### Deloitte.

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### INDEPENDENT LIMITED ASSURANCE REPORT

on the information included in the current reports prepared by the Company in accordance with the provisions of law no. 24/2017, as revised, and FSA regulation no. 5/2018

To the Management, Societatea Energetica Electrica S.A.

We have been contracted by **Societatea Energetica Electrica S.A.** (herein after referred to as "**the Company**") in order to report according to the requirements of Law no. 24/2017 on issuers of financial instruments and market operations, as revised (herein after referred to "**Law no. 24/2017**") on the information included in the accompanying current reports, dated January 4, 2023January 12, 2023, January 26, 2023, February 1, 2023, February 6, 2023, February 17, 2023, March 3, 2023, March 10, 2023, May 2, 2023, May 4, 2023, May 11, 2023, May 24, 2023 ("**Current Reports**"), which were prepared by the Company in accordance with article 108 of Law no. 24/2017 for the Current Reports prepared during the period 1 January 2023 – 30 June 2023, and the provisions of Regulation no. 5/2018 of the Financial Supervisory Authority (herein after referred to as "**FSA**"), to report to the Financial Supervisory Authority and the Bucharest Stock Exchange ("**BSE**") for the period 1 January 2023 – 30 June 2023, in the form of a limited assurance conclusion.

Limited assurance is a lower level of assurance and it is not a guarantee that an assurance engagement conducted in accordance with International Standard on Assurance Engagements (ISAEs) will always detect a material misstatement when it exists.

### Specific Scope

The scope of our report is exclusively that laid down in the first paragraph hereof and our report is prepared for the information of the Company, of the BSE and the FSA and shall not be used for any other purpose. Our report shall not be deemed adequate for use by any party that wishes to acquire rights towards us, other than the Company, for any purpose or in any context.

Any party other than the Company, which gains access to our report or a copy hereof and choses to rely on our report (or a portion hereof), shall do so on its own responsibility. Our engagement was conducted so as to report on such matters that we must report in an independent limited assurance report, and not for other purposes. This report refers only to the elements mentioned hereunder and does not extend to the Company's financial statements or other reports issued by the Company, individually or as a whole.

### Management's Responsibility

The Company's management and/or the Company's subsidiary management, where the case, is responsible for the preparation of the Current Reports and conclusion of the transactions reported in accordance with Law no. 24/2017 and FSA Regulation no. 5/2018, as revised. Moreover, the Company's management and/or the Company's subsidiary management, where the case, is responsible for the design, implementation and maintenance of internal controls that enable the preparation of Current Reports that are free from material misstatements, whether due to fraud or error.

The Company's management and/or the Company's subsidiary management, where the case, is also responsible to make sure that the supporting documents underlying the preparation of the Current Reports and evidence provided to the auditor are complete, correct and justified.

### Auditor's Responsibility

We conducted our limited assurance engagement in accordance with International Standard on Assurance Engagements **ISAE 3000** (Revised) - *Assurance engagements other than audits or reviews of historical financial information*. This standard requires that we comply with ethical requirements, plan and perform the assurance engagement to obtain limited assurance about the Current Report(s).

Our firm applies International Standard on Quality Management 1 (**"ISQM1"**) and, accordingly, maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

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We have complied with the independence and other ethical requirements of the Code of Ethics for Professional Accountants (including International Independence Standards) issued by the International Ethics Standards Board for Accountants ("IESBA Code"), which is founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

The procedures selected depend on the auditor's judgment and understanding of the reported transaction included in the Current reports, and of other circumstances of the engagement, as well as on our considerations as to the areas where material misstatements might arise. In obtaining an understanding of the reported transaction included in the current reports, we have taken into consideration the process used by the Company for concluding the transactions and preparing and presenting the current report in accordance with Law no. 24/2017 and FSA Regulation 5/2018, for the purpose of determining the assurance procedures applicable in the given circumstances, but not for the purpose of expressing a conclusion on the efficacy of the process or of the Company's internal control for concluding the reported transaction included in the Current reports and for preparing and presenting the accompanying Current reports.

The procedures include, in particular, making enquiries of those in charge of financial reporting and risk management, as well as additional procedures aimed at obtaining evidence on the information included in the Current reports.

The procedures of obtaining evidence in a limited assurance engagement vary in nature and timing from, and are less in extent than for, a reasonable assurance engagement. Consequently, the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed.

As regards the Company's Current reports, in order to assess the justified and correct nature of the transactions reported in such reports, we have conducted the following procedures:

1) We have obtained from the Company the Current reports prepared during the verified period, mentioned in the first paragraph of this report and details on the transactions included in these reports.

We have checked whether the persons approving such reports are the Company's authorised representatives and requested the list of authorised signatures.

- 2) For the transactions sampled, presented in the Current reports, we have determined whether the details thereof are consistent, in all material respects, with the information included in the signed contracts/contractual agreements, made available to us, and whether they were signed by the Company's representatives and/or by the Company's subsidiary representatives, where the case, in accordance with the list of authorised signatures provided to us. Where applicable, we have checked whether the details included in the Current reports match the documentation pertaining to such contracts: the parties who signed the supporting documents; the date when the documentation was signed and the nature thereof; description of the type of goods/services indicated in the documentation; the achieved or estimated aggregated value of the transactions reported and, where applicable, guarantees and penalties established, payment terms and methods, the related contractual terms and conditions.
- 3) For the transactions sampled, we have checked whether the details presented in the accompanying Current reports match the information obtained by us following the enquiries with the Company's management and/or with the Company's subsidiary representatives, where the case, as well as with the documentation accompanying the contracts, as applicable.
- 4) For the transactions analysed on a sample basis, to the extent there is a market price for the goods or services provided between the Company and its affiliates, between the Company's subsidiaries and its affiliates or between the Company's subsidiaries we have discussed with the Company's management and/or with the Company's subsidiary management, where the case, the pricing of such goods or services and whether, on a case by case basis, the agreed upon prices are consistent with those applied by other (third) parties for similar goods or services and whether the related contracts are approved by the appropriate level of management in accordance with its internal procedures.

If there are no market prices available, we have discussed whether such transactions are carried out based on the Company's and/or with the Company's subsidiary, where the case, internal procedures regarding the substantiation of the pricing and, respectively, whether the related contracts are approved by the appropriate level of management in accordance with the approved Company and/or Company's subsidiary, where the case, internal procedures.

Our procedures have been conducted only for the transactions included in the Current Reports, which were issued by the Company during the period 1 January 2023 – 30 June 2023. We have not conducted any procedures to check whether Current Reports include all the transactions that the Company should report as per article 108 of Law no. 24/2017 for such period.

## Deloitte.

The procedures performed do not constitute an audit according to the International Standards on Auditing, nor an examination of the effectiveness of the Company's internal control systems, or an examination of compliance with laws, regulations, or other matters. Accordingly, our performance of the procedures does not result in the expression of an opinion, or any other form of assurance on the Company's internal control systems or its compliance with laws, regulations, or other matters.

The assurance provided by our procedures should therefore be considered at the light of these limitations on the nature and extent of evidence-gathering procedures performed.

We believe that our evidence obtained is sufficient and appropriate to provide a basis for our limited assurance conclusion.

### Conclusion

Our conclusion was formed on the basis of and considering the matters presented in this independent limited assurance report. Based on the procedures described above and the evidence obtained, **nothing has come to our attention** that causes us to believe that:

- a) the information included in the Current reports issued during the period 1 January 2023 30 June 2023 is **not consistent** in all material respects **with the supporting documents** made available to us by the Company.
- b) the information included in the accompanying Current reports is **not consistent** in all material respects **with the** requirements **of Law no. 24/2017 and FSA Regulation 5/2018**, as regards the signatories of the supporting documents; the date when the documentation was signed and the nature thereof; the description of the type of goods/services referred to in the documentation; the achieved or estimated aggregate value of the contracts, and, if applicable, guarantees and penalties established, payment terms and methods, the related contractual terms and conditions.
- c) the contracts underlying the transactions reported and analysed have not been duly authorised by the Company's and/or the Company's subsidiary representatives, where the case, and have not been approved by the Company's and or the Company's subsidiary, where the case, appropriate level of management.
- d) the prices agreed upon by the parties **have not been mutually accepted** based on the type of goods/services and other terms and conditions stipulated, as applicable, in the agreements between the parties and have not been determined according to the criteria mentioned at item 5) of the list of procedures herein above.

