

OIL AND GAS DEVELOPMENT COMPANY LIMITED
NOTES TO THE INTERIM FINANCIAL STATEMENTS [UNAUDITED]
FOR THE QUARTER ENDED 30 SEPTEMBER 2026

1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL), 'the Company', was incorporated on 23 October 1997 under the Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to undertake exploration and development of oil and gas resources, including production and sale of oil and gas and related activities formerly carried on by Oil and Gas Development Corporation, which was established in 1961. The registered office of the Company is located at OGDCL House, Plot No.3, F-6/G-6, Blue Area, Islamabad, Pakistan. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The Global Depository Shares (IGDS = 10 ordinary shares of the Company) of the Company are listed on the London Stock Exchange.

The Government of Pakistan (GoP) holds 85.02% (30 June 2026: 74.97%) paid up capital of the Company. Pursuant to the decision of the Honorable Supreme Court of Pakistan in 2022, during the quarter the entire share holding held by OGDCL Employees' Empowerment Trust (OEET) has been transferred back to GoP. Consequently the GoP's share holding in the Company has increased from 74.97% to 85.02%.

During the year ended 30 June 2024, the Pakistan Sovereign Wealth Fund Act, 2023 became effective. Under the said Act, the GoP's shareholding in the Company including shares held by OEET stands transferred to the Pakistan Sovereign Wealth Fund (PSWF). Accordingly, the GoP is in the process of taking necessary actions required to record the transfer of the shares to PSWF.

2 BASIS OF PREPARATION

- 2.1** These condensed interim financial statements (here in after referred as the "interim financial statements") are the separate interim financial statements of the Company and have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives and notifications issued under the Companies Act, 2017.

Where provisions of and directives and notifications issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives and notifications issued under the Companies Act, 2017 have been followed.

- 2.2** These interim financial statements are unaudited and are being submitted to the members as required under Section 237 of Companies Act, 2017 and Rule Book of Pakistan Stock Exchange Limited. These interim financial statements are the separate interim financial statements of the Company in which investment in subsidiary is accounted for at cost. Consolidated interim financial statements are prepared separately.
- 2.3** The Securities and Exchange Commission of Pakistan (SECP) through S.R.O 25 (I) / 2024 dated 06 January 2026 , in partial modification of its previous S.R.O. 1784 (I) / 2024 dated 04 November 2024, has notified that in respect of companies holding financial assets due or ultimately due from the Government of Pakistan (GoP) in respect of circular debt, the requirements contained in IFRS 9 (Financial Instruments) with respect to application of Expected Credit Loss (ECL) model shall not be applicable on such financial assets for the financial years ending on or before 31 December 2026, provided that such companies shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. The Company has requested SECP vide letter dated 17 August 2026 that deferment /exemption from application of ECL method under IFRS 9 in respect of financial assets due directly or ultimately from GoP may kindly be extended till such date the circular debt issue is resolved.
- 2.4** The disclosures in these interim financial statements do not include those reported for full annual audited financial statements and should therefore be read in conjunction with the annual audited financial statements for the year ended 30 June 2026. Comparative statement of financial position is extracted from the annual audited financial statements as of 30 June 2026, whereas comparative statement of profit or loss, statement of comprehensive income, statement of changes in equity and statement of cash flows are stated from unaudited interim financial statements for the quarter ended 30 September 2025.

3 ACCOUNTING POLICIES, ESTIMATES AND JUDGEMENTS

The accounting policies, significant judgments made in the application of accounting policies, key sources of estimations, the methods of computation adopted in preparation of these interim financial statements and financial risk management policies are the same as those applied in preparation of annual audited financial statements for the year ended 30 June 2026. The management also believes that standards, amendments to published standards and interpretations that are effective for the Company from accounting periods beginning on or after 01 July 2026 do not have any significant effect on these interim financial statements or are not relevant to the Company.

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		Uaudited 30 September 2026	Audited 30 June 2026
	Note	------(Rupees '000)-----	
4 RESERVES			
Capital reserves:			
Capital reserve	4.1	836,000	836,000
Self insurance reserve	4.2	22,562,500	22,200,000
Self insurance reserve- associate	4.3	920,000	920,000
General reserve- associate		<u>1,200,000</u>	<u>1,200,000</u>
		25,518,500	25,156,000
Other reserves:			
Foreign currency translation reserve	4.4	<u>1,504,159</u>	<u>1,676,595</u>
Foreign currency translation reserve- associates (net)	4.5	<u>8,187,456</u>	<u>8,461,056</u>
		9,691,615	10,137,651
		<u>35,210,115</u>	<u>35,293,651</u>
4.1	This represents bonus shares issued by former wholly owned subsidiary- Pirkoh Gas Company (Private) Limited (PGCL) prior to merger. Accordingly, this reserve is not available for distribution to shareholders.		
4.2	The Company has set aside a specific capital reserve for self insurance of rigs, buildings, wells, plants, pipelines, workmen compensation, inventory, terrorism, vehicle repair and losses for petroleum products in transit.		
4.3	This represents a specific capital reserve set aside by an associate for self insurance of its assets which have not been insured, for uninsured risks and for deductibles against insurance claims.		
4.4	This represents accumulated balance of translation effect of a foreign operation in Rupees as per the Company's accounting policy.		
4.5	This represents accumulated balance of a translation effect of foreign operations in Rupees of associates.		
		Uaudited 30 September 2026	Audited 30 June 2026
	Note	------(Rupees '000)-----	
5 PROVISION FOR DECOMMISSIONING COST			
Balance at beginning of the quarter /year		60,720,610	61,594,813
Provision during the quarter /year		360,293	1,421,160
Decommissioning cost incurred during the quarter /year		(294)	(148,104)
		<u>61,080,609</u>	<u>62,867,869</u>
Revision due to change in estimates		-	(6,948,121)
Unwinding of discount on provision for decommissioning cost		<u>1,105,739</u>	<u>4,800,862</u>
Balance at end of the quarter /year		<u>62,186,348</u>	<u>60,720,610</u>
6 TRADE AND OTHER PAYABLES			
Creditors		2,599,281	2,095,774
Accrued liabilities		18,396,751	30,228,806
Payable to partners of joint operations		11,609,486	11,647,221
Retention money payable		13,876,211	14,782,594
Royalty payable to the Government of Pakistan		9,206,504	11,119,718
Petroleum levy payable		251,119	252,760
Withholding tax payable		1,193,952	763,116
Trade and other deposits		3,643,274	3,852,146
Workers' profit participation fund		3,771,037	13,639,816
Employees' pension trust		31,551,155	30,352,773
Gratuity fund		392,634	320,053
Liability for staff compensated absences -current portion		1,311,695	1,793,221
Advances from customers- unsecured		4,290,436	4,570,494
Other payables	6.1	<u>25,484,459</u>	<u>25,469,726</u>
		<u>127,577,994</u>	<u>150,888,218</u>
6.1	This includes an amount of Rs 24,959 million (30 June 2026: Rs 24,959 million) received from customers on account of additional revenue due to enhanced gas price incentive as explained in note 17.1.)		

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- 6.2** Gas Infrastructure Development Cess (GIDC) amounting to Rs 2,255 million (30 June 2026: Rs 2,255 million) is recoverable from customers and payable to the GoP. These financial statements do not reflect the said amount since under the provisions of the GIDC laws and regulations, the Company is required to pay the said amount as and when the same is collected from customers. The GIDC is presented as payable to the extent that it is received from customers but not deposited with the GoP. As at year end, no such amount was received which was not deposited with the GoP. On 13 August 2020, the Supreme Court of Pakistan has decided the matter of GIDC by restraining from charging GIDC from 01 August 2020 onward and ordered gas consumers to pay GIDC arrears due upto 31 July 2020 in instalments. The fertilizer companies have obtained stay against recovery from the Sindh High Court, where the matter is subjudice.

7 CONTINGENCIES AND COMMITMENTS

7.1 Contingencies

There are no significant changes in the status of the contingencies as disclosed in the annual audited financial statements for the year ended 30 June 2026, except as disclosed in note 35.3 and 35.5 of annual financial statements for the year ended 30 June 2026, during the quarter the Company has filed appeal before the Supreme Court of Pakistan against decision of the Alternate Dispute Resolution Committee dated 08 August 2026 on the matters of tax rate and incremental revenue in respect of tax year 2025.

7.2 Commitments

- 7.2.1** Commitments outstanding at end of the quarter amounted to Rs 78,868 million (30 June 2026: Rs 83,806 million). These include amounts aggregating to Rs 44,708 million (30 June 2026: Rs 44,842 million) representing the Company's share in the minimum work commitments under Petroleum Concession Agreements (PCAs). The Company and its associate has given corporate guarantees to GoP under various PCAs for the performance of obligations.
- 7.2.2** Letters of credit issued by various banks on behalf of the Company in ordinary course of the business, outstanding at quarter end amounted to Rs 9,487 million (30 June 2026: Rs 15,114 million).
- 7.2.3** The Company's share of associate commitments as per latest available financial statements of the associate for the year ended 30 June 2026 are as under:

	Uaudited 30 September 2026	Audited 30 June 2026
	----- (Rupees '000) -----	
Commitment for capital expenditure	34,599,872	34,599,872
Outstanding minimum work commitments under various PCAs	8,278,672	8,278,672

- 7.2.4** As part of the Shareholders Agreement with the consortium partners in PIOL, associate, the Company has committed to invest upto US\$ 100 million in PIOL during the next five years from 31 August 2021. The Company and its associates have invested the entire committed amount of US\$ 100 million each till 30 June 2026.

- 7.2.5** With respect to PMPL (note 11.4), the Company had earlier entered into a Joint Venture Agreement with the stakeholders, under which the Company had committed to invest a total amount of up to USD 398 million, to be adjusted for inflation, for funding its proportionate share during Phase-I of the Reko Diq project. During the year ended 30 June 2026, the shareholders of the Company have approved to increase the investment amount to USD 715 million to be adjusted for actual inflation and financing costs. However, after accounting for the expected project financing to be obtained by RDMC, the proportionate shareholder contributions by the Company will be reduced to USD 391 million to be adjusted for actual inflation and financing costs. In addition, the Company has committed to contribute, in the form of equity, up to USD 1 million per year towards its proportionate share in the administrative expenses of PMPL. Furthermore, the Company has provided a several corporate guarantee to fund the obligations of the Company under the Definitive Agreements.

