

25 October 2017

88 Energy Limited Project Icewine Lease Award Update

88 Energy Limited ("88 Energy", "the Company", "Operator") (ASX, AIM: 88E) is pleased to provide an update on Project Icewine, located onshore North Slope of Alaska.

Highlights

- Gross acreage position expanded from ~350,000 to ~460,000 acres
 - Net acreage position increased from ~260,000 to ~286,000 acres

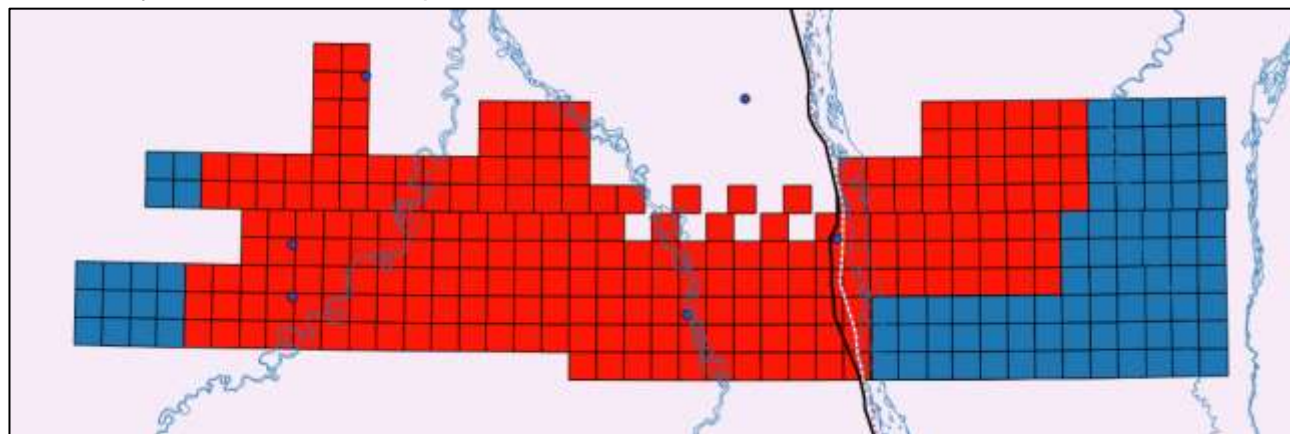
Project Icewine Lease Award

The Joint Venture was recently awarded certain leases successfully bid on in the 2016 North Slope licensing round. After negotiation and consideration, it was determined to take up 43% of these acres with 88 Energy (via its subsidiary Accumulate Energy Alaska Inc) having a 25% working interest and the remainder with Joint Venture Partner, Burgundy Xploration LLC ("BEX"), who will have right to Operate.

The quantum of acres and working interest taken up by each party were determined largely by the following factors:

- Ongoing confidence by the Joint Venture in the potential of the HRZ shale play
- Fine-tuning of the area deemed most prospective for the HRZ shale play
- BEX desire to increase its net acreage position and have right to Operate on certain acres
- Balance for 88E between increasing its already extensive net acreage position and management of current cash position vs planned work program
 - Objective to maximise value creation for shareholders whilst minimising dilution

A summary of the current lease position is detailed below:



Colour Code	Operator	88E Net Acres	BEX Net Acres	Total
RED	88E (Accumulate)	252,250	73,054	325,304
BLUE	BEX	34,339	98,454	132,793
Total		286,589	171,508	458,097



Managing Director, Dave Wall, commented: *"The Joint Venture remains committed and confident in the HRZ shale play. The leasing strategy has been designed to strike a balance between this confidence and available capital whilst we build towards completion of the flowback and production testing of the Icewine#2 well in 1H 2018. Additional details on this program as well as the planned 3D seismic acquisition will be released in the coming weeks."*

Yours faithfully

A handwritten signature in blue ink, appearing to read 'Dave Wall', with a horizontal line extending to the right.