On behalf of: Deloitte Audit SRL

Răzvan Ungureanu

For signature, please refer to the original Romanian version.

Bucharest, Romania 11 August 2023



**Romanian Financial Supervisory Authority (FSA)** 

Bucharest Stock Exchange (BSE)

London Stock Exchange (LSE)

Current report in compliance with the Law 24/2017 on issuers of financial instruments and market operations, FSA Regulation no. 5/2018 on issuers of financial instruments and market operations, and the Bucharest Stock Exchange Code

Report date: 4 January 2023

Company name: Societatea Energetica Electrica S.A. (Electrica)

Headquarters: 9 Grigore Alexandrescu Street, 1st District, Bucharest, Romania

Phone/fax no.: 004-021-2085999/ 004-021-2085998

Fiscal Code: **RO 13267221** 

Trade Register registration number: J40/7425/2000

Subscribed and paid in share capital: RON 3,464,435,970

Regulated market where the issued securities are traded: Bucharest Stock Exchange (BSE) and London Stock Exchange (LSE)

## Significant events to be reported: Transactions with related parties according to Art. 108 of Law No. 24/2017 concluded by Electrica Furnizare SA (EFSA), subsidiary of Societatea Energetica Electrica SA (Electrica), with OPCOM

Electrica informs its shareholders and investors about the conclusion/execution, in the period 2 December 2022 - 4 January 2023, of some transactions between EFSA, Electrica's subsidiary, and OPCOM, whose cumulated value exceeds the threshold of 5% of Electrica's net assets, according to Electrica's individual financial statements at 30 June 2022, respectively exceeds the value of RON 199,059,726.

Details regarding these transactions, containing information about the date of execution, type of transaction, description of its scope, total value of the transaction, expiry date, mutual debts and receivables, guarantees, penalties, payment due dates and methods are presented in the Annex below.

| Agreement Type and<br>No., execution date    | Scope of the<br>agreement  | Value of<br>transactions<br>(RON th.) | Date of<br>entry into<br>force |              | Guarantees<br>(RON th.)<br>r: EFSA<br>OPCOM | Penalties<br>(RON th.) | Payment due dates and payment methods  |
|--|--|---------------------------------------|--------------------------------|--------------|---|------------------------|--|
| 1. Convention No.<br>38156/ 18 Aug 2021      | Sell - purchase of<br>electricity – DAM<br>Transaction and<br>administration<br>tariff - DAM   | 171,197.53                            | 18 August<br>2021              | undetermined |   | See Note 1<br>below    | OPCOM S.A. issues the invoices with the date of the last day of<br>the delivery month and sends them, electronically signed, by e-<br>mail, to the DAM Participants in the first three working banking<br>days of the month following the delivery month. The DAM<br>participant has the obligation to ensure the necessary funds in the<br>current account opened with the Settlement Bank, in order to debit<br>the amounts related to the value of the net payment obligations. |
| 2. Convention PC OTC<br>38107/ 17Aug2021     | Centralized Market<br>organization and<br>administration<br>services with<br>continuous double<br>negotiation of<br>bilateral electricity<br>contracts       | 0                                     | 17 August<br>2021              | undetermined | N/A   | -                      | DAM participants issue invoices, with dates of the last day of the delivery month, and send them to OPCOM S.A. by email/fax, in the first three bank working days of the month following the   |
| 3. Convention PC ESRE<br>CV 38106/ 17Aug2021 | Centralized Market<br>organization and<br>administration<br>services<br>for electricity from<br>renewable sources<br>supported through<br>green certificates | 11.82                                 | 17 August<br>2021              | undetermined | N/A   | -                      | month of delivery and in original or with an electronic signature,<br>at the latest by the 10th of the month following the month of<br>delivery.<br>Payment is made by the 10th calendar day of the following month.   |
| 4. Convention NGM –<br>long term 42679/2019  | NGM Trading<br>tariff - REMIT<br>tariff  | 0.53                                  | 26 August<br>2019              | undetermined | N/A   | -                      | The invoice is sent electronically (by e-mail), monthly, to the contractual partner, in the first 5 working days of the month following the month for which the services are provided and it will include 1/12 of the annual value of each tariff (to which VAT is added as the case may be). Payment is made in maximum 5 working days from the date of receipt of the invoice.   |

| Agreement Type and<br>No., execution date   | Scope of the agreement  | Value of<br>transactions<br>(RON th.) | Date of<br>entry into<br>force | Expiry date  | Guarantees<br>(RON th.) | Penalties<br>(RON th.) | Payment due dates and payment methods  |
|---|---|---------------------------------------|--------------------------------|--------------|-------------------------|------------------------|--|
| 5. Convention for<br>Participation on the<br>Intraday Market no.<br>38103/17 Aug 2021 | Sell - purchase of<br>electricity – IM<br>Trading and<br>administrative<br>tariffs – IM | 6,032.54                              | 17 August<br>2021              | undetermined | 17,401                  | See Note 1<br>below    | OPCOM issues invoices dated the last day of the month of<br>delivery and sends them, electronically signed, by email to the<br>Participants on IM in the first three working banking days of the<br>month following the month of delivery.<br>The IM participant has the obligation to ensure the necessary<br>availability in the current account opened at the Settlement Bank,<br>in order to debit the amounts related to the value of the net<br>payment obligations.<br>The payment of the transaction and administration fee invoice -<br>IM is made by the participant in the respective market, in full by<br>bank transfer, with payment order, within a maximum of 5<br>working days from the date of receipt of the invoice. |
|   |   |                                       |                                |              | r: EFSA<br>OPCOM        |                        |  |
| 6. Convention No.<br>38156/ 18 Aug 2021   | Sell - purchase of<br>electricity - DAM   | 19,930.64                             | 18 August<br>2021              |              |                         | -                      | DAM participants issue invoices, with dates of the last day of the delivery month, and send them to OPCOM S.A. by email/fax, in the first three bank working days of the month following the month of delivery and in original or with an electronic signature, at the latest by the 10th of the month following the month of delivery. Payment is made by the 10th calendar day of the following month.   |
| 7. Convention for<br>Participation on the<br>Intraday Market no.<br>38103/17 Aug 2021 | Sell - purchase of<br>electricity – IM  | 5,376.85                              | 17 August<br>2021              | undetermined | N/A                     | -                      | IM Participants issue the invoices, with the date of the last day of the delivery month and send them to OPCOM S.A. by e-mail / fax, in the first three working banking days of the month following the month of delivery and in original or with electronic signature, at the latest by the 10 <sup>th</sup> of the month following the month of delivery. Payment is made by the 10th calendar day of the following month.   |

Total executed amount during 2 December 2022 – 4 January 2023: RON 202,549.90 th. Due and not due mutual receivables of EFSA from OPCOM at 3 Jan 2023: RON 22,465.27 th. Due and not due mutual debts of EFSA to OPCOM at 3 Jan 2023: RON 16,584.19 th.