During the year ended 30 June 2026, as part of the financing terms, the State Owned Enterprises (SOEs) have agreed to provide joint and several Completion Guarantees for their pro rata contributory share (which is equal to 27.7778%) of RDMC's secured debt obligations. This guarantee will remain effective until the project achieves financial completion, i.e., the date when specific criteria are met to demonstrate the required level of commercial operations.

Furthermore, the Company has also committed to enter into a Transfers Restriction Agreement required by the project lenders. This agreement mainly requires the SOEs, in aggregate, to maintain their existing shareholding percentage of 25% in RDMC until the project achieves financial completion. Post financial completion, the requirements are relaxed to maintain 10% shareholding in RDMC, until the project debt has been fully repaid. The Completion Guarantee and Transfer Restriction Agreement have not yet been executed.

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		Uaudited 30 September 2026	Audited 30 June 2026
	Note	------(Rupees '000)-----	
8	PROPERTY, PLANT AND EQUIPMENT		
Carrying amount at beginning of the quarter /year		133,556,515	97,861,516
Additions during the quarter /year	8.1	4,278,772	48,387,543
Book value of disposals		(9,295)	(38,362)
Depreciation charge for the quarter /year		(3,746,248)	(12,219,120)
Revision in estimate of decommissioning cost during the quarter /year		-	(435,062)
Carrying amount at end of the quarter /year	8.2	<u>134,079,744</u>	<u>133,556,515</u>
8.1	Additions during the quarter /year		
Freehold land		-	2,744,454
Buildings, offices and roads on freehold land		562,709	1,108,575
Buildings, offices and roads on leasehold land		-	1,403,761
Plant and machinery		973,280	17,922,934
Rigs		85	206,135
Pipelines		109,882	1,070,638
Office and domestic equipment		40,810	675,355
Office and technical data computers		322,114	402,555
Furniture and fixture		787	2,296
Vehicles		194,775	792,535
Decommissioning cost		-	232,250
Capital work in progress (net movement)		776,613	23,243,963
Stores held for capital expenditure (net movement)		1,297,717	(1,417,908)
		<u>4,278,772</u>	<u>48,387,543</u>
8.2	Property, plant and equipment comprises:		
Operating fixed assets		92,044,268	93,595,369
Capital work in progress		34,155,056	33,378,443
Stores held for capital expenditure		7,880,420	6,582,703
		<u>134,079,744</u>	<u>133,556,515</u>
8.2.1	This includes an amount of Rs 2,941 million (30 June 2026: Rs 3,028 million) in respect of Right of Use of Asset.		
		Uaudited 30 September 2026	Audited 30 June 2026
	Note	------(Rupees '000)-----	
9	DEVELOPMENT AND PRODUCTION ASSETS		
Carrying amount at beginning of the quarter /year		168,643,226	139,011,750
Additions during the quarter /year		7,658,192	33,529,459
Transferred from exploration and evaluation assets during the quarter /year		-	26,904,491
Stores held for development and production activities (net movement)		(78,717)	465,466
Amortization charge for the quarter /year		(6,693,123)	(26,325,197)
Revision in estimates of decommissioning cost during the quarter /year		-	(4,942,743)
Carrying amount at end of the quarter /year		<u>169,529,578</u>	<u>168,643,226</u>
10	EXPLORATION AND EVALUATION ASSETS		
Balance at beginning of the quarter /year		22,595,237	23,674,238
Additions during the quarter /year		6,166,717	31,986,407
		28,761,954	55,660,645
Cost of dry and abandoned wells during the quarter /year	31	5,714	(6,160,917)
Cost of wells transferred to development and production assets during the quarter /year		-	(26,904,491)
		5,714	(33,065,408)
		28,767,668	22,595,237
Stores held for exploration and evaluation activities		6,021,235	7,057,192
Balance at end of the quarter /year		<u>34,788,903</u>	<u>29,652,429</u>

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		Uaudited 30 September 2026	Audited 30 June 2026
	Note	----- (Rupees '000) -----	
11	LONG TERM INVESTMENTS IN SUBSIDIARY AND ASSOCIATES		
Investment in subsidiary:			
OGDC Renewable Energy (Private) Limited, unquoted	11.1	100	100
Investment in associates:			
Mari Energies Limited, quoted	11.2	64,251,085	64,710,602
Pakistan International Oil Limited, unquoted	11.3	23,239,611	23,418,870
Pakistan Minerals (Private) Limited, unquoted	11.4	95,474,976	90,693,473
		<u>182,965,772</u>	<u>178,823,045</u>

11.1 During the year ended 30 June 2024, the Company incorporated a wholly owned subsidiary in Pakistan, Pakistan Energy Development (Private) Limited (PEDL), under the Companies Act, 2017. During the year ended 30 June 2025, the name of the PEDL was changed to OGDC Renewable Energy (Private) Limited (OREL). The principal line of business of OREL is to engage in exploration, exploitation and development of renewable energy resources in Pakistan and has not yet commenced commercial operations. The total subscribed capital of OREL is Rs 100 thousand divided into 10,000 ordinary shares of Rs 10 each.

11.2 Mari Energies Limited (MEL) is a listed company incorporated in Pakistan and is principally engaged in exploration, production and sale of hydrocarbons in Pakistan. The Company has 20% (30 June 2026: 20%) holding in the associate. The market value of the investment in associate as at quarter end is Rs 152,174 million (30 June 2026: Rs 161,914 million).

During the year ended 30 June 2025, MEL issued 213,444,000 bonus shares to the Company in the ratio of eight shares for every one share held after collection of tax under the Income Tax Ordinance, 2001 from the Company amounting to Rs 9,498 million, equal to ten- percent of the market value of the bonus shares to be issued to the Company, which was charged as taxation expense during the year ended 30 June 2025. As at the quarter end, 2,001,042 bonus shares (30 June 2026: 2,001,042 bonus shares) have been withheld by MEL due to pending resolution of issue relating to withholding tax on issuance of bonus shares.

11.3 Pakistan International Oil Limited (PIOL) is a company engaged in the business of extraction of oil and natural gas in the Emirate of Abu Dhabi and is registered as a limited liability company in the Emirate of Abu Dhabi and incorporated in Abu Dhabi Global Market. Each consortium company (investors) which includes OGDC, MEL, Pakistan Petroleum Company Limited (PPL) and Government Holdings (Private) Limited (GHPL) have a 25% equity stake in PIOL. The concession agreement between PIOL and Abu Dhabi National Oil Company (ADNOC) was signed on 31 August 2021 and the Offshore Block 5 was awarded to PIOL. Till 30 September 2026, the Company has subscribed 10 million ordinary shares of PIOL (30 June 2026: 10 million ordinary shares) by paying USD 100 million; Rs 24,626 million (30 June 2026: USD 100 million; Rs 24,626 million).

On 11 June 2025, the Supreme Council for Financial and Economic Affairs (SCFEA) awarded the Production Concession Agreement to ADNOC and PIOL in respect of Offshore Block 5 with PIOL holding 40% participating interest in the concession.

11.4 The Company has invested in the project company, i.e. Reko Diq Mining Company (Private) Limited (RDMC) through Pakistan Minerals (Private) Limited (PMPL), an entity incorporated and operating in Pakistan with collective representation of the Company, PPL and GHPL, together called the State-Owned Enterprises (SOEs). RDMC is engaged in the mineral exploration activities in Pakistan. PMPL holds an indirect working interest of 25% (8.33% of each SOE) in the RDMC through offshore holding companies namely Reko Diq Holdings Limited and Reko Diq Investments Limited (hereinafter referred to as "Holdcos"). RDMC is incorporated in Pakistan and Holdcos are incorporated in Bailiwick of Jersey. The Company's equity interest in PMPL is 33.33% with an effective interest of 8.33% in RDMC. The SOEs have representation on the Boards of Holdcos and RDMC through PMPL.

PMPL through resolution dated 14 May 2025 had increased the paid-up capital of the company by the issue of a further 1,549,250,040 ordinary shares of face value of PKR 10 each at a subscription price of Rs 100 each, through rights issue by offering the shares to existing members of PMPL, in proportion to their existing shareholding. Accordingly, the Company subscribed 516,416,680 ordinary shares of face value PKR 10 along with the premium. The total shares subscribed by the Company in PMPL now stands at 516,420,680.

During the year ended 30 June 2026, Barrick Mining Corporation (BMC), the Operator, announced that it was reviewing all aspects of the Reko Diq project including the security situation in the region. On 02 April 2026, BMC announced that following the preliminary findings of the review, BMC considers it necessary to slow the development activity and extend the project review. This review is ongoing and will also assess in a comprehensive manner the capital requirements, project financing, project scope and timeline. It is anticipated by BMC that there could be changes to the estimated capital cost and timeline for the project.

During the quarter, the Company has made further equity contribution amounting to Rs 5,044 million in PMPL.

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	------(Rupees '000)-----	
12 LONG TERM INVESTMENTS AT AMORTISED COST		
Pakistan Investment Bonds (PIBs)	21,961,290	21,260,124
Less: Current portion shown under current assets	(1,058,346)	(404,870)
	<u>20,902,944</u>	<u>20,855,254</u>

- 12.1** This represents PIBs received from Uch Power Private Limited against partial settlement of overdue trade receivables on 27 June 2023 and 04 July 2023. Face value and fair value of the PIBs on the date of initial recognition amounted to Rs 21,866 million and Rs 20,286 million respectively and are carried at floating interest rate of 11.86% per annum (30 June 2026: 11.86% per annum) having maturity period of 10 years and are due for maturity in the year 2031.

