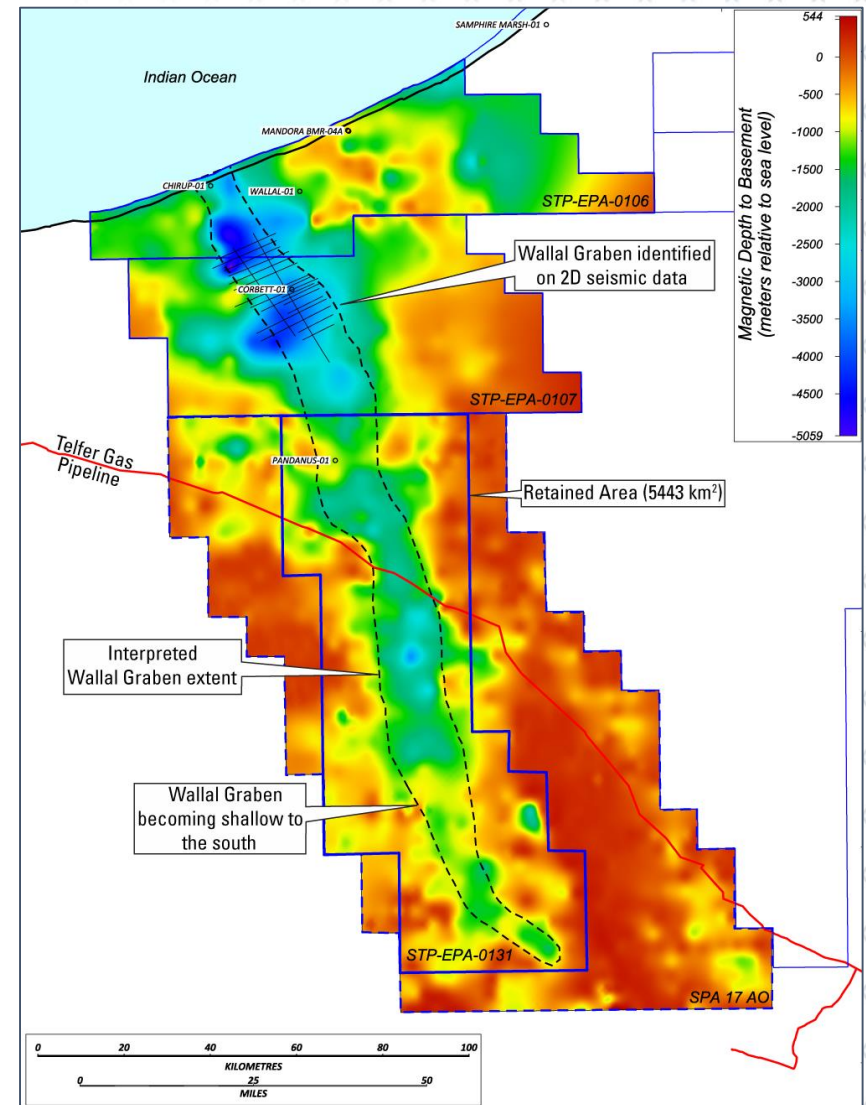
Prospectivity

- Conventional and unconventional
- Leads and prospects being compiled
- Drilling in 2017

Infrastructure

- Near ports
- Proximal to large gas consumers
- Numerous roads and tracks
- Gas pipeline across acreage

Oilex has captured entire Wallal Graben play fairway



Oilex: Investment opportunity

\ India – Strategic focus

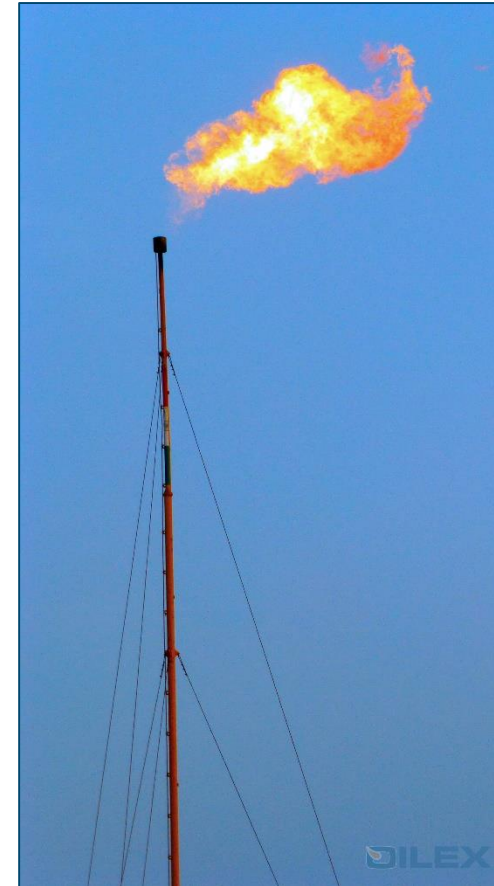
- Production, cash flow and reserves to increase
- Targeting cash positive operations¹ in 2015
- Compelling investment thesis

\ Cambay operations

- Multi-well drilling campaign in 2015
- Longer horizontals & target reduced costs
- Commence gas sales

\ Australia – Canning Basin

- Wallal Graben presence confirmed
- Leads inventory being compiled
- Farm-out opportunities being pursued



Cambay-77H Flare during testing

Unconventional resource focus
Growing production and reserves

¹Excluding Cambay Field capex

Company Profile: Board and Management Team

Max Cozijn

Non-Executive Chairman

Over 32 years experience in administration of listed companies.



Chris Bath

Chief Financial Officer & Company Secretary

Over 20 years experience in resources & energy in Australia and Asia.



Sundeep Bhandari

Vice Chairman, India based

More than 20 years experience in the energy business.



Ron Miller

Managing Director

Management & Engineering. 38 years of experience in the international oil & gas industry.



Pete Bekkers

Chief Geoscientist

More than 17 years experience in the oil & gas industry.

Jeffrey Auld

Non-Executive Director, UK based

24 years experience in the oil & gas sector, focused on commercial and financial management.



Jayant Sethi

Head of India Assets

Over 30 years of experience in the oil & gas upstream industry.

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