Note 1: Major non-fulfillment of the payment obligation entitles OPCOM to suspend the DAM/IM Participant's right to trade for a maximum of one month. The suspension is lifted after the payment has been made. It constitutes a situation of non-fulfillment of the obligations by a DAM/IM Participant, the situation in which the DAM/IM participant's account does not have sufficient availability related to the payment obligation, having as a consequence the Bank's refusal to execute the direct debit instruction and the issuance by OPCOM of the request of payment in execution for the amount owed



Catre: Autoritatea de Supraveghere Financiara din Romania (ASF)

Bursa de Valori Bucuresti (BVB)

Bursa de Valori Londra (LSE)

Raport curent conform Legii nr. 24/2017 privind emitentii de instrumente financiare si operatiuni de piata, Regulamentului ASF nr. 5/2018 privind emitentii de instrumente financiare si operatiuni de piata si Codului Bursei de Valori Bucuresti

Data Raportului: 12 ianuarie 2023

Denumirea entitatii emitente: Societatea Energetica Electrica S.A. (Electrica)

Sediul Social: Str. Grigore Alexandrescu, Nr. 9, Sectorul 1, Bucuresti, Romania

Numar de telefon/fax: 004-021-2085999/ 004-021-2085998

Codul unic de inregistrare fiscala: RO 13267221

Numar de ordine in Registrul Comertului: J40/7425/2000

Capital social subscris si varsat: 3.464.435.970 RON

Piata reglementata pe care se tranzactioneaza valorile mobiliare emise: **Bursa de Valori Bucuresti (BVB)** si Bursa de Valori Londra (LSE)

### Evenimente importante de raportat: Raportarea tranzactiilor cu parti afiliate conform art. 108 din Legea nr. 24/2017 incheiate intre Distributie Energie Electrica Romania SA (DEER) si Electrica Furnizare SA (EFSA), filiale ale Societatii Energetice Electrica SA (Electrica)

Electrica informeaza actionarii si investitorii asupra incheierii/efectuarii, in perioada 10 noiembrie 2022 – 11 ianuarie 2023, a unor tranzactii intre DEER si EFSA, filiale ale Electrica, a caror valoare, cumulata depaseste pragul de 5% din activele nete ale Electrica, conform situatiilor financiare individuale ale Electrica la 30 iunie 2022, respectiv depaseste valoarea de 199.059.726 RON.

Detalii privind aceste tranzactii, continand informatii cu privire la data incheierii, natura tranzactiei, descrierea obiectului acesteia, valoarea tranzactiei, data expirarii, creantele si datoriile reciproce, garantiile constituite, penalitatile stipulate, termenele si modalitatile de plata sunt prezentate in Anexa de mai jos.

Director Financiar Stefan Frangulea

| Nr Crt | Tip si Nr. Contract si data<br>incheierii                         | Obiectul tranzactiei   | Valoare<br>tranzactie<br>(mii RON) | Data intrarii<br>in vigoare | Data expirare | Garantii<br>constituite (mii<br>RON) | Penalitati stipulate   | Termene si modalitati de plata   |  |  |  |
|--------|---|--|------------------------------------|-----------------------------|---------------|--------------------------------------|--|--|--|--|--|
|        | Vanzator/Prestator: DEER - zona TN<br>Cumparator/Beneficiar: EFSA |  |                                    |                             |               |                                      |  |  |  |  |  |
| 1      | 19840/09.06.2021  | Prestarea serviciului de<br>distributie a energiei<br>electrice de catre<br>operatorul de distributie<br>pentru utilizatorii,<br>clienti finali ai<br>furnizorului, ale caror<br>instalatii sunt racordate<br>la reteaua electrica a<br>operatorului de<br>distributie | 93.722,89                          | 1 iulie 2021                | nedeterminata | 0,00                                 | In cazul neindeplinirii obligatiilor de plata in termen de 30<br>de zile de la data scadentei facturii, furnizorul va plati, in<br>afara sumei datorate, o dobanda penalizatoare<br>corespunzatoare ca procent dobanzii datorate pentru<br>neplata la termen a obligatiilor catre bugetul de stat),<br>calculata pentru fiecare zi de intarziere incepand cu prima<br>zi dupa data scadentei pana in ziua platii (exclusiv).<br>Valoarea totală a dobânzilor penalizatoare nu poate depăşi<br>valoarea sumei datorate. | incheiata se face in primele 10<br>zile lucratoare ale lunii urmatoare<br>fiecarei luni contractuale. Plata<br>se face in 10 zile lucratoare de la<br>data emiterii facturii trimise pe<br>mail,in cazul in care nu transmite<br>foatura in tormanul |  |  |  |
| 2      |   | Prestarea serviciului de<br>distribuție a energiei<br>electrice de către OD'<br>pentru utilizatorii,<br>clienți finali ai<br>furnizorului, ale căror<br>instalații sunt racordate<br>la rețeaua electrică a<br>operatorului de<br>distribuție (RED)                    | 407,57                             |                             |               |                                      | In cazul in care furnizorul nu onoreaza in 30 de zile de la<br>data scadentei facturile aferente serviciilor de interventie<br>RED, operatorul de distributie va pretinde penalitati de<br>intarziere de 0,01% pentru fiecare zi de intarziere,<br>calculata la valoarea neachitata, incepand cu prima zi dupa<br>data scadentei, pana in ziua platii (exclusiv). Valoarea<br>penalitatilor nu poate depasi cuantumul sumei datorate.  | Plata se face in 30 zile<br>calendaristice de la data emiterii<br>facturii   |  |  |  |

### Anexa: Detaliile tranzactiilor incheiate intre DEER si EFSA in perioada 10 noiembrie 2022 - 11 ianuarie 2023, de tipul celor enumerate la art. 108 din Legea nr. 24/2017

| Nr Crt | Tip si Nr. Contract si data<br>incheierii  | Obiectul tranzactiei                | Valoare<br>tranzactie<br>(mii RON) | Data intrarii<br>in vigoare | Data expirare        | Garantii<br>constituite (mii<br>RON) | Penalitati stipulate   | Termene si modalitati de plata   |
|--------|--|-------------------------------------|------------------------------------|-----------------------------|----------------------|--------------------------------------|--|--|
| 3      | Conventia<br>50277/22.02.2016 AA<br>53229 A/20.10.2020 -<br>Bistrita   |                                     |                                    | 1 ianuarie<br>2016          |                      |                                      | Pentru intarzieri la plata facturii mai mari de 30 de zile de<br>la scadenta, locatorul are dreptul de a percepe, iar locatarul<br>are obligatia de a plati penalitati de intarziere la plata in<br>cuantum de 0,03% aplicate sumei datorate pentru fiecare zi<br>calendaristica de intarziere, incepand cu prima zi dupa<br>scadenta. Valoare penalitatilor nu va depasi valoare<br>debitului restant   |  |
| 4      | Conventia<br>30728/22.02.2016 AA<br>4/56021-07.10.2020 –<br>Oradea   |                                     |                                    | 1 ianuarie<br>2016          |                      |                                      | Pentru intarzieri la plata facturii mai mari de 30 de zile de<br>la scadenta, locatorul are dreptul de a percepe, iar locatarul<br>are obligatia de a plati penalitati de intarziere la plata in<br>cuantum de 0,03% aplicate sumei datorate pentru fiecare zi<br>calendaristica de intarziere, incepand cu prima zi dupa<br>scadenta. Valoare penalitatilor nu va depasi valoare<br>debitului restant   |  |
| 5      | Conventia defalcare utilitati<br>imobil proprietate FEE<br>Oradea Sediu central Oradea<br>E12.2.59/8.03.2011 –<br>Oradea | Refacturari cheltuieli<br>utilitati | 140,50                             | 1 februarie<br>2011         | 31 decembrie<br>2023 | 0,00                                 | Neplata facturii in termen de 30 de zile de la scadenta<br>autorizeaza Locatorul sa perceapa majorari de intarziere<br>egale cu nivelul majorarilor de intarziere datorate pentru<br>neachitarea la termen a obligatiilor fiscale fata de bugetul<br>de stat, aplicate sumei datorate pentru fiecare zi de<br>intarziere, incepand cu ziua imediat urmatoare termenului<br>de scadenta si pana la data stingerii sumei datorate,<br>exclusiv. Valoarea penalitatilor nu va putea depasi valoarea<br>debitului restant. | Plata se face in 10 zile<br>calendaristice de la data<br>inregistrarii facturii la locatar |
| 6      | Conventia<br>60380/22.02.2016, AD SM<br>63761A/16.12.2020  |                                     |                                    | 1 ianuarie<br>2016          |                      |                                      |  |  |
| 7      | Conventia 1193/09.01.2017,<br>AD3/21.09.2019 - Baia<br>Mare  |                                     |                                    | 1 ianuarie<br>2017          |                      |                                      | Pentru intarzieri la plata facturii mai mari de 30 de zile de<br>la scadenta, locatorul are dreptul de a percepe, iar locatarul<br>are obligatia de a plati penalitati de intarziere la plata in<br>cuantum de 0,03% aplicate sumei datorate pentru fiecare zi   |  |
| 8      | Conventia 17/28.02.2019-<br>Cluj   |                                     |                                    | 1 martie<br>2019            |                      |                                      | calendaristica de intarziere, incepand cu prima zi dupa<br>scadenta. Valoarea penalitatilor nu va depasi valoare<br>debitului restant  |  |
| 9      | Conventia<br>70022/05.01.2017, AD<br>71117A/1267/<br>18.07.2018 - Zalau  |                                     |                                    | 1 ianuarie<br>2017          |                      |                                      |  |  |