13 LEASE RECEIVABLES

Net investment in lease has been recognized on Gas Sale Agreements (GSAs) with power companies i.e. Uch Power (Private) Limited (UPL) and Uch-II Power (Private) Limited (Uch-II) as follows:

	Uaudited 30 September 2026	Audited 30 June 2026
	------(Rupees '000)-----	
	Note	
Net investment in lease	96,522,550	101,012,655
Less: Current portion of net investment in lease	13.1 (28,902,239)	(28,233,693)
	<u>67,620,311</u>	<u>72,778,962</u>

- 13.1** Current portion of net investment in lease includes amounts billed to customers of Rs 10,593 million (30 June 2026: Rs 10,648 million) out of which Rs 4,512 million (30 June 2026: Rs 7,208 million) is overdue on account of inter-corporate circular debt. As disclosed in note 2.3, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2026 on debts due directly or ultimately from the GoP in consequence of the circular debt. The amount is considered to be fully recoverable as the GoP is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue. The Company has contractual right and is entitled to charge interest if lease payments are delayed beyond agreed payment terms, however, the same is recognized when received by the Company.

	Uaudited 30 September 2026	Audited 30 June 2026
	------(Rupees '000)-----	
14 TRADE DEBTS		
Un-secured- considered good	595,587,753	594,845,141
Un-secured- considered doubtful	37,421	37,421
	<u>595,625,174</u>	<u>594,882,562</u>
Provision for doubtful trade debts	(37,421)	(37,421)
	<u>595,587,753</u>	<u>594,845,141</u>

- 14.1** Trade debts include overdue amount of Rs 502,176 million (30 June 2026: Rs 508,170 million) on account of inter-corporate circular debt, receivable from oil refineries, gas companies and power producers out of which Rs 249,925 million (30 June 2026: Rs 251,435 million) and Rs 242,886 million (30 June 2026: Rs 241,469 million) are overdue from related parties, Sui Northern Gas Pipeline Limited and Sui Southern Gas Company Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue, however, the progress is slower than expected resulting in accumulation of Company's trade debts. The Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the inter-corporate circular debt in the energy sector. The Company recognizes interest /surcharge, if any, on delayed payments from customers when the interest /surcharge on delayed payments is received by the Company. As disclosed in note 2.3, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2026 on financial assets due directly or ultimately from the GoP in consequence of the circular debt. The Company has requested SECP vide letter dated 17 August 2026 that deferment /exemption from application of ECL method under IFRS 9 in respect of financial assets due directly or ultimately from GoP may kindly be extended till such date the circular debt issue is resolved.

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		Unaudited 30 September 2026	Audited 30 June 2026
	Note	------(Rupees '000)-----	
15	INCOME TAX- ADVANCE		
		222,440,271	114,026,596
		22,989,406	127,075,622
	20	(32,283,829)	(19,829,282)
		-	1,167,335
		<u>213,145,848</u>	<u>222,440,271</u>
16	OTHER FINANCIAL ASSETS		
	16.1	281,746,313	228,980,495
	16.2	44,070,370	40,942,629
		<u>325,816,683</u>	<u>269,923,124</u>
16.1	This includes foreign currency TDRs amounting to USD 490.757 million; Rs 136,097 million (30 June 2026: USD 410.080 million; Rs 114,187 million), and accrued interest amounting to USD 8.345 million; Rs 2,343 million (30 June 2026: USD 0.873 million; Rs 243 million), carrying interest rate ranging from 5.41% to 7.53% (30 June 2026: 5.41% to 7.53%) per annum, having maturities up to six months (30 June 2026: six months).		
	This also includes local TDRs amounting to Rs 110,567 million (30 June 2026: Rs 113,807 million), and accrued interest amounting to Rs 3,447 million (30 June 2026: Rs 743 million), carrying interest rate ranging from 11.40% to 12.08% (30 June 2026: 11.46% to 12.21%) per annum, having maturities up to six months (2026: six months). Included within local TDRs		
	Included within the above TDRs are local currency TDRs amounting to Rs 18,252 million (30 June 2026: Rs 18,252 million) and foreign currency TDRs amounting to USD 36.179 million; Rs 10,036 million (30 June 2026: USD 36.179 million; Rs 10,074 million), which are earmarked against the self-insurance reserve, as explained in Note 5.2 to these interim financial statements.		
16.2	Fair value has been determined using quoted repurchase prices, being net asset value of units as at quarter end.		

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		Quarter ended 30 September	
		2026	2025
		----- (Rupees '000) -----	
17	REVENUE FROM CONTRACTS WITH CUSTOMERS		
	Gross Revenue		
	Crude oil	65,675,917	45,277,057
	Gas	65,532,682	52,172,589
	Liquefied petroleum gas	13,571,451	10,396,121
	Sulphur	2,274,317	-
		<u>147,054,367</u>	<u>107,845,767</u>
	Government levies		
	General sales tax	(13,789,188)	(10,926,687)
	Petroleum levy	(301,353)	(270,526)
	Excise duty	(545,009)	(456,586)
		<u>(14,635,550)</u>	<u>(11,653,799)</u>
		<u>132,418,817</u>	<u>96,191,968</u>

- 17.1** As detailed in note 28.1 to the annual financial statements of the Company for the year ended 30 June 2026, the Company along with other joint operation partners has challenged the applicability of Windfall Levy on Oil /Condensate (WLO) against the backdrop of supplemental agreements already executed pursuant to Petroleum Policy (PP) 2012 in the Honorable Islamabad High Court which has granted stay order till next date of hearing against the Council of Common Interests (CCI) decision dated 24 November 2017 on imposition of WLO. The Company on the advice of its legal counsel is confident that it has sound grounds to defend the aforesaid issue in the Court and that the issue will be decided in favour of the Company.

The cumulative past benefit accrued and recorded in the financial statements by the Company upto 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and Rs 4,426 million respectively. However, without prejudice to the Company's stance in the Court case, revenue of Rs 52,623 million (30 June 2026: Rs 51,095 million) related to gas price incentive against the supplemental agreements has been set aside on a point forward basis effective 24 November 2017 (the date of decision of CCI).

- 17.2** Gas Sale Agreement (GSA) in respect of Kunnar Pasakhi Deep (KPD) fields between the Company and Sui Southern Gas Company Limited has been finalized between the parties on 12 July 2024 and the final approval of the MoE is pending. Adjustments on finalization of GSA had been incorporated in these financial statements.
- 17.3** In prior year, MoE had approved formula for wellhead price of gas sale from Nur-Bagla field and the Company had applied, on 19 July 2024 by paying wellhead gas price application fee, to OGRA for notification of price of gas. Thereafter, OGRA vide letter dated 13 November 2024 appraised that the Authority is empowered to determine the well-head gas prices for the producers of natural gas in accordance with the relevant agreements or contracts to notify the same in the official gazette. Therefore, the Company filed a draft Gas Pricing Agreement (GPA) of Nur-Bagla on 3 December, 2024 before the MoE for approval. After the approval by MoE, the same shall be submitted to OGRA for the notification of well-head gas price of Nur-Bagla. Currently the sales revenue is being recognised as per price applicable according to the formula approved by the MoE. The management expects that there will be no material differences in the gas price to be notified by OGRA.

		Quarter ended 30 September	
		2026	2025
		----- (Rupees '000) -----	
18	FINANCE AND OTHER INCOME		
	Note		
	Income from financial assets		
	Interest income on:		
	Investments and bank deposits	7,842,348	4,588,304
	Finance income- lease	3,827,603	4,564,085
	Amortization of premium on Pakistan Investment Bonds	12.1 47,690	-
	Unwinding of Loss on modification in terms of TFCs	-	3,627,968
	Unwinding of present value of interest free loan to employees	273,278	-
	Dividend income from investment at fair value through profit or loss	17,363	-
	Investments at fair value through profit or loss:		
	Un-realized	405,402	159,364
	Realized gain	655,093	-
	Exchange (loss) /gain -net	(360,366)	(1,137,932)
	Contract renewal fee	18.1 289,997	249,556
	Income on account of liquidated damages	90,960	108,351
	Others	682,616	24,999
		<u>13,771,984</u>	<u>12,184,695</u>

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- 18.1** This represents income recognized on account of contract renewal fee in respect of allocation of LPG quota. For contingency related to allocation of LPG quota.

19 FINAL TAXES -LEVIES

This represents final taxes paid under section 5 of Income Tax Ordinance, 2001 (ITO), representing levy in terms of requirements of IFRIC 21/IAS 37.

- 19.1** Reconciliation of current tax charge charged as per tax laws for the quarter, with current tax recognised in the statement of profit or loss, is as follows:

		Quarter ended 30 September	
		2026	2025
	Note	------(Rupees '000)-----	
Current tax liability for the quarter as per applicable tax laws	19.2	32,288,170	22,593,207
Portion of current tax liability as per tax laws, representing income tax under IAS 12		(32,283,829)	(22,593,207)
Portion of current tax computed as per tax laws, representing levy in terms of requirements of IFRIC 21/IAS 37		(4,341)	-
		<u>-</u>	<u>-</u>

- 19.2** The aggregate of final tax and income tax, amounting to Rs 32,288 million (30 September 2025: Rs 22,593 million) represents tax liability of the Company calculated under the relevant provisions of the Income Tax Ordinance, 2001.

		Quarter ended 30 September	
		2026	2025
		------(Rupees '000)-----	
20 TAXATION			
Current tax- charge		32,283,829	22,593,207
Deferred tax- charge		(2,808,313)	1,084,167
		<u>29,475,516</u>	<u>23,677,374</u>

		Quarter ended 30 September	
		2026	2025
21 EARNINGS PER SHARE- BASIC AND DILUTED			
Profit for the quarter (Rupees '000)		58,513,345	38,304,846
Average number of shares outstanding during the quarter ('000)		4,300,928	4,300,928
Earnings per share- basic (Rupees)		<u>13.60</u>	<u>8.91</u>

There is no dilutive effect on the earnings per share of the Company.

