

THE PROSPECTIVITY OF THE WALLAL GRABEN

A UNIQUE CANNING BASIN OPPORTUNITY



PESA Deal Day – Melbourne 2015



Oilex has identified a deep, undrilled half graben in an overlooked area of the Canning Basin

- SPA 17 AO awarded over area of potential half graben extension
- Adjacent gazettal blocks to capture entire play fairway awarded

2D seismic data clearly images deep half graben and large structures

- Conventional and unconventional plays identified
 - Stacked objectives able to be tested with a vertical well

Proven organic-rich Ordovician source rocks in adjacent wells

• Potential for increased organic richness due to confined environment of deposition

Recent high value farm-in activity involving major international companies





WALLAL GRABEN SEISMIC DATA TELLS THE STORY

Jump correlations with regional seismic infer:

- A near complete Ordovician sequence is preserved
- Possible organic-rich Goldwyer and Bongabinni Formations present
- Numerous play-types
 - Structural and stratigraphic
 - Conventional and unconventional





GRAVITY GRADIOMETRY/MAGNETIC SURVEY RESULTS AND INTERPRETATION

4060 line-km of high resolution data acquired by CGG in 2014

Confirmed Wallal Graben extends into SPA area

~200km long

Series of grabens and half-grabens separated by structural highs

Sufficient depth for hydrocarbon generation





MAGNETIC DEPTH TO BASEMENT PRESENT-DAY EXPRESSION

Oakover River located in syncline axis

• Long-lived feature

Basement outcrops along edges

Surrounded by mining activity





Magnetic Depth to Basement

LARGE STRUCTURAL CLOSURES ONLY 20% OF WALLAL GRABEN IS COVERED BY SEISMIC DATA

Closures at multiple levels

• Tilted fault blocks with overlying drape







EXTENSIVE FAN SYSTEMS CLEARLY-DEFINED

Located along rift-bounding fault system

- Individual fan packages ~ 400 m thick
- Basal incision, differential compaction and internal channel bodies
- 3 way dip-closure against basin margin fault (~20 km long)
- Large stratigraphic upside







Goldwyer Formation

• >700m thick in nearby wells (150km)

High concentrations of marine alga *Gloeocapsomorpha Prisca*

• Excellent source rock potential

This alga also abundant in the Amadeus, Baltic, Michigan–Illinois and Williston basins

• All lay within 5° of the equator during the Ordovician





SOURCE ROCKS ORDOVICIAN - BONGABINNI FM.

Areas of local subsidence during deposition (e.g. the Admiral Bay Fault Zone and possibly the Wallal Graben)

• Facilitated a local system of restricted lagoons in which chemically-reduced/organic-rich sediments could accumulate

High TOC values with high potential yields

Excellent source rocks







EAST AFRICA RIFTS VS WALLAL GRABEN

Tullow Oil – significant success in East African rifts

- Lake Albert Rift Basin Uganda
 - > 1.1 Bbls discovered
- South Lokichar Basin Kenya
 - 7 wells = > 600 MMbbls

Comparable identified play-types

• Different aged rocks

Success aided by world's largest airborne Full Tensor gravity/mag survey

• Similar workflow being implemented





UNIQUE CANNING BASIN LOCATION ADJACENT TO GLOBAL RESOURCE CENTRE

Adjacent to significant activity

Access to infrastructure

- Roads
- Pipelines
- Airstrips
- Rail

Numerous paths to commercialisation

Access to potential markets

- Surrounded by mining activity
- LNG projects
- Domestic gas obligation offset
- HC liquids easily transported





OPPORTUNITY SUMMARY UNIQUE SITUATION IN CANNING BASIN

Secure equity in a large, undrilled graben

Entire play fairway captured ~3 million acres

Play-rich

• Deep half graben, large structures and fan geometries

Conventional and Unconventional plays

Source rocks interpreted to be oil/wet-gas mature

Access to infrastructure and potential markets











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Contact – Pete Bekkers pbekkers@oilex.com.au