| Nr Crt | Tip si Nr. Contract si data<br>incheierii                         | Obiectul tranzactiei   | Valoare<br>tranzactie<br>(mii RON) | Data intrarii<br>in vigoare | Data expirare                         | Garantii<br>constituite (mii<br>RON) | Penalitati stipulate   | Termene si modalitati de plata   |  |  |  |
|--------|---|--|------------------------------------|-----------------------------|---------------------------------------|--------------------------------------|--|--|--|--|--|
|        | Vanzator/Prestator: DEER - zona TS<br>Cumparator/Beneficiar: EFSA |  |                                    |                             |                                       |                                      |  |  |  |  |  |
| 10     |   | Prestarea serviciului de<br>distribuție a energiei<br>electrice de către OD<br>pentru utilizatorii,<br>clienți finali ai<br>furnizorului, ale căror<br>instalații sunt racordate<br>la rețeaua electrică a OD                                      | 91.157,63                          | 01 iulie 2021               | Nedeterminata                         |                                      | In cazul neindeplinirii obligatiilor de plata in termen de 30<br>de zile de la data scadentei facturii, furnizorul va plati, in<br>afara sumei datorate, o dobanda penalizatoare la aceasta<br>suma corespunzatoare ca procent dobanzii datorate pentru  | Emiterea facturii cu suma de<br>plata pentru luna contractuala<br>incheiată se face in primele 10<br>zile lucratoare ale lunii urmatoare<br>fiecarei luni contractuale. Plata<br>se face in 10 zile lucratoare de la<br>data emiterii/transmiterii facturii. |  |  |  |
| 11     | C-19840/9 iunie 2021  | Prestarea serviciului de<br>distribuție a energiei<br>electrice de către OD<br>pentru utilizatorii,<br>clienți finali ai<br>furnizorului, ale căror<br>instalații sunt racordate<br>la rețeaua electrică a OD<br>- alte servicii prestate ca<br>OD | 369,84                             | 1 iulie 2021                | Nedeterminata                         | Nu este cazul                        | neplata la termen a obligatiilor catre bugetul de stat),<br>calculata pentru fiecare zi de intarziere incepand cu prima<br>zi dupa data scadentei pana in ziua platii (exclusiv).<br>Valoarea totală a dobânzilor penalizatoare nu poate depăși<br>valoarea sumei datorate.                          | Plata se face in 10 zile lucratoare<br>de la data emiterii/transmiterii<br>facturii.   |  |  |  |
| 12     | C-1345/I/7000/<br>23.01.2019 si AA7 /1 MAI<br>2022                | Refacturari Chirii spatii  | 7.080,45                           | 1 ianuarie<br>2019          | 31 decembrie 2023                     | Nu este cazul                        | In cazul neindeplinirii obligatiilor de plata la data<br>scadentei, Chiriasul are obligatia de a plati, ca penalitati,o<br>suma echivalenta cu 0,02% din suma neachitata la termen,<br>pentru fiecare zi de intarziere, incepand cu urmatoarea zi a<br>datei scadentei pana la data platii efective. | de la data inregistrarii facturii  |  |  |  |
| 13     | Conventia - 166353/ 28 iul<br>2021                                | Refacturare servicii de evaluare   | 2,00                               | 28 iul 2021                 | Conform art12 din<br>Conventia 166353 | Nu este cazul                        | 0,03%/zi de intarziere   | Factura va fi platita in termen de<br>15 zile de la data primirii<br>acestora.   |  |  |  |

| Nr Crt | Tip si Nr. Contract si data<br>incheierii                         | Obiectul tranzactiei   | Valoare<br>tranzactie<br>(mii RON) | Data intrarii<br>in vigoare | Data expirare | Garantii<br>constituite (mii<br>RON) | Penalitati stipulate   | Termene si modalitati de plata   |  |  |  |
|--------|---|--|------------------------------------|-----------------------------|---------------|--------------------------------------|--|--|--|--|--|
|        | Vanzator/Prestator: DEER - zona MN<br>Cumparator/Beneficiar: EFSA |  |                                    |                             |               |                                      |  |  |  |  |  |
| 14     |   | Prestarea serviciului de<br>distributie a energiei<br>electrice de catre<br>operatorul de distributie<br>pentru utilizatorii,<br>clienti finali ai<br>furnizorului, ale caror<br>instalatii sunt racordate<br>la reteaua electrica a<br>operatorului de<br>distributie   | 49.310,25                          | 1-Jul-21                    | nedeterminata | 0                                    | 0,02% (dobanda penalizatoare corespunzatoare ca procent<br>dobanzii datorate pentru neplata la termen a obligatiilor   | Plata se face in 10 zile lucratoare<br>de la data primirii facturii.       |  |  |  |
| 15     | 19840/09.06.2021  | Prestarea serviciului de<br>distributie a energiei<br>electrice de catre<br>operatorul de distributie<br>pentru utilizatorii,<br>clienti finali ai<br>furnizorului, ale caror<br>instalatii sunt racordate<br>la reteaua electrica a<br>operatorului de<br>distributie - interventii<br>in reteaua de distrib<br>(RED) | 321,90                             | 1-Jul-21                    | nedeterminata | 0                                    | catre bugetul de stat), calculata pentru fiecare zi de<br>intarziere incepand cu prima zi dupa data scadentei pana in<br>ziua platii (exclusiv). Exista 30 zile calendaristice perioada<br>de gratie |  |  |  |  |
| 16     | 2630/ 01.03.2018  | Refacturare cheltuieli<br>comune (servicii paza)   | 1,44                               | 1-Mar-18                    | nedeterminata | 0                                    | 0,01% din suma neachitata la termen, calculata pentru<br>fiecare zi de intarziere incepand cu prima zi dupa data<br>scadentei pana in ziua platii (exclusiv)   | Plata se face in 30 zile<br>calendaristice de la data emiterii<br>facturii |  |  |  |
| 17     | 10335/ 01.08.2007   | Venituri din<br>refacturarea cheltuielilor<br>comune   | 17,72                              | 1-Aug-07                    | nedeterminata | 0                                    | 0,01% din suma neachitata la termen, calculata pentru<br>fiecare zi de intarziere incepand cu prima zi dupa data<br>scadentei pana in ziua platii (exclusiv)   | Plata se face in 30 zile<br>calendaristice de la data emiterii<br>facturii |  |  |  |
| 18     | C37109/2022   | Refacturare cheltuieli<br>comune   | 1,61                               | 1-Mar-19                    | 31-Dec-23     | 0                                    | 0,02% din suma neachitata la termen, calculata pentru<br>fiecare zi de intarziere incepand cu prima zi dupa data<br>scadentei pana in ziua platii (exclusiv)   | Plata se face in 30 zile<br>calendaristice de la data emiterii<br>facturii |  |  |  |