OIL AND GAS DEVELOPMENT COMPANY LIMITED
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22 FAIR VALUE HIERARCHY

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted market prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

	Level 1	Level 2	Level 3
	(Rupees '000)		
Financial assets measured at fair value through profit or loss			
Other financial assets- Mutual Funds			
30 Sep 2026	44,070,370	-	-
30 Jun 2026	40,942,629	-	-
	Quarter ended 30 September		
	2026	2025	
	(Rupees '000)		

23 CASH AND CASH EQUIVALENTS

Cash and bank balances	39,711,514	12,513,411
Short term highly liquid investments- Term deposits	281,746,313	167,534,527
	<u>321,457,827</u>	<u>180,047,938</u>

24 RELATED PARTIES TRANSACTIONS

Government of Pakistan owns 85.02% (30 June 2026: 74.97%) shares of the Company. In 2022, the Honorable Supreme Court of Pakistan declared the Benazir Employees' Stock Option Scheme ultra vires. Pursuant to the decision of the Supreme Court of Pakistan, during the quarter the entire share holding held by OEET has been transferred back to GoP. Consequently the GoP's share holding in the Company has increased from 74.97 % to 85.02 %. Therefore, all entities owned and controlled by the Government of Pakistan are related parties of the Company. Other related parties comprise associates, major shareholders, directors, companies with common directorship, key management personnel, OGDC employees empowerment trust, employees pension trust and gratuity fund. The Company in normal course of business pays for airfare, electricity, telephone, gas, yield analysis required under Petroleum Concession Agreements and make regulatory payments to entities controlled by the GoP which are not material, hence not disclosed in these interim financial statements. Transactions with related parties other than disclosed below are disclosed in relevant notes to these interim financial statements. Transactions of the Company with related parties and balances outstanding at quarter end are as follows:

	Quarter ended 30 September	
	2026	2025
	----- (Rupees '000) -----	
OREL- Subsidiary company- 100% shareholding of the Company and common directorship		
Cost of investment made during the quarter	-	100
Receivable as at 30 September	2,865	1,100
MEL- Associated company- 20% shareholding of the Company and common directorship		
Share of profit in associate	3,993,392	3,268,447
Dividend received	4,452,909	5,167,279
Expenditure charged by joint operations partner- net	(1,352,090)	(501,095)
Cash calls paid to joint operations partner- net	1,079,679	371,689
Share (various fields) payable as at 30 September	2,356,789	1,080,926
Share (various fields) receivable as at 30 September	277,048	584,012
PIOL- Associated company- 25% shareholding of the Company and common directorship		
Share of loss in associate	(6,823)	(13,975)
Share of other comprehensive loss	(172,436)	(175,303)

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	Quarter ended 30 September	
	2026	2025
	----- (Rupees '000) -----	
RELATED PARTIES TRANSACTIONS- continued		
PMPL- Associated company- 33.33% shareholding of the Company and common directorship		
Cost of investment made during the quarter	5,044,399	6,030,107
Share of loss in associate	(44,015)	(81,631)
Share of other comprehensive loss	(218,880)	(414,376)
Major shareholders		
Government of Pakistan (85.02% share holding)		
Dividend paid	-	-
Dividend paid- Privatization Commission of Pakistan	-	-
Related parties by virtue of the GoP holdings and /or common directorship		
Sui Northern Gas Pipelines Limited		
Sale of natural gas	32,953,637	20,934,967
Sale of liquefied petroleum gas	11,494	-
Trade debts as at 30 September	271,437,128	277,931,740
Pakistan State Oil Company Limited		
Sale of liquefied petroleum gas	352,132	315,583
Purchase of petroleum, oil and lubricants	3,719,521	2,513,016
Payable as at 30 September	16,500	656,411
Advance against sale of LPG as at 30 September	243,958	51,018
Pakistan Petroleum Limited		
Expenditure charged to /(by) joint operations partner- net	432,270	1,028,562
Cash calls received joint operations partner- net	(1,059,477)	(723,930)
Share (various fields) receivable as at 30 September	2,140,716	2,028,022
Share (various fields) payable as at 30 September	1,736,117	1,920,581
Pak Arab Refinery Company Limited		
Sale of crude oil	8,239,674	1,924,276
Trade debts as at 30 September	6,865,261	1,762,084
PARCO Pearl Gas (Private) Limited		
Sale of liquefied petroleum gas	180,363	161,600
Advance against sale of LPG as at 30 September	122,667	53,836
Pakistan Refinery Limited		
Sale of crude oil	4,692,614	3,157,387
Trade debts as at 30 September	3,553,755	5,213,717
Khyber Pakhtunkhwa Oil & Gas Company (KPOGCL)		
Expenditure charged to joint operations partner	14,152	17,131
Cash calls received from joint operations partner	(9,747)	-
Share (various fields) receivable as at 30 September	38,640	32,059
Sindh Energy Holding Company Limited (SEHCL)		
Expenditure charged to joint operations partner	581	380
Share (various fields) receivable as at 30 September	4,238	2,819

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	Quarter ended 30 September	
	2026	2025
	----- (Rupees '000) -----	
RELATED PARTIES TRANSACTIONS- continued		
Sui Southern Gas Company Limited		
Sale of natural gas	12,240,537	12,461,682
Sale of liquefied petroleum gas	130,553	261,517
Trade debts as at 30 September	251,486,958	245,262,359
Advance against sale of LPG as at 30 September	70,906	94,333
Sui Southern Gas Company LPG (Pvt) Limited		
Advance against sale of LPG as at 30 September	-	19,704
Government Holdings (Private) Limited (GHPL)		
Expenditure charged to joint operations partner	1,973,598	1,170,094
Cash calls received from joint operations partner	(2,469,965)	(1,404,738)
Share (various fields) receivable as at 30 September	3,888,400	3,243,681
Share (various fields) payable as at 30 September	380,306	11,616
National Investment Trust		
Investment as at 30 September	2,855,574	760,136
Dividend received	-	-
National Bank of Pakistan		
Balance at bank as at 30 September	1,426,662	1,586,762
Balance of investment in TDRs (including accrued interest) as at 30 September	108,554,246	106,735,285
Interest earned	1,532,539	2,080,958
Power Holding Limited (PHL)		
Balance of mark-up receivable on TFCs as at 30 September	-	64,556,388
National Insurance Company Limited		
Insurance premium paid	389,927	32,741
Payable as at 30 September	17,589	-
National Logistic Cell		
Crude transportation charges paid	320,741	171,054
Payable as at 30 September	416,194	650,808
Enar Petrotech Services Limited		
Consultancy services	10,755	2,984
Payable as at 30 September	4,267	635
Enar Petroleum Refining Facility		
Sale of crude oil	12,404,498	10,081,122
Receivable as at 30 September	7,978,021	6,818,224
Other related parties		
Contribution to pension fund	411,171	-
Contribution to gratuity fund	61,986	-
Remuneration including benefits and perquisites of key management personnel	583,283	508,540

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25 SHARIAH DISCLOSURES UNDER CLAUSE VII OF PART I OF SCHEDULE IV OF THE COMPANIES ACT, 2017

			Uaudited 30 September 2026	Audited 30 June 2026
			------(Rupees '000)-----	
Statement of financial position			Note	
Liabilities:				
Financing (long-term, short-term, or lease financing) obtained as per Islamic mode			Not Applicable	Not Applicable
Interest or mark-up accrued on any conventional loan or advance			Not Applicable	Not Applicable
Assets:				
Investments in subsidiary and associates	Shariah compliant	11	182,965,772	178,823,045
Bank deposits, bank balances and TDRs	Shariah compliant		33,426,234	13,233,829
Investment in mutual funds	Shariah compliant	16	21,421,000	8,073,710
			Quarter ended 30 September 2026	2025
			------(Rupees '000)-----	
Statement of profit or loss				
Revenue from contracts with customers	Shariah compliant	17	132,418,817	96,191,968
Delayed payments surcharge from customers	Non-shariah	18	-	-
Income on account of liquidated damages	Non-shariah	18	90,960	108,351
Share of profit in associates -net of taxation	Shariah compliant		3,942,554	3,172,841
Interest income on:				
Investments and bank deposits	Non-shariah		7,082,043	4,330,063
	Shariah compliant		760,305	258,241
		18	7,842,348	4,588,304
Exchange (loss) /gain on actual currency	Shariah compliant		161,266	(66,833)
	Non-shariah		(521,632)	(1,071,099)
		18	(360,366)	(1,137,932)
Exchange gains earned using:				
Conventional derivative financial instruments			Not Applicable	Not Applicable
Profit paid on Islamic mode of financing			Not Applicable	Not Applicable
Total interest earned on any conventional loan or advance			Not Applicable	Not Applicable
Sources and detailed breakup of other income				
Finance income -lease	Shariah compliant	18	3,827,603	4,564,085
Unwinding of Loss on modification in terms of TFCs	Non-shariah	18	-	3,627,968
Unwinding of present value of interest free loan to employees	Non-shariah	18	273,278	-
Dividend income from investment at fair value through profit or loss	Shariah compliant		17,363	-
	Non-shariah		-	-
		18	17,363	-
Un-realized gain /(loss) on investments at fair value through profit or loss	Shariah compliant		21,000	-
	Non-shariah		384,402	159,364
		18	405,402	159,364
Realized gain /(loss) on investments at fair value through profit or loss	Shariah compliant		-	-
	Non-shariah		655,093	-
		18	655,093	-
Contract renewal fee	Shariah compliant	18	289,997	249,556
Gain on disposal of property, plant and equipment	Shariah compliant	18	15,458	29,837
Gain on disposal of stores, spare parts and loose tools	Shariah compliant	18	23,503	1,121
Others	Shariah compliant	18	643,655	(5,959)
			682,616	24,999
Name of the Company's shariah compliant financial institutions			Arrangements	
Faysal Bank			Bank deposits	
Dubai Islamic Bank			Bank deposits	
Meezan Bank Limited			Bank deposits	
Faysal Asset Management Limited			Investments	
NBP Fund Management Limited			Investments	
Al Meezan Investment Management Limited			Investments	

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26 RISK MANAGEMENT

Financial risk management objectives and policies are consistent with that disclosed in the annual audited financial statements for the year ended 30 June 2026.

27 NON ADJUSTING EVENT AFTER REPORTING DATE

27.1 The Board of Directors recommended final cash dividend for the year ended 30 June 2026 at the rate of Rs 6.00 per share amounting to Rs 25,806 million which was approved in Annual General Meeting held on 16 October 2026.