Dave Wall
Managing Director
88 Energy Ltd

Pursuant to the requirements of the ASX Listing Rules Chapter 5 and the AIM Rules for Companies, the technical information and resource reporting contained in this announcement was prepared by, or under the supervision of, Mr Brent Villemarete, who is a Non-Executive Director of the Company. Mr Villemarete has more than 35 years' experience in the petroleum industry, is a member of the Society of Petroleum Engineers, and a qualified Reservoir Engineer who has sufficient experience that is relevant to the style and nature of the oil prospects under consideration and to the activities discussed in this document. Mr Villemarete has reviewed the information and supporting documentation referred to in this announcement and considers the prospective resource estimates to be fairly represented and consents to its release in the form and context in which it appears. His academic qualifications and industry memberships appear on the Company's website and both comply with the criteria for "Competence" under clause 3.1 of the Valmin Code 2015. Terminology and standards adopted by the Society of Petroleum Engineers "Petroleum Resources Management System" have been applied in producing this document.

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Project Icewine Overview

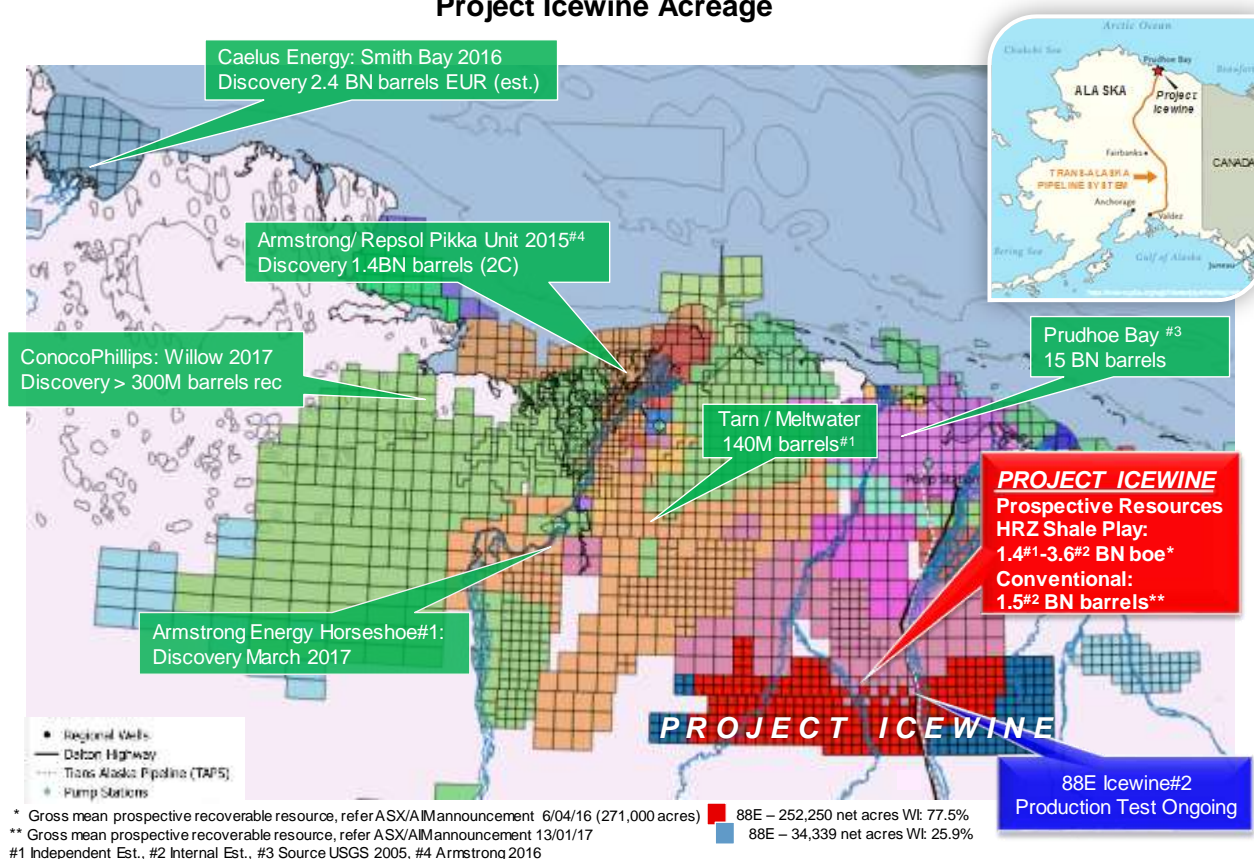
In November 2014, the Company entered into a binding agreement with Burgundy Xploration (**BEX**) to acquire a significant working interest (87.5%, reducing to 77.5% on spud of the first well on the project) in a large acreage position on a multiple objective, liquids rich exploration opportunity onshore Alaska, North America, referred to as Project Icewine. The current gross acreage position is 458,097 contiguous acres (286,589 acres net to the Company).