| Nr Crt | Tip si Nr. Contract si data<br>incheierii  | Obiectul tranzactiei   | Valoare<br>tranzactie<br>(mii RON) | Data intrarii<br>in vigoare | Data expirare   | Garantii<br>constituite (mii<br>RON) | Penalitati stipulate   | Termene si modalitati de plata   |
|--------|--|--|------------------------------------|-----------------------------|---|--------------------------------------|--|--|
|        |  |  |                                    |                             | Vanzator/Pre<br>Cumparator/Be   | stator: EFSA<br>eneficiar: DEER      |  |  |
| 19     | Contract 22/15 feb 2018<br>AA 4/16 dec 2019<br>AA 5/31 dec 2020<br>AA 6/01 Feb 2021<br>AA 7/03 Iunie 2021  | Serviciu de reprezentare<br>ca Parte Responsabila<br>cu Echilibrarea   | 14.276,18                          | 1 ian 2018                  | 31 decembrie 2021<br>cu prelungire<br>automata pe o<br>perioada de 12 luni<br>conform AA 4/16<br>dec 2020 | 0                                    | In cazul in care, din vina sa exclusiva, Prestatorul nu<br>reuseste sa isi indeplineasca obligatiile asumate prin<br>contract, Achizitorul are dreptul de a deduce din tariful<br>stabilit prin contract, ca penalitati, o suma echivalenta cu<br>o cota procentuala de 1,5% din tariful lunar de prestare<br>stabilit.  | Plata se face in termen de 3 zile<br>lucratoare de la data primirii<br>facturii  |
| 20     | Conventia 72/34/26 ian<br>2017 - Cluj<br>Conventia 13/02.02.2017 -<br>Gherla<br>Conventia 21/18.02.2010 -<br>Oradea<br>AA1/13 iulie 2018<br>AA2/01 mar 2019<br>AA4/13 febr 2019 la<br>Ctr Chirie 885/31dec2015 | Refacturari cheltuieli<br>comune   | 2,56                               | 1 ianuarie 201              | 31 Decembrie 2023   | 0                                    | Pentru intarzieri de la plata a facturii mai mari de 30 de<br>zile de la scadenta, locatorul are dreptul de a percepe, iar<br>locatarul are obligatia de a plati, penalitati de intarziere in<br>cuantum de 0,03% aplicate asupra sumei datorate, pentru<br>fiecare zi calendaristica de intarziere, incepand cu prima zi<br>dupa scadenta. Valoarea penalitatilor nu va putea depasi<br>valoarea debitului restant. | de la data inregistrarii facturii la   |
| 21     | Contract de furnizare<br>Energie Electrică nr.<br>189_27.03.2017<br>AAd 6 din 21 decembrie<br>2021   | Prelungirea contractului<br>de furnizare energie<br>electrică pe piața<br>concurențială energie<br>activa, cu valoare fixa,<br>în perioada 1 ianuarie -<br>31 decembrie 2022         | 7.938,36                           | 1 Iunie 2017                | 31 Decembrie 2022   | 0                                    | scadentei (stabilită la 10 zile bancare de la data emiterii),<br>beneficiarul datoreaza furnizorului penalitati egale cu   | Plata facturilor emise se va<br>efectua prin instrumente legale.<br>Termenul sadent este de 10 zile<br>bancare de la data emiterii<br>faturii.<br>Termen de gratie 30 de zile<br>calendaristice de la scadenta |
| 22     | Contract 822 / 4 Oct 2021  | Refacturari - cota<br>energie pensionari;<br>Contravaloare energie<br>electrica acordata<br>persoanelor fizice<br>beneficiare ale<br>prevederilor<br>HG.1041/2003 si<br>HG.1461/2003 | 32,45                              | 1-Aug-17                    | Vezi nota 1   | 0                                    | scadentei stabilita, beneficiarul datoreaza furnizorului<br>penalitati in cuantum de 0,04% pentru fiecare zi de<br>intarziere incepand cu a 31-a zi de la data scadentei si  | Plata facturilor emise se va<br>efectua, prin instrumente legale,<br>in termen de 30 de zile de la<br>inregistrarea lor la beneficiar.   |

| Nr Crt | Tip si Nr. Contract si data<br>incheierii   | Obiectul tranzactiei   | Valoare<br>tranzactie<br>(mii RON) | Data intrarii<br>in vigoare | Data expirare     | Garantii<br>constituite (mii<br>RON) | Penalitati stipulate  | Termene si modalitati de plata   |
|--------|---|--|------------------------------------|-----------------------------|-------------------|--------------------------------------|---|--|
| 23     | Contract 876/31 dec 2015,<br>AA 3/18 ian 2019<br>Refacturari utilitati conform<br>Anexa 2 | Refacturari utilitati  | 5,68                               | 1 ianuarie 2016             | 31 Decembrie 2023 | 0                                    | In cazul neindeplinirii obligatiilor de plata la data<br>scadentei, Chiriasul are obligatia de a plati, ca penalitati, o<br>suma echivalenta cu 0,02% din suma neachitata la termen,<br>pentru fiecare zi de intarziere, incepand cu urmatoarea zi a<br>datei scadentei, pana inclusiv la data platii efective.   | virament in termen 10 zile   |
| 24     | AAD1/01 iunie 2022 la<br>Contract furnizare Gaze<br>Naturale<br>nr. 15292085-GN/28        | Prelungirea contractului<br>de furnizare gaze<br>naturale pe piata<br>concurentiala energie<br>activa, cu valoare fixa,<br>in perioada 1 martie -01<br>ianuarie 2023 | 473,86                             | 1 martie 2022               | 1 ianuarie 2023   | Vezi nota 2                          | Partea care nu-si exeuta obligatiile din contract la termenul<br>scadent este de drept in intarziere fara a fi necesara<br>notificarea. De asemenea datoreaza penalitati egale cu<br>dobanzile datorate pentru neplata la termen a obligatiilor<br>bugetare pentru fiecare zi de intarziere, incepand cu a 16-a<br>zi de la data scadentei si pana la achitarea integrala a<br>facturii. Valoarea penalitatilor nu poate depasi valoarea<br>facturii. | Plata facturilor emise se va<br>efectua prin instrumente legale.<br>Termenul sadent este de 30 zile<br>bancare de la data emiterii |

Total valoare executata in perioada 10 noiembrie 2022 - 11 ianuarie 2023: 265.374,52 mii RON Datorii reciproce scadente si nescadente ale EFSA catre DEER la 10 ianuarie 2023: 168.262,52 mii RON Datorii reciproce scadente si nescadente ale DEER catre EFSA la 10 ianuarie 2023: 5.302,91 mii RON

Nota 2 Se constituie garantie in situatia in care cumparatorul inregistreaza 5 zile intarzieri la plata, timp de 3 luni consecutive.

Valoarea garantiei va reprezenta echivalentul a 60 de zile contractuale la care se adauga accize si TVA.

Nota 1 Conform adresei de la DEER172727/12.07.2022 s-a denuntat Contractul 822/04oct2021 invocandu-se o Decizie de la Inalta Curte de Casatie si Justitie 3807/2022. Se va mai factura consumul până la 30 iunie 2022.



Romanian Financial Supervisory Authority (FSA)

**Bucharest Stock Exchange (BSE)** 

London Stock Exchange (LSE)

Current report in compliance with the Law 24/2017 on issuers of financial instruments and market operations, FSA Regulation no. 5/2018 on issuers of financial instruments and market operations, and the Bucharest Stock Exchange Code

Report date: 26 January 2023

To:

Company name: Societatea Energetica Electrica S.A. (Electrica)

Headquarters: 9 Grigore Alexandrescu Street, 1st District, Bucharest, Romania

Phone/fax no.: 004-021-2085999/ 004-021-2085998

Fiscal Code: RO 13267221

Trade Register registration number: J40/7425/2000

Subscribed and paid in share capital: RON 3,464,435,970

Regulated market where the issued securities are traded: Bucharest Stock Exchange (BSE) and London Stock Exchange (LSE)

# Significant events to be reported: Transactions with related parties according to Art. 108 of Law No. 24/2017 concluded by Electrica Furnizare SA (EFSA), subsidiary of Societatea Energetica Electrica SA (Electrica) with Compania Nationala de Transport al Energiei Electrice Transelectrica S.A. (TEL)

Electrica informs its shareholders and investors about the conclusion/execution, in the period 21 November 2022 – 25 January 2023, of some transactions between EFSA, Electrica's subsidiary, and TEL, whose cumulated value exceeds the threshold of 5% of Electrica's net assets, according to Electrica's individual financial statements at 30 June 2022, respectively exceeds the value of RON 199,059,726.

Details regarding these transactions, containing information about the date of execution, type of transaction, description of its scope, total value of the transaction, expiry date, mutual debts and receivables, guarantees, penalties, payment due dates and methods are presented in the Annex below attached.