27.2 The Board of Directors approved interim cash dividend at the rate of Rs 5.00 per share amounting to Rs 21,505 million in its meeting held on 30 October 2026.

28 GENERAL

Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.

29 DATE OF AUTHORIZATION FOR ISSUE

These interim financial statements were authorized for issue on 30 October 2026 by the Board of Directors of the Company.

Chief Financial Officer

Chief Executive

Director

OIL AND GAS DEVELOPMENT COMPANY LIMITED
NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS [UNAUDITED]
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1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL) (the Group) comprises of Oil and Gas Development Company Limited (OGDCL) (OGDCL or the Parent Company) and its wholly owned subsidiary, OGDC Renewable Energy (Private) Limited (OREL)). Oil and Gas Development Company Limited (OGDCL), 'OGDCL', was incorporated on 23 October 1997 under the Companies Ordinance, 1984 (now the Companies Act, 2017). OGDCL was established to undertake exploration and development of oil and gas resources, including production and sale of oil and gas and related activities formerly carried on by Oil and Gas Development Corporation, which was established in 1961. The shares of OGDCL are quoted on Pakistan Stock Exchange Limited. The Global Depository Shares (1GDS = 10 ordinary shares of OGDCL) of OGDCL are listed on the London Stock Exchange. The registered office of OGDCL and its subsidiary is located at OGDCL House, Plot No. 3, F-6/G-6, Blue Area, Islamabad, Pakistan.

OGDC Renewable Energy (Private) Limited (OREL) is a private limited company incorporated in Pakistan on 07 June 2024 under the Companies Act, 2017. OREL principal line of business is exploration, exploitation and development of renewable energy resources including solar, wind, hydro, geothermal energy. Presently, OREL is in the process of carrying out the pre commencement activities and has not yet commenced its operations.

For the purpose of these consolidated financial statements, OGDCL and its consolidated subsidiary – OREL are referred as the Group.

In consideration for all the properties, rights, assets, obligations and liabilities of Oil and Gas Development Corporation vested in the Parent Company, 1,075,232,100 ordinary fully paid shares of Rs 10 each were issued to the Government of Pakistan (GoP) on 23 October 1997. The Government of Pakistan (GoP) holds 85.02% (30 June 2026: 74.97%) paid up capital of the Company. Pursuant to the decision of the Honorable Supreme Court of Pakistan in 2022, during the quarter the entire share holding held by OGDCL Employees' Empowerment Trust (OEET) has been transferred back to GoP. Consequently the GoP's share holding in the Company has increased from 74.97% to 85.02%. During the year ended 30 June 2024, the Pakistan Sovereign Wealth Fund Act, 2023 became effective. Under the said Act, the GoP's shareholding in the Company including shares held by OEET stands transferred to the Pakistan Sovereign Wealth Fund (PSWF). Accordingly, the GoP is in the process of taking necessary actions required to record the transfer of the shares to PSWF.

2 BASIS OF PREPARATION

- 2.1 These condensed interim consolidated financial statements (here in after referred as the "interim consolidated financial statements") are the separate interim consolidated financial statements of the Company and have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim consolidated financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives and notifications issued under the Companies Act, 2017.

Where provisions of and directives and notifications issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives and notifications issued under the Companies Act, 2017 have been followed.

- 2.2 The Securities and Exchange Commission of Pakistan (SECP) through S.R.O 25 (I) / 2024 dated 06 January 2026, in partial modification of its previous S.R.O. 1784 (I) / 2024 dated 04 November 2024, has notified that in respect of companies holding financial assets due or ultimately due from the Government of Pakistan (GoP) in respect of circular debt, the requirements contained in IFRS 9 (Financial Instruments) with respect to application of Expected Credit Loss (ECL) model shall not be applicable on such financial assets for the financial years ending on or before 31 December 2026, provided that such companies shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. The Parent Company has requested SECP vide letter dated 17 August 2026 that deferment /exemption from application of ECL method under IFRS 9 in respect of financial assets due directly or ultimately from GoP may kindly be extended till such date the circular debt issue is resolved.
- 2.3 The disclosures in these interim consolidated financial statements do not include those reported for full annual audited consolidated financial statements and should therefore be read in conjunction with the annual audited consolidated financial statements for the year ended 30 June 2026. Comparative statement of consolidated financial position is extracted from the annual audited consolidated financial statements as of 30 June 2026, whereas comparative consolidated statement of profit or loss, consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows are stated from unaudited interim consolidated financial statements for the quarter ended 30 September 2025.

3 ACCOUNTING POLICIES, ESTIMATES AND JUDGEMENTS

The accounting policies, significant judgments made in the application of accounting policies, key sources of estimations, the methods of computation adopted in preparation of these interim consolidated financial statements and financial risk management policies are the same as those applied in preparation of annual audited consolidated financial statements for the year ended 30 June 2026. The management also believes that standards, amendments to published standards and interpretations that are effective for the Group from accounting periods beginning on or after 01 July 2026 do not have any significant effect on these interim financial statements or are not relevant to the Group.

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		Uaudited 30 September 2026	Audited 30 June 2026
	Note	------(Rupees '000)-----	
4 RESERVES			
Capital reserves:			
Capital reserve	4.1	836,000	836,000
Self insurance reserve	4.2	22,562,500	22,200,000
Self insurance reserve- associate	4.3	920,000	920,000
General reserve- associate		1,200,000	1,200,000
		<u>25,518,500</u>	<u>25,156,000</u>
Other reserves:			
Foreign currency translation reserve	4.4	1,504,159	1,676,595
Foreign currency translation reserve- associates (net)	4.5	8,187,456	8,461,056
		<u>9,691,615</u>	<u>10,137,651</u>
		<u>35,210,115</u>	<u>35,293,651</u>
4.1	This represents bonus shares issued by former wholly owned subsidiary- Pirkoh Gas Company (Private) Limited (PGCL) prior to merger. Accordingly, this reserve is not available for distribution to shareholders.		
4.2	The Group has set aside a specific capital reserve for self insurance of rigs, buildings, wells, plants, pipelines, workmen compensation, inventory, terrorism, vehicle repair and losses for petroleum products in transit.		
4.3	This represents a specific capital reserve set aside by an associate for self insurance of its assets which have not been insured, for uninsured risks and for deductibles against insurance claims.		
4.4	This represents accumulated balance of translation effect of a foreign operation in Rupees as per the Group's accounting policy.		
4.5	This represents accumulated balance of a translation effect of foreign operations in Rupees of associates.		
		Uaudited 30 September 2026	Audited 30 June 2026
	Note	------(Rupees '000)-----	
5 PROVISION FOR DECOMMISSIONING COST			
Balance at beginning of the quarter /year		60,720,610	61,594,813
Provision during the quarter /year		360,293	1,421,160
Decommissioning cost incurred during the quarter /year		(294)	(148,104)
		<u>61,080,609</u>	<u>62,867,869</u>
Revision due to change in estimates		-	(6,948,121)
Unwinding of discount on provision for decommissioning cost		1,105,739	4,800,862
Balance at end of the quarter /year		<u>62,186,348</u>	<u>60,720,610</u>
6 TRADE AND OTHER PAYABLES			
Creditors		2,599,281	2,095,774
Accrued liabilities		18,396,751	30,230,071
Payable to partners of joint operations		11,609,486	11,647,221
Retention money payable		13,876,211	14,782,594
Royalty payable to the Government of Pakistan		9,206,504	11,119,718
Petroleum levy payable		251,119	252,760
Withholding tax payable		1,193,952	763,116
Trade and other deposits		3,643,274	3,852,146
Workers' profit participation fund		3,771,037	13,639,816
Employees' pension trust		31,551,155	30,352,773
Gratuity fund		392,634	320,053
Liability for staff compensated absences -current portion		1,311,695	1,793,221
Advances from customers- unsecured		4,290,436	4,570,494
Other payables	6.1	25,484,459	25,469,726
		<u>127,577,994</u>	<u>150,889,483</u>
6.1	This includes an amount of Rs 24,959 million (30 June 2026: Rs 24,959 million) received from customers on account of additional revenue due to enhanced gas price incentive as explained in note 17.1.)		

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- 6.2** Gas Infrastructure Development Cess (GIDC) amounting to Rs 2,255 million (30 June 2026: Rs 2,255 million) is recoverable from customers and payable to the GoP. These interim consolidated financial statements do not reflect the said amount since under the provisions of the GIDC laws and regulations, the Group's is required to pay the said amount as and when the same is collected from customers. The GIDC is presented as payable to the extent that it is received from customers but not deposited with the GoP. As at year end, no such amount was received which was not deposited with the GoP. On 13 August 2020, the Supreme Court of Pakistan has decided the matter of GIDC by restraining from charging GIDC from 01 August 2020 onward and ordered gas consumers to pay GIDC arrears due upto 31 July 2020 in instalments. The fertilizer companies have obtained stay against recovery from the Sindh High Court, where the matter is subjudice.

7 CONTINGENCIES AND COMMITMENTS

7.1 Contingencies

There are no significant changes in the status of the contingencies as disclosed in the annual audited consolidated financial statements for the year ended 30 June 2026, except as disclosed in note 35.3 and 35.5 of annual consolidated financial statements for the year ended 30 June 2026, during the quarter the Parent Company has filed appeal before the Supreme Court of Pakistan against decision of the Alternate Dispute Resolution Committee dated 08 August 2026 on the matters of tax rate and incremental revenue in respect of tax year 2025.

7.2 Commitments

- 7.2.1** Commitments outstanding at end of the quarter amounted to Rs 78,868 million (30 June 2026: Rs 83,806 million). These include amounts aggregating to Rs 44,708 million (30 June 2026: Rs 44,842 million) representing the Group's share in the minimum work commitments under Petroleum Concession Agreements (PCAs). The Group's and its associate has given corporate guarantees to GoP under various PCAs for the performance of obligations.

- 7.2.2** Letters of credit issued by various banks on behalf of the Group in ordinary course of the business, outstanding at quarter end amounted to Rs 9,487 million (30 June 2026: Rs 15,114 million).