The Project is located on an all year operational access road with both conventional and unconventional oil potential. The primary term for the State leases is 10 years with no mandatory relinquishment and a low 16.5% royalty.

The HRZ liquids-rich resource play has been successfully evaluated based on core obtained in the recently completed (December 2015) Icewine #1 exploration well, marking the completion of Phase I of Project Icewine. Phase II has now commenced, with drilling at the follow-up appraisal well, Icewine#2, commencing early 2Q2017. Production testing is ongoing.

Significant conventional prospectivity has also been identified on recently acquired 2D seismic across the project acreage.

Project Icewine Acreage



Cautionary Statement: The estimated quantities of petroleum that may be potentially recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation are required to determine the existence of a significant quantity of potentially movable hydrocarbons.

Exploration incentives provided by the State of Alaska with up to 35% of net operating loss refundable in cash were concluded for all expenditure post 30 June 2017.



The primary objective is an untested, unconventional liquids-rich shale play in a prolific source rock, the HRZ shale (Brookian Sequence), that co-sourced the largest oil field in North America; the giant Prudhoe Bay Oil Field Complex. Internal modelling and analysis indicates that Project Icelwine is located in a high liquids vapour phase sweetspot analogous to those encountered in other Tier 1 shale plays e.g. the Eagle Ford, Texas.

Recently acquired 2D seismic has identified large conventional leads at Project Icelwine within the same Brookian petroleum system and shallow to the HRZ shale, including potential high porosity channel and turbiditic sands associated with slope apron and deepwater fan plays. The Brookian conventional play is proven on the North Slope; the USGS (2013) estimated the remaining oil potential to be 2.1 billion barrels within the Brookian sequence. Two recent discoveries in the Brookian have already exceeded these estimates, with Armstrong/Repsol discovering 1.4 billion barrels in 2015 and Caelus announcing a 2.5 billion barrel discovery in 2016. Additional conventional potential exists in the Brookian delta topset play, deeper Kuparuk sands and the Ivishak Formation.

A Prospective Resources Report by DeGolyer and MacNaughton, was commissioned by 88 Energy to evaluate the unconventional resource potential of Project Icelwine in February 2016 and was released to the market on 6th April 2016.

About 88 Energy: 88 Energy has a 77.5% working interest and operatorship in ~325,000 acres onshore the prolific North Slope of Alaska ("Project Icelwine"). Gross contiguous acreage position for the Joint Venture is 458,097 acres (88E 286,589 net acres). The North Slope is the host to the 15 billion barrel Prudhoe Bay oilfield complex, the largest conventional oil pool in North America. The Company, with its Joint Venture partner Burgundy Xploration, has identified highly prospective play types that are likely to exist on the Project Icelwine acreage – two conventional and one unconventional. The large unconventional resource potential of Project Icelwine was independently verified by leading international petroleum resource consultant DeGolyer and MacNaughton. In addition to the interpreted high prospectivity, the project is strategically located on a year-round operational access road and only 35 miles south of Pump Station 1 where Prudhoe Bay feeds into the Trans Alaska Pipeline System. The Company acquired 2D seismic in early 2016 to take advantage of the globally unique fiscal system in Alaska, which allowed for up to 75% of 1H2016 exploration expenditure to be rebated in cash. Results from the seismic mapping and prospectivity review are encouraging, and form the basis of a conventional prospectivity portfolio for Project Icelwine. In late 2015, the Company completed its maiden well at the project, Icelwine#1, to evaluate an unconventional source rock reservoir play which yielded excellent results from analysis of core obtained from the HRZ shale. The follow-up well with a multi-stage stimulation and test of the HRZ shale, Icelwine#2, spud in early 2Q2017. Flow testing at Icelwine#2 is scheduled to re-commence in April/May 2018.