Note: In this current report are included some invoices related to 21-22 November 2022, which were registered after the current report published on 22 November 2022 on BVB with Iris code 41D40 and on LSE with RNS Number 2614H.

| No. | Transaction/<br>Agreement Type<br>and Date | Scope of the transactions   | Total amount<br>(RON th) | Date of entry<br>into force | Expiry date  | Guarantees<br>(RON th.)    | Penalties   | Payment due dates and payment<br>methods  |
|-----|--|---|--------------------------|-----------------------------|--|----------------------------|---|---|
|     |  |   |                          |                             |  | Buyer: EFSA<br>Seller: TEL |   |   |
| 1   | Convention No.<br>416 / 20 Dec 2013        | Electricity transport and system services   | 49,817.59                | 1-Jan-14                    | 31-Dec-23  | 27,506                     | In case of non-fulfillment within 5 calendar days from the due<br>date of the obligations, the beneficiary pays in addition to the<br>amount due, a penalty interest on this amount, corresponding<br>as a percentage of interest due for non-payment of obligations<br>to the state budget, for each day delay, starting with the day<br>following the date of the deadline until the day of payment<br>(exclusive). The total value of the penalties may not exceed<br>the value of the amount due                        |   |
| 2   |  | Sale and purchase of<br>electricity between the<br>parties, as a result of<br>production /<br>consumption<br>imbalances of PRE that<br>were offset by<br>Transelectrica on the<br>balancing market in<br>accordance with the<br>provisions of the<br>regulations in force | 96,535.83                | 1-Sep-20                    | Undetermined until its<br>termination by any of<br>the parties   | 45,828                     | In case of non-payment of invoices on time, PRE pays a<br>penalty equal to an additional amount compared to the amount<br>due to be paid and includes interest accrued for any amounts<br>due and unpaid, calculated as a percentage of the delay<br>penalty charged for non-payment of obligations to the state<br>budget, starting with the day following the deadline on which<br>the payments should have been made and ending with the day<br>preceding the day on which the outstanding amounts were<br>actually paid | Payment is made within a maximum of 5<br>working days from date of issuing the<br>invoice   |
| 3   | Contract 35 / 12<br>Feb 2021               | Contribution to high<br>efficiency cogeneration   | 37,213.27                | 12-Feb-21                   | 18 months from the<br>date of termination of<br>state aid established by<br>Government Decision<br>no. 1215/2009 | N/A                        | equal to the level of delay interest charged for non-payment of obligations to the state budget, for each day of delay after the  | The contributor pays the invoices sent by<br>the administrator of the support scheme<br>within 7 days from their receipt, but not<br>later than the 20th day of each month<br>following the month of the consumption. |

Annex: Details regarding the transactions concluded by EFSA with TEL in the period 21 November 2022 - 25 January 2023 of the kind listed in Art. 108 of Law No. 24/2017

| No. | Transaction/<br>Agreement Type<br>and Date | Scope of the transactions   | Total amount<br>(RON th) | Date of entry<br>into force | Expiry date   | Guarantees<br>(RON th.) | Penalties  | Payment due dates and payment methods   |  |  |  |
|-----|--|---|--------------------------|-----------------------------|---|-------------------------|--|---|--|--|--|
|     | Buyer: TEL<br>Seller: EFSA                 |   |                          |                             |   |                         |  |   |  |  |  |
| 4   | Convention No.<br>275 / 19 oct 2020        | Sale and purchase of<br>electricity between the<br>parties, as a result of<br>production /<br>consumption<br>imbalances of PRE that<br>were offset by<br>Transelectrica on the<br>balancing market in<br>accordance with the<br>provisions of the<br>regulations in force | 26,082.88                | 1-Sep-20                    | Undetermined until its<br>termination by any of<br>the parties  | N/A                     | In case of non-payment of invoices on time, TEL pays a<br>penalty equal to an additional amount compared to the amount<br>due to be paid and includes interest accrued for any amounts<br>due and unpaid, calculated as a percentage of the delay<br>penalty charged for non-payment of obligations to the state<br>budget, starting with the day following the deadline on which<br>the payments should have been made and ending with the day<br>preceding the day on which the outstanding amounts were<br>actually paid  | Payment is made within a maximum of 5<br>working days from date of issuing the<br>invoice   |  |  |  |
| 5   | 30 07 2020                                 | Re-invoicing –<br>pensioners energy<br>quota  | 81.33                    | 20-Jul04<br>07-Nov17        | During the period GD<br>1041/2003 and GD<br>1461/200  | N/A                     | Ctr. No. 321: penalties in the amount of 0.05% of the value of<br>the contract related to the month in which non-fulfilment was<br>found, for each day of delay, until the actual fulfillment of the<br>obligation, but not more than this value.<br>Ctr. No. 575: penalties equal to the interest due for late<br>payment of obligations to the state budget, for each day of<br>delay, starting with the day following the deadline on which<br>the payments should have been made and ending with the day<br>on which the outstanding amounts were actually paid,<br>inclusding payment date. The total amount of the penalties<br>shall not exceed the invoice amount. | Ctr. 321: until the 25th of the month<br>following the reference month<br>Ctr. 575: within 30 calendar days from the<br>date of issue                       |  |  |  |
| 6   | Convention No.<br>301 / 12.04.2022         | Re-invoicing utilities  | 11.59                    | 1-Mar-22                    | Indefinite, until<br>terminated by any of<br>the parties with 30<br>days notice,<br>bankruptcy, dissolution<br>or by additional act<br>with the agreement of<br>the parties | N/A                     | If the invoices are not honored within the stipulated term, the<br>supplier is entitled to claim penalties of 0.02% for each day of<br>delay, calculated at the amount of the unpaid amount. The<br>value of the calculated penalties may not exceed the amount of<br>the unpaid amount  | The payment term is 15 days from the date<br>of registration of the documents re-<br>invoiced by CN de Transport a Energiei<br>Electrica Transelectrica SA. |  |  |  |

Total executed during reporting period 21 November 2022 - 25 January 2023: RON 209,742.50 th

Due and not due mutual receivables EFSA from TEL at 24 January 2023: RON 406.06 th

Due and not due mutual debts EFSA to TEL at 24 January 2023: RON 699.41 th



**Romanian Financial Supervisory Authority (FSA)** 

Bucharest Stock Exchange (BSE)

London Stock Exchange (LSE)

Current report in compliance with the Law 24/2017 on issuers of financial instruments and market operations, FSA Regulation no. 5/2018 on issuers of financial instruments and market operations, and the Bucharest Stock Exchange Code

Report date: 1 February 2023

Company name: Societatea Energetica Electrica S.A. (Electrica)

Headquarters: 9 Grigore Alexandrescu Street, 1st District, Bucharest, Romania

Phone/fax no.: 004-021-2085999/ 004-021-2085998

Fiscal Code: **RO 13267221** 

Trade Register registration number: J40/7425/2000

Subscribed and paid in share capital: RON 3,464,435,970

Regulated market where the issued securities are traded: Bucharest Stock Exchange (BSE) and London Stock Exchange (LSE)

## Significant events to be reported: Transactions with related parties according to Art. 108 of Law No. 24/2017 concluded by Electrica Furnizare SA (EFSA), subsidiary of Societatea Energetica Electrica SA (Electrica), with OPCOM

Electrica informs its shareholders and investors about the conclusion/execution, in the period 23 December 2022 - 31 January 2023, of some transactions between EFSA, Electrica's subsidiary, and OPCOM, whose cumulated value exceeds the threshold of 5% of Electrica's net assets, according to Electrica's individual financial statements at 30 June 2022, respectively exceeds the value of RON 199,059,726.

Details regarding these transactions, containing information about the date of execution, type of transaction, description of its scope, total value of the transaction, expiry date, mutual debts and receivables, guarantees, penalties, payment due dates and methods are presented in the Annex below.