- 7.2.3** The Group's share of associate commitments as per latest available financial statements of the associate for the year ended 30 June 2026 are as under:

	Unaudited 30 September 2026	Audited 30 June 2026
	----- (Rupees '000) -----	
Commitment for capital expenditure	34,599,872	34,599,872
Outstanding minimum work commitments under various PCAs	8,278,672	8,278,672

- 7.2.4** As part of the Shareholders Agreement with the consortium partners in PIOL, associate, the Group has committed to invest upto US\$ 100 million in PIOL during the next five years from 31 August 2021. The Group and its associates have invested the entire committed amount of US\$ 100 million each till 30 June 2026.

- 7.2.5** With respect to PMPL (note 11.4), the Group had earlier entered into a Joint Venture Agreement with the stakeholders, under which the Group had committed to invest a total amount of up to USD 398 million, to be adjusted for inflation, for funding its proportionate share during Phase-I of the Reko Diq project. During the year ended 30 June 2026, the shareholders of the Parent Company have approved to increase the investment amount to USD 715 million to be adjusted for actual inflation and financing costs. However, after accounting for the expected project financing to be obtained by RDMC, the proportionate shareholder contributions by the Group will be reduced to USD 391 million to be adjusted for actual inflation and financing costs. In addition, the Group has committed to contribute, in the form of equity, up to USD 1 million per year towards its proportionate share in the administrative expenses of PMPL. Furthermore, the Group has provided a several corporate guarantee to fund the obligations of the Group under the Definitive Agreements.

During the year ended 30 June 2026, as part of the financing terms, the State Owned Enterprises (SOEs) have agreed to provide joint and several Completion Guarantees for their pro rata contributory share (which is equal to 27.7778%) of RDMC's secured debt obligations. This guarantee will remain effective until the project achieves financial completion, i.e., the date when specific criteria are met to demonstrate the required level of commercial operations.

Furthermore, the Group has also committed to enter into a Transfers Restriction Agreement required by the project lenders. This agreement mainly requires the SOEs, in aggregate, to maintain their existing shareholding percentage of 25% in RDMC until the project achieves financial completion. Post financial completion, the requirements are relaxed to maintain 10% shareholding in RDMC, until the project debt has been fully repaid. The Completion Guarantee and Transfer Restriction Agreement have not yet been executed.

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		Uaudited 30 September 2026	Audited 30 June 2026
	Note	------(Rupees '000)-----	
8	PROPERTY, PLANT AND EQUIPMENT		
Carrying amount at beginning of the quarter /year		133,556,515	97,861,516
Additions during the quarter /year	8.1	4,278,772	48,387,543
Book value of disposals		(9,295)	(38,362)
Depreciation charge for the quarter /year		(3,746,248)	(12,219,120)
Revision in estimate of decommissioning cost during the quarter /year		-	(435,062)
Carrying amount at end of the quarter /year	8.2	<u>134,079,744</u>	<u>133,556,515</u>
8.1	Additions during the quarter /year		
Freehold land		-	2,744,454
Buildings, offices and roads on freehold land		562,709	1,108,575
Buildings, offices and roads on leasehold land		-	1,403,761
Plant and machinery		973,280	17,922,934
Rigs		85	206,135
Pipelines		109,882	1,070,638
Office and domestic equipment		40,810	675,355
Office and technical data computers		322,114	402,555
Furniture and fixture		787	2,296
Vehicles		194,775	792,535
Decommissioning cost		-	232,250
Capital work in progress (net movement)		776,613	23,243,963
Stores held for capital expenditure (net movement)		1,297,717	(1,417,908)
		<u>4,278,772</u>	<u>48,387,543</u>
8.2	Property, plant and equipment comprises:		
Operating fixed assets		92,044,268	93,595,369
Capital work in progress		34,155,056	33,378,443
Stores held for capital expenditure		7,880,420	6,582,703
		<u>134,079,744</u>	<u>133,556,515</u>
8.2.1	This includes an amount of Rs 2,941 million (30 June 2026: Rs 3,028 million) in respect of Right of use of Asset.		
		Uaudited 30 September 2026	Audited 30 June 2026
		------(Rupees '000)-----	
9	DEVELOPMENT AND PRODUCTION ASSETS		
Carrying amount at beginning of the quarter /year		168,643,226	139,011,750
Additions during the quarter /year		7,658,192	33,529,459
Transferred from exploration and evaluation assets during the quarter /year		-	26,904,491
Stores held for development and production activities (net movement)		(78,717)	465,466
Amortization charge for the quarter /year		(6,693,123)	(26,325,197)
Revision in estimates of decommissioning cost during the quarter /year		-	(4,942,743)
Carrying amount at end of the period /year		<u>169,529,578</u>	<u>168,643,226</u>
10	EXPLORATION AND EVALUATION ASSETS		
Balance at beginning of the quarter /year		22,595,237	23,674,238
Additions during the quarter /year		6,166,717	31,986,407
		28,761,954	55,660,645
Cost of dry and abandoned wells during the quarter /year	31	5,714	(6,160,917)
Cost of wells transferred to development and production assets during the quarter /year		-	(26,904,491)
		5,714	(33,065,408)
		28,767,668	22,595,237
Stores held for exploration and evaluation activities		6,021,235	7,057,192
Balance at end of the quarter /year		<u>34,788,903</u>	<u>29,652,429</u>

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		Uaudited 30 September 2026	Audited 30 June 2026
	Note	----- (Rupees '000) -----	
11	LONG TERM INVESTMENTS IN SUBSIDIARY AND ASSOCIATES		
Investment in associates:			
Mari Energies Limited, quoted	11.1	64,251,085	64,710,602
Pakistan International Oil Limited, unquoted	11.2	23,239,611	23,418,870
Pakistan Minerals (Private) Limited, unquoted	11.3	95,474,976	90,693,473
		<u>182,965,672</u>	<u>178,822,945</u>

- 11.1** Mari Energies Limited (MEL) is a listed company incorporated in Pakistan and is principally engaged in exploration, production and sale of hydrocarbons in Pakistan. The Parent Company has 20% (30 June 2026: 20%) holding in the associate. The market value of the investment in associate as at quarter end is Rs 152,174 million (30 June 2026: Rs 161,914 million).

During the year ended 30 June 2025, MEL issued 213,444,000 bonus shares to the Parent Company in the ratio of eight shares for every one share held after collection of tax under the Income Tax Ordinance, 2001 from the Parent Company amounting to Rs 9,498 million, equal to ten- percent of the market value of the bonus shares to be issued to the Parent Company, which was charged as taxation expense during the year ended 30 June 2025. As at the quarter end, 2,001,042 bonus shares (30 June 2026: 2,001,042 bonus shares) have been withheld by MEL due to pending resolution of issue relating to withholding tax on issuance of bonus shares.

- 11.2** Pakistan International Oil Limited (PIOL) is a company engaged in the business of extraction of oil and natural gas in the Emirate of Abu Dhabi and is registered as a limited liability company in the Emirate of Abu Dhabi and incorporated in Abu Dhabi Global Market. Each consortium company (investors) which includes OGDC, MEL, Pakistan Petroleum Company Limited (PPL) and Government Holdings (Private) Limited (GHPL) have a 25% equity stake in PIOL. The concession agreement between PIOL and Abu Dhabi National Oil Company (ADNOC) was signed on 31 August 2021 and the Offshore Block 5 was awarded to PIOL. Till 30 September 2026, the Parent Company has subscribed 10 million ordinary shares of PIOL (30 June 2026: 10 million ordinary shares) by paying USD 100 million; Rs 24,626 million (30 June 2026: USD 100 million; Rs 24,626 million).

On 11 June 2025, the Supreme Council for Financial and Economic Affairs (SCFEA) awarded the Production Concession Agreement to ADNOC and PIOL in respect of Offshore Block 5 with PIOL holding 40% participating interest in the concession.

- 11.3** The Parent Company has invested in the project company, i.e. Reko Diq Mining Company (Private) Limited (RDMC) through Pakistan Minerals (Private) Limited (PMPL), an entity incorporated and operating in Pakistan with collective representation of the Parent Company, PPL and GHPL, together called the State-Owned Enterprises (SOEs). RDMC is engaged in the mineral exploration activities in Pakistan. PMPL holds an indirect working interest of 25% (8.33% of each SOE) in the RDMC through offshore holding companies namely Reko Diq Holdings Limited and Reko Diq Investments Limited (hereinafter referred to as "Holdcos"). RDMC is incorporated in Pakistan and Holdcos are incorporated in Bailiwick of Jersey. The Parent Company's equity interest in PMPL is 33.33% with an effective interest of 8.33% in RDMC. The SOEs have representation on the Boards of Holdcos and RDMC through PMPL.

PMPL through resolution dated 14 May 2025 had increased the paid-up capital of the company by the issue of a further 1,549,250,040 ordinary shares of face value of PKR 10 each at a subscription price of Rs 100 each, through rights issue by offering the shares to existing members of PMPL, in proportion to their existing shareholding. Accordingly, the Parent Company subscribed 516,416,680 ordinary shares of face value PKR 10 along with the premium. The total shares subscribed by the Parent Company in PMPL now stands at 516,420,680.

During the year ended 30 June 2026, Barrick Mining Corporation (BMC), the Operator, announced that it was reviewing all aspects of the Reko Diq project including the security situation in the region. On 02 April 2026, BMC announced that following the preliminary findings of the review, BMC considers it necessary to slow the development activity and extend the project review. This review is ongoing and will also assess in a comprehensive manner the capital requirements, project financing, project scope and timeline. It is anticipated by BMC that there could be changes to the estimated capital cost and timeline for the project.

During the quarter, the Parent Company has made further equity contribution amounting to Rs 5,044 million in PMPL.

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	Uaudited 30 September 2026	Audited 30 June 2026
	------(Rupees '000)-----	
12 LONG TERM INVESTMENTS AT AMORTISED COST		
Pakistan Investment Bonds (PIBs)	21,961,290	21,260,124
Less: Current portion shown under current assets	(1,058,346)	(404,870)
	<u>20,902,944</u>	<u>20,855,254</u>

- 12.1** This represents PIBs received from Uch Power Private Limited against partial settlement of overdue trade receivables on 27 June 2023 and 04 July 2023. Face value and fair value of the PIBs on the date of initial recognition amounted to Rs 21,866 million and Rs 20,286 million respectively and are carried at floating interest rate of 11.86% per annum (30 June 2026: 11.86% per annum) having maturity period of 10 years and are due for maturity in the year 2031.