Note: Some invoices issued between 23 December 2022 and 4 January 2023 were received, for reasons independent of EFSA, after 4 January 2023, so the transactions related to these invoices were included in this report.

| Annex: Details regardi                            | ng the transactions cond   | ě.                                    |                                | M in the period | 23 December 2           | 2022 – 1 Febru         | uary 2023 of the kind listed in Art. 108 of Law No. 24/2017  |
|---|--|---------------------------------------|--------------------------------|-----------------|-------------------------|------------------------|--|
| Agreement Type and<br>No., execution date         | Scope of the agreement   | Value of<br>transactions<br>(RON th.) | Date of<br>entry into<br>force | Expiry date     | Guarantees<br>(RON th.) | Penalties<br>(RON th.) | Payment due dates and payment methods  |
|   |  |                                       |                                |                 | : EFSA<br>OPCOM         |                        |  |
| 1. Convention No.<br>38156/ 18 Aug 2021           | Sell - purchase of<br>electricity – DAM<br>Transaction and<br>administration tariff -<br>DAM   | 215,304.94                            | 18 August<br>2021              | undetermined    |                         | See Note 1<br>below    | OPCOM S.A. issues the invoices with the date of the last day of<br>the delivery month and sends them, electronically signed, by e-<br>mail, to the DAM Participants in the first three working banking<br>days of the month following the delivery month. The DAM<br>participant has the obligation to ensure the necessary funds in the<br>current account opened with the Settlement Bank, in order to debit<br>the amounts related to the value of the net payment obligations. |
| 2. Conventi0n PCB 963/<br>28Dec2022               | Prestarea de OPCOM<br>a serviciilor de<br>organizare si<br>administrare a Pietei<br>Centralizate<br>Bilaterale cu<br>negociere                               | 27.60                                 | 17 Aug<br>2021                 | undetermined    | N/A                     | -                      | The invoice related to the bilateral T transactions value (to which VAT is added, as the case may be) is sent electronically (by e-mail) in the first 3 working days of the month following the month in which the electricity sale-purchase transactions were made. Payment by bank transfer, with payment order, within a maximum  |
| 3. Convention PCCB LE<br>FLEX 38104/<br>17Aug2021 | Trading tariff PCCB-<br>LE FLEX  | 27.86                                 | 17 Aug<br>2021                 | undetermined    | N/A                     | -                      | of 5 working days from the date of receipt of the invoice.   |
| 4. Convention PC ESRE<br>CV 962/ 28Dec2022        | Centralized Market<br>organization and<br>administration<br>services<br>for electricity from<br>renewable sources<br>supported through<br>green certificates | 12.54                                 | 28 Dec<br>2022                 | undetermined    | N/A                     | -                      | DAM participants issue invoices, with dates of the last day of the delivery month, and send them to OPCOM S.A. by email/fax, in the first three bank working days of the month following the month of delivery and in original or with an electronic signature,  |
| 5. Convention<br>52627/12Dec2022                  | Trading tariff - The<br>annual mechanism<br>for the centralized<br>purchase of<br>electricity -<br>MACEE   | 88.38                                 | 12 Dec<br>2022                 | 31 Dec 2023     | N/A                     | -                      | at the latest by the 10th of the month following the month of<br>delivery.<br>Payment is made by the 10th calendar day of the following month.   |

| Agreement Type and<br>No., execution date  | Scope of the agreement  | Value of<br>transactions<br>(RON th.) | Date of<br>entry into<br>force | Expiry date  | Guarantees<br>(RON th.) | Penalties<br>(RON th.) | Payment due dates and payment methods  |
|--|---|---------------------------------------|--------------------------------|--------------|-------------------------|------------------------|--|
| 6. Convention NGM –<br>long term 42679/2019  | NGM Trading tariff -<br>REMIT tariff  | 0.53                                  | 26 August<br>2019              | undetermined | N/A                     | -                      | The invoice is sent electronically (by e-mail), monthly, to the contractual partner, in the first 5 working days of the month following the month for which the services are provided and it will include 1/12 of the annual value of each tariff (to which VAT is added as the case may be). Payment is made in maximum 5 working days from the date of receipt of the invoice.   |
| 7. Convention for<br>Participation on the<br>Intraday Market no.<br>38103/ 17 Aug 2021 | Sell - purchase of<br>electricity – IM<br>Trading and<br>administrative tariffs<br>– IM | 1.56                                  | 17 August<br>2021              | undetermined | 17,401                  | See Note 1<br>below    | OPCOM issues invoices dated the last day of the month of<br>delivery and sends them, electronically signed, by email to the<br>Participants on IM in the first three working banking days of the<br>month following the month of delivery.<br>The IM participant has the obligation to ensure the necessary<br>availability in the current account opened at the Settlement Bank,<br>in order to debit the amounts related to the value of the net<br>payment obligations.<br>The payment of the transaction and administration fee invoice -<br>IM is made by the participant in the respective market, in full by<br>bank transfer, with payment order, within a maximum of 5<br>working days from the date of receipt of the invoice. |
|  | •   | •                                     |                                | Seller       | EFSA                    | L                      |  |
|  |   |                                       |                                | Buyer:       | OPCOM                   |                        |  |
| 8. Convention No.<br>38156/ 18 Aug 2021  | Sell - purchase of<br>electricity - DAM   | 4.33                                  | 18 August<br>2021              | undetermined | N/A                     | -                      | DAM participants issue invoices, with dates of the last day of the delivery month, and send them to OPCOM S.A. by email/fax, in the first three bank working days of the month following the month of delivery and in original or with an electronic signature, at the latest by the 10th of the month following the month of delivery. Payment is made by the 10th calendar day of the following month.   |

Total executed amount during 23 December 2022 – 1 February 2023: RON 215,467.74 th. Due and not due mutual receivables of EFSA from OPCOM at 30 Jan 2023: RON -689.04 th. Due and not due mutual debts of EFSA to OPCOM at 30 Jan 2023: RON -227,902.81 th.

Note 1: Major non-fulfillment of the payment obligation entitles OPCOM to suspend the DAM/IM Participant's right to trade for a maximum of one month. The suspension is lifted after the payment has been made. It constitutes a situation of non-fulfillment of the obligations by a DAM/IM Participant, the situation in which the DAM/IM participant's account does not have sufficient availability related to the payment obligation, having as a consequence the Bank's refusal to execute the direct debit instruction and the issuance by OPCOM of the request of payment in execution for the amount owed



**Romanian Financial Supervisory Authority (FSA)** 

Bucharest Stock Exchange (BSE)

London Stock Exchange (LSE)

Current report in compliance with the Law 24/2017 on issuers of financial instruments and market operations, FSA Regulation no. 5/2018 on issuers of financial instruments and market operations, and the Bucharest Stock Exchange Code

Report date: 6 February 2023

Company name: Societatea Energetica Electrica S.A. (Electrica)

Headquarters: 9 Grigore Alexandrescu Street, 1st District, Bucharest, Romania

Phone/fax no.: 004-021-2085999/ 004-021-2085998

Fiscal Code: **RO 13267221** 

Trade Register registration number: J40/7425/2000

Subscribed and paid in share capital: RON 3,464,435,970

Regulated market where the issued securities are traded: Bucharest Stock Exchange (BSE) and London Stock Exchange (LSE)

## Significant events to be reported: Transactions with related parties according to Art. 108 of Law No. 24/2017 concluded by Distributie Energie Electrica Romania SA (DEER), subsidiary of Societatea Energetica Electrica SA (Electrica) and OPCOM

Electrica informs its shareholders and investors about the conclusion/execution, in the period 1 November 2022 – 6 February 2023, of some transactions between DEER, Electrica's subsidiary, and OPCOM, whose cumulated value exceeds the threshold of 5% of Electrica's net assets, according to Electrica's individual financial statements at 30 June 2022, respectively exceeds the value of RON 199,059,726.

Details regarding these transactions, containing information about the date of execution, type of transaction, description of its scope, total value of the transaction, expiry date, mutual debts and receivables, guarantees, penalties, payment due dates and methods are presented in the Annex below.