13 LEASE RECEIVABLES

Net investment in lease has been recognized on Gas Sale Agreements (GSAs) with power companies i.e. Uch Power (Private) Limited (UPL) and Uch-II Power (Private) Limited (Uch-II) as follows:

		Uaudited 30 September 2026	Audited 30 June 2026
	Note	------(Rupees '000)-----	
Net investment in lease		96,522,550	101,012,655
Less: Current portion of net investment in lease	13.1	(28,902,239)	(28,233,693)
		<u>67,620,311</u>	<u>72,778,962</u>

- 13.1** Current portion of net investment in lease includes amounts billed to customers of Rs 10,593 million (30 June 2026: Rs 10,648 million) out of which Rs 4,512 million (30 June 2026: Rs 7,208 million) is overdue on account of inter-corporate circular debt. As disclosed in note 2.2, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2026 on debts due directly or ultimately from the GoP in consequence of the circular debt. The amount is considered to be fully recoverable as the GoP is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue. The Parent Company has contractual right and is entitled to charge interest if lease payments are delayed beyond agreed payment terms, however, the same is recognized when received by the Parent Company.

	Uaudited 30 September 2026	Audited 30 June 2026
	------(Rupees '000)-----	
14 TRADE DEBTS		
Un-secured- considered good	595,587,753	594,845,141
Un-secured- considered doubtful	37,421	37,421
	<u>595,625,174</u>	<u>594,882,562</u>
Provision for doubtful trade debts	(37,421)	(37,421)
	<u>595,587,753</u>	<u>594,845,141</u>

- 14.1** Trade debts include overdue amount of Rs 502,176 million (30 June 2026: Rs 508,170 million) on account of inter-corporate circular debt, receivable from oil refineries, gas companies and power producers out of which Rs 249,925 million (30 June 2026: Rs 251,435 million) and Rs 242,886 million (30 June 2026: Rs 241,469 million) are overdue from related parties, Sui Northern Gas Pipeline Limited and Sui Southern Gas Company Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue, however, the progress is slower than expected resulting in accumulation of Parent Company's trade debts. The Parent Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the inter-corporate circular debt in the energy sector. The Parent Company recognizes interest /surcharge, if any, on delayed payments from customers when the interest /surcharge on delayed payments is received by the Parent Company. As disclosed in note 2.2, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2026 on financial assets due directly or ultimately from the GoP in consequence of the circular debt. The Parent Company has requested SECP vide letter dated 17 August 2026 that deferment /exemption from application of ECL method under IFRS 9 in respect of financial assets due directly or ultimately from GoP may kindly be extended till such date the circular debt issue is resolved.

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		Uaudited 30 September 2026	Audited 30 June 2026
	Note	------(Rupees '000)-----	
15	INCOME TAX- ADVANCE		
		222,440,271	114,026,596
		22,989,406	127,075,622
	20	(32,283,829)	(19,829,282)
		-	1,167,335
		<u>213,145,848</u>	<u>222,440,271</u>
16	OTHER FINANCIAL ASSETS		
	16.1	281,746,313	228,980,495
	16.2	44,070,370	40,942,629
		<u>325,816,683</u>	<u>269,923,124</u>
16.1	This includes foreign currency TDRs amounting to USD 490.757 million; Rs 136,097 million (30 June 2026: USD 410.080 million; Rs 114,187 million), and accrued interest amounting to USD 8.345 million; Rs 2,343 million (30 June 2026: USD 0.873 million; Rs 243 million), carrying interest rate ranging from 5.41% to 7.53% (30 June 2026: 5.41% to 7.53%) per annum, having maturities up to six months (30 June 2026: six months).		
	This also includes local TDRs amounting to Rs 110,567 million (30 June 2026: Rs 113,807 million), and accrued interest amounting to Rs 3,447 million (30 June 2026: Rs 743 million), carrying interest rate ranging from 11.40% to 12.08% (30 June 2026: 11.46% to 12.21%) per annum, having maturities up to six months (2026: six months). Included within local TDRs		
	Included within the above TDRs are local currency TDRs amounting to Rs 18,252 million (30 June 2026: Rs 18,252 million) and foreign currency TDRs amounting to USD 36.179 million; Rs 10,036 million (30 June 2026: USD 36.179 million; Rs 10,074 million), which are earmarked against the self-insurance reserve, as explained in Note 5.2 to these interim consolidated financial statements.		
16.2	Fair value has been determined using quoted repurchase prices, being net asset value of units as at quarter end.		

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		Quarter ended 30 September	
		2026	2025
		------(Rupees '000)-----	
17	REVENUE FROM CONTRACTS WITH CUSTOMERS		
	Gross Revenue		
	Crude oil	65,675,917	45,277,057
	Gas	65,532,682	52,172,589
	Liquefied petroleum gas	13,571,451	10,396,121
	Sulphur	2,274,317	-
		<u>147,054,367</u>	<u>107,845,767</u>
	Government levies		
	General sales tax	(13,789,188)	(10,926,687)
	Petroleum levy	(301,353)	(270,526)
	Excise duty	(545,009)	(456,586)
		<u>(14,635,550)</u>	<u>(11,653,799)</u>
		<u><u>132,418,817</u></u>	<u><u>96,191,968</u></u>

- 17.1** As detailed in note 28.1 to the annual consolidated financial statements of the Group for the year ended 30 June 2026, the Parent Company along with other joint operation partners has challenged the applicability of Windfall Levy on Oil /Condensate (WLO) against the backdrop of supplemental agreements already executed pursuant to Petroleum Policy (PP) 2012 in the Honorable Islamabad High Court which has granted stay order till next date of hearing against the Council of Common Interests (CCI) decision dated 24 November 2017 on imposition of WLO. The Parent Company on the advice of its legal counsel is confident that it has sound grounds to defend the aforesaid issue in the Court and that the issue will be decided in favour of the Parent Company.

The cumulative past benefit accrued and recorded in the consolidated financial statements by the Parent Company upto 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and Rs 4,426 million respectively. However, without prejudice to the Parent Company's stance in the Court case, revenue of Rs 52,623 million (30 June 2026: Rs 51,095 million) related to gas price incentive against the supplemental agreements has been set aside on a point forward basis effective 24 November 2017 (the date of decision of CCI).

- 17.2** Gas Sale Agreement (GSA) in respect of Kunnar Pasakhi Deep (KPD) fields between the Parent Company and Sui Southern Gas Company Limited has been finalized between the parties on 12 July 2024 and the final approval of the MoE is pending. Adjustments on finalization of GSA had been incorporated in these financial statements.

- 17.3** In prior year, MoE had approved formula for wellhead price of gas sale from Nur-Bagla field and the Parent Company had applied, on 19 July 2024 by paying wellhead gas price application fee, to OGRA for notification of price of gas. Thereafter, OGRA vide letter dated 13 November 2024 appraised that the Authority is empowered to determine the well-head gas prices for the producers of natural gas in accordance with the relevant agreements or contracts to notify the same in the official gazette. Therefore, the Parent Company filed a draft Gas Pricing Agreement (GPA) of Nur-Bagla on 3 December, 2024 before the MoE for approval. After the approval by MoE, the same shall be submitted to OGRA for the notification of well-head gas price of Nur-Bagla. Currently the sales revenue is being recognised as per price applicable according to the formula approved by the MoE. The management expects that there will be no material differences in the gas price to be notified by OGRA.

		Quarter ended 30 September	
		2026	2025
		------(Rupees '000)-----	
18	FINANCE AND OTHER INCOME		
	Note		
	Income from financial assets		
	Interest income on:		
	Investments and bank deposits	7,842,348	4,588,304
	Finance income- lease	3,827,603	4,564,085
	Amortization of premium on Pakistan Investment Bonds	12.1 47,690	-
	Unwinding of Loss on modification in terms of TFCs	-	3,627,968
	Unwinding of present value of interest free loan to employees	273,278	-
	Dividend income from investment at fair value through profit or loss	17,363	-
	Investments at fair value through profit or loss:		
	Un-realized	405,402	159,364
	Realized gain	655,093	-
	Exchange (loss) /gain -net	(360,366)	(1,137,932)
	Contract renewal fee	18.1 289,997	249,556
	Income on account of liquidated damages	90,960	108,351
	Others	682,616	24,999
		<u><u>13,771,984</u></u>	<u><u>12,184,695</u></u>

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- 18.1** This represents income recognized on account of contract renewal fee in respect of allocation of LPG quota. For contingency related to allocation of LPG quota.

19 FINAL TAXES -LEVIES

This represents final taxes paid under section 5 of Income Tax Ordinance, 2001 (ITO), representing levy in terms of requirements of IFRIC 21/IAS 37.

- 19.1** Reconciliation of current tax charge charged as per tax laws for the quarter, with current tax recognised in the statement of profit or loss, is as follows:

	Note	Quarter ended 30 September	
		2026	2025
		------(Rupees '000)-----	
Current tax liability for the quarter as per applicable tax laws	19.2	32,288,170	22,593,207
Portion of current tax liability as per tax laws, representing income tax under IAS 12		(32,283,829)	(22,593,207)
Portion of current tax computed as per tax laws, representing levy in terms of requirements of IFRIC 21/IAS 37		(4,341)	-
		<u>-</u>	<u>-</u>

- 19.2** The aggregate of final tax and income tax, amounting to Rs 32,288 million (30 September 2025: Rs 22,593 million) represents tax liability of the Parent Company calculated under the relevant provisions of the Income Tax Ordinance, 2001.

	Quarter ended 30 September	
	2026	2025
	------(Rupees '000)-----	
20 TAXATION		
Current tax- charge	32,283,829	22,593,207
Deferred tax- charge	(2,808,313)	1,084,167
	<u>29,475,516</u>	<u>23,677,374</u>

	Quarter ended 30 September	
	2026	2025
21 EARNINGS PER SHARE- BASIC AND DILUTED		
Profit for the quarter (Rupees '000)	<u>58,513,345</u>	<u>38,304,846</u>
Average number of shares outstanding during the quarter ('000)	<u>4,300,928</u>	<u>4,300,928</u>
Earnings per share- basic (Rupees)	<u>13.60</u>	<u>8.91</u>

There is no dilutive effect on the earnings per share of the Parent Company.

22 FAIR VALUE HIERARCHY

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

------(Rupees '000)-----

Cash and bank balances	39,711,614	12,513,511
Short term highly liquid investments- Term deposits	281,746,313	167,534,527
	<u>321,457,927</u>	<u>180,048,038</u>

Government of Pakistan owns 85.02% (30 June 2026: 74.97%) shares of the Parent Company. In 2022, the Honorable Supreme Court of Pakistan declared the Benazir Employees' Stock Option Scheme ultra vires. Pursuant to the decision of the Supreme Court of Pakistan, during the quarter the entire share holding held by OEET has been transferred back to GoP. Consequently the GoP's share holding in the Parent Company has increased from 74.97 % to 85.02 %. Therefore, all entities owned and controlled by the Government of Pakistan are related parties of the Group. Other related parties comprise associates, major shareholders, directors, companies with common directorship, key management personnel, OGDC employees empowerment trust, employees pension trust and gratuity fund. The Group in normal course of business pays for airfare, electricity, telephone, gas, yield analysis required under Petroleum Concession Agreements and make regulatory payments to entities controlled by the GoP which are not material, hence not disclosed in these interim consolidated financial statements. Transactions with related parties other than disclosed below are disclosed in relevant notes to these interim financial statements. Transactions of the Parent Company with related parties and balances outstanding at quarter end are as follows:

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	Quarter ended 30 September	
	2026	2025
	----- (Rupees '000) -----	
RELATED PARTIES TRANSACTIONS- continued		
PMPL- Associated company- 33.33% shareholding of the Parent Company and common directorship		
Cost of investment made during the quarter	5,044,399	6,030,107
Share of loss in associate	(44,015)	(81,631)
Share of other comprehensive loss	(218,880)	(414,376)
Major shareholders		
Government of Pakistan (85.02% share holding)		
Dividend paid	-	-
Dividend paid- Privatization Commission of Pakistan	-	-
Related parties by virtue of the GoP holdings and /or common directorship		
Sui Northern Gas Pipelines Limited		
Sale of natural gas	32,953,637	20,934,967
Sale of liquefied petroleum gas	11,494	-
Trade debts as at 30 September	271,437,128	277,931,740
Pakistan State Oil Company Limited		
Sale of liquefied petroleum gas	352,132	315,583
Purchase of petroleum, oil and lubricants	3,719,521	2,513,016
Payable as at 30 September	16,500	656,411
Advance against sale of LPG as at 30 September	243,958	51,018
Pakistan Petroleum Limited		
Expenditure charged to /(by) joint operations partner- net	432,270	1,028,562
Cash calls received joint operations partner- net	(1,059,477)	(723,930)
Share (various fields) receivable as at 30 September	2,140,716	2,028,022
Share (various fields) payable as at 30 September	1,736,117	1,920,581
Pak Arab Refinery Company Limited		
Sale of crude oil	8,239,674	1,924,276
Trade debts as at 30 September	6,865,261	1,762,084
PARCO Pearl Gas (Private) Limited		
Sale of liquefied petroleum gas	180,363	161,600
Advance against sale of LPG as at 30 September	122,667	53,836
Pakistan Refinery Limited		
Sale of crude oil	4,692,614	3,157,387
Trade debts as at 30 September	3,553,755	5,213,717
Khyber Pakhtunkhwa Oil & Gas Company (KPOGCL)		
Expenditure charged to joint operations partner	14,152	17,131
Cash calls received from joint operations partner	(9,747)	-
Share (various fields) receivable as at 30 September	38,640	32,059
Sindh Energy Holding Company Limited (SEHCL)		
Expenditure charged to joint operations partner	581	380
Share (various fields) receivable as at 30 September	4,238	2,819

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	Quarter ended 30 September 2026	2025
	----- (Rupees '000) -----	
RELATED PARTIES TRANSACTIONS- continued		
Sui Southern Gas Company Limited		
Sale of natural gas	12,240,537	12,461,682
Sale of liquefied petroleum gas	130,553	261,517
Trade debts as at 30 September	251,486,958	245,262,359
Advance against sale of LPG as at 30 September	70,906	94,333
Sui Southern Gas Company LPG (Pvt) Limited		
Advance against sale of LPG as at 30 September	-	19,704
Government Holdings (Private) Limited (GHPL)		
Expenditure charged to joint operations partner	1,973,598	1,170,094
Cash calls received from joint operations partner	(2,469,965)	(1,404,738)
Share (various fields) receivable as at 30 September	3,888,400	3,243,681
Share (various fields) payable as at 30 September	380,306	11,616
National Investment Trust		
Investment as at 30 September	2,855,574	760,136
Dividend received	-	-
National Bank of Pakistan		
Balance at bank as at 30 September	1,426,662	1,586,762
Balance of investment in TDRs (including accrued interest) as at 30 September	108,554,246	106,735,285
Interest earned	1,532,539	2,080,958
Power Holding Limited (PHL)		
Balance of mark-up receivable on TFCs as at 30 September	-	64,556,388
National Insurance Company Limited		
Insurance premium paid	389,927	32,741
Payable as at 30 September	17,589	-
National Logistic Cell		
Crude transportation charges paid	320,741	171,054
Payable as at 30 September	416,194	650,808
Enar Petrotech Services Limited		
Consultancy services	10,755	2,984
Payable as at 30 September	4,267	635
Enar Petroleum Refining Facility		
Sale of crude oil	12,404,498	10,081,122
Receivable as at 30 September	7,978,021	6,818,224
Other related parties		
Contribution to pension fund	411,171	-
Contribution to gratuity fund	61,986	-
Remuneration including benefits and perquisites of key management personnel	583,283	508,540

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25 SHARIAH DISCLOSURES UNDER CLAUSE VII OF PART I OF SCHEDULE IV OF THE COMPANIES ACT, 2017

			Uaudited 30 September 2026	Audited 30 June 2026
			----- (Rupees '000) -----	
Condensed Interim consolidated statement of financial position				
Liabilities:				
Financing (long-term, short-term, or lease financing) obtained as per Islamic mode			Not Applicable	Not Applicable
Interest or mark-up accrued on any conventional loan or advance			Not Applicable	Not Applicable
Assets:				
Investments in subsidiary and associates	Shariah compliant	15	182,965,772	178,823,045
Bank deposits, bank balances and TDRs	Shariah compliant		33,426,234	13,233,829
Investment in mutual funds	Shariah compliant	16	21,421,000	8,073,710
			Quarter ended 30 September 2026	2025
			----- (Rupees '000) -----	
Condensed interim consolidated statement of profit or loss				
Revenue from contracts with customers	Shariah compliant	17	132,418,817	96,191,968
Delayed payments surcharge from customers	Non-shariah	18	-	-
Income on account of liquidated damages	Non-shariah	18	90,960	108,351
Share of profit in associates -net of taxation	Shariah compliant		3,942,554	3,172,841
Interest income on:				
Investments and bank deposits	Non-shariah		7,082,043	4,330,063
	Shariah compliant		760,305	258,241
		18	7,842,348	4,588,304
Exchange (loss) /gain on actual currency	Shariah compliant		161,266	(66,833)
	Non-shariah		(521,632)	(1,071,099)
		18	(360,366)	(1,137,932)
Exchange gains earned using:				
Conventional derivative financial instruments			Not Applicable	Not Applicable
Profit paid on Islamic mode of financing			Not Applicable	Not Applicable
Total interest earned on any conventional loan or advance			Not Applicable	Not Applicable
Sources and detailed breakup of other income				
Finance income -lease	Shariah compliant	18	3,827,603	4,564,085
Unwinding of Loss on modification in terms of TFCs	Non-shariah	18	-	3,627,968
Unwinding of present value of interest free loan to employees	Non-shariah	18	273,278	-
Dividend income from investment at fair value through profit or loss	Shariah compliant		17,363	-
	Non-shariah		-	-
		18	17,363	-
Un-realized gain /(loss) on investments at fair value through profit or loss	Shariah compliant		21,000	-
	Non-shariah		384,402	159,364
		18	405,402	159,364
Realized gain /(loss) on investments at fair value through profit or loss	Shariah compliant		-	-
	Non-shariah		655,093	-
		18	655,093	-
Contract renewal fee	Shariah compliant	18	289,997	249,556
Gain on disposal of property, plant and equipment	Shariah compliant	18	15,458	29,837
Gain on disposal of stores, spare parts and loose tools	Shariah compliant	18	23,503	1,121
Others	Shariah compliant	18	643,655	(5,959)
			682,616	24,999
Name of the Group's shariah compliant financial institutions			Arrangements	
Faysal Bank			Bank deposits	
Dubai Islamic Bank			Bank deposits	
Meezan Bank Limited			Bank deposits	
Faysal Asset Management Limited			Investments	
NBP Fund Management Limited			Investments	
Al Meezan Investment Management Limited			Investments	

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26 RISK MANAGEMENT

Financial risk management objectives and policies are consistent with that disclosed in the annual consolidated audited financial statements for the year ended 30 June 2026.

27 NON ADJUSTING EVENT AFTER REPORTING DATE

27.1 The Board of Directors of the Parent Company recommended final cash dividend for the year ended 30 June 2026 at the rate of Rs 6.00 per share amounting to Rs 25,806 million which was approved in Annual General Meeting held on 16 October 2026.

27.2 The Board of Directors of the Parent Company approved interim cash dividend at the rate of Rs 5.00 per share amounting to Rs 21,505 million in its meeting held on 30 October 2026.

28 GENERAL

Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.

29 DATE OF AUTHORIZATION FOR ISSUE

These interim consolidated financial statements were authorized for issue on 30 October 2026 by the Board of Directors of the Company.

Chief Financial Officer

Chief Executive

Director