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| Annex: Details regarding the   | transactions conclude                    | ed by DEER          | and OPCOM                      | A between 1 No                | vember 2022             | - 6 Februa | ary 2023 of the kind listed in Art. 108 of Law No. 24/2017   |
|--|--|---------------------|--------------------------------|-------------------------------|-------------------------|------------|--|
| Agreement Type and No.,<br>execution date  | Scope of transactions                    | Amount<br>(RON th.) | Date of<br>entry into<br>force | Expiry date                   | Guarantees<br>(RON th.) | Penalties  | Payment due dates and payment methods  |
|  |  |                     |                                | Provider: O<br>Beneficiary:   |                         |            |  |
|  | Purchase of<br>electricity - DAM         | 202,585.60          |                                | 2011010101                    |                         | N/A        | Daily payment by direct debiting of the DEER account.  |
| DEER no.124/T/10/ 6 Jan 2021<br>OPCOM no. 07/ 4 Jan 2021   | Trading tariffs –<br>DAM                 | 33.28               | 4 Jan 2021                     | undetermined                  | 33,000                  | N/A        | Payment by bank transfer, with payment order, within a maximum<br>of 5 working days from the date of receipt of the invoice.<br>The invoice is considered paid on the date of registration of the<br>payment in the bank statement of OPCOM. |
| DEER no.107/S/10/6Jan2021<br>OPCOM no.08/4Jan2021  | Purchase of<br>electricity on<br>PCCB NC | 0.74                | 4 Jan 2021                     | undetermined                  | N/A                     | N/A        | Payment by bank transfer, with payment order, in max. 5 working days from the date of receipt of the invoice.<br>The invoice is considered paid on the date of registration of the payment in the bank statement of OPCOM.                   |
| DEER no.118/A/10/6Jan2021<br>OPCOM no. 06/4Jan2021   | Trading tariff on<br>PCCB OTC            | 27.60               | 4 Jan 2021                     | undetermined                  | N/A                     | N/A        | The payment of the invoice is made, by the participant in the respective market, in full, by bank transfer, with a payment order, within a maximum of 5 (five) working days from the date of receipt of the invoice.                         |
| Convention<br>DEER no.6587/19 Dec 2022<br>OCOM no. 52761/13 Dec 2022<br>Agreement                  | Purchase of<br>electricity on<br>MACEE   | 85,896.77           | 23 Dec<br>2022                 | 31 Dec 2023                   |                         | N/A        | Daily payment by direct debiting of the DEER SA account for the month of January 2023  |
| DEER no.6826/29 Dec 2022<br>OCOM n0. 55430/23 Dec 2022<br>AD1 55430/23 Dec 2022 is<br>being signed | Trading tariff on<br>MACEE               | 111.86              | 23 Dec<br>2022                 | 31 Dec 2023                   | 132,300                 | N/A        | Payment by bank transfer, with payment order, within a maximum<br>of 5 working days from the date of receipt of the invoice.<br>The invoice is considered paid on the date of registration of the<br>payment in the bank statement of OPCOM  |
|  |  |                     |                                | Provider: I<br>Beneficiary: ( |                         |            |  |
| DEER no.124/T/10/ 6 Jan 2021<br>OPCOM no. 07/ 4 Jan 2021   | Sale of electricity -<br>DAM             | 4,794.41            | 4 Jan 2021                     | undetermined                  | N/A                     | N/A        | Daily collection by direct debiting of the DEER SA account   |

### Total executed amount during 1 November 2022 - 6 February 2023: RON 237,409.99 th Due and not due mutual receivables of DEER from OPCOM on 3 February 2023: RON 1,369.64 th. Due and not due mutual debts of DEER to OPCOM on 3 February 2023: RON 25.34 th.

**Note:** According to the document "SUMMARY of the procedure regarding the invoicing and payment of the regulated tariff practiced by the electricity market operator for the services provided to the participants in the centralized electricity and green certificate markets", available on the OPCOM website <u>here</u>, whose provisions are also taken over in EFSA's internal procedures /DEER, invoices are issued by OPCOM, as well as by the OPCOM market participant, respectively the ELSA branch, and sent electronically in the first three working days of the month following the month in which the sale/purchase transactions were carried out, and the date of the invoice must be the last day of the month in which the transactions were made and must reach the partner within the first 10 calendar days of the following month. Thus, although the transactions and invoices are dated the last day of the previous month, ELSA reporting is carried out within a maximum of 24 hours from the date of actual receipt/transmission by electronic means of the invoices from/to OPCOM.



**Romanian Financial Supervisory Authority (FSA)** 

Bucharest Stock Exchange (BSE)

London Stock Exchange (LSE)

Current report in compliance with the Law 24/2017 on issuers of financial instruments and market operations, FSA Regulation no. 5/2018 on issuers of financial instruments and market operations, and the Bucharest Stock Exchange Code

Report date: 17 February 2023

Company name: Societatea Energetica Electrica S.A. (Electrica)

Headquarters: 9 Grigore Alexandrescu Street, 1st District, Bucharest, Romania

Phone/fax no.: 004-021-2085999/ 004-021-2085998

Fiscal Code: **RO 13267221** 

Trade Register registration number: J40/7425/2000

Subscribed and paid in share capital: RON 3,464,435,970

Regulated market where the issued securities are traded: Bucharest Stock Exchange (BSE) and London Stock Exchange (LSE)

## Significant events to be reported: Transactions with related parties according to Art. 108 of Law No. 24/2017 concluded by Distributie Energie Electrica Romania SA (DEER), subsidiary of Societatea Energetica Electrica SA (Electrica) and Hidroelectrica

Electrica informs its shareholders and investors about the conclusion/execution, in the period 17 February 2022 - 16 February 2023 of some transactions between DEER, Electrica's subsidiary, and Hidroelectrica, whose cumulated value exceeds the threshold of 5% of Electrica's net assets, according to Electrica's individual financial statements at 30 June 2022, respectively exceeds the value of RON 199,059,726.

Details regarding these transactions, containing information about the date of execution, type of transaction, description of its scope, total value of the transaction, expiry date, mutual debts and receivables, guarantees, penalties, payment due dates and methods are presented in the Annex below.

| Agreement Type and No.,<br>execution date                          | Scope of transactions  | Amount<br>(RON th.) | Date of<br>entry into<br>force | Expiry date  | Guarantees<br>(RON th.) | Penalties  | Payment due dates and payment methods                                      |
|--|--|---------------------|--------------------------------|--------------|-------------------------|------------|--|
|  |  | Provide             |                                |              |                         |            | ·  |
|  |  | Beneficiary: I      | Hidroelectrica                 | l            | 1                       |            |  |
| Agreement 19875/9Jun2021<br>(DEER – TN zone and<br>Hidroelectrica) | Delivery of the electricity distribution service<br>by the distribution operator for the users, end<br>customers of the supplier, whose installations<br>are connected to the distribution operator's<br>electrical network  | 43,289.15           |                                |              |                         |            |  |
| Agreement 19875/9Jun2021   | Delivery of the electricity distribution service<br>by the distribution operator for the users, end<br>customers of the supplier, whose installations<br>are connected to the distribution operator's<br>electrical network  | 37,077.14           |                                |              |                         |            |  |
| (DEER – TS zone and<br>Hidroelectrica)                             | Delivery of the electricity distribution service<br>by the distribution operator for the users, end<br>customers of the supplier, whose installations<br>are connected to the distribution operator's<br>electrical network - interventions in the<br>distribution network (RED) | 0.36                | 9 Jun 2021                     | undetermined | 2,392.95                | See Note 1 | Payment is made in 10 working days from the date of receipt of the invoice |
| Agreement 19875/9Jun2021   | Delivery of the electricity distribution service<br>by the distribution operator for the users, end<br>customers of the supplier, whose installations<br>are connected to the distribution operator's<br>electrical network  | 41,113.15           |                                |              |                         |            |  |
| (DEER – MN zone and<br>Hidroelectrica)                             | Delivery of the electricity distribution service<br>by the distribution operator for the users, end<br>customers of the supplier, whose installations<br>are connected to the distribution operator's<br>electrical network - interventions in the<br>distribution network (RED) | 2.17                |                                |              |                         |            |  |

|                                       |   |          | idroelectrica |              |          |            |   |  |
|---------------------------------------|---|----------|---------------|--------------|----------|------------|---|--|
|                                       |   |          | ry: DEER      |              | [        |            |   |  |
|                                       |   | 7,254    | 1 May 2022    | 31 May 2022  | N/A      |            |   |  |
| DEER 2220/20Apr2022                   |   | 4,680    | 1 June 2022   | 30 June2022  | N/A      |            |   |  |
|                                       |   | 919.04   | 1 Jan 2022    | 31 Jan 2022  | 1,836.22 |            |   |  |
| DEER 2244/27.04.2022                  |   | 19,344   | 1 May 2022    | 31 May 2022  | N/A      |            |   |  |
| DEER 2350/04May2022                   |   | 13,650   | 7 May 2022    | 31 May 2022  | N/A      |            | The invoice is issued in the first  |  |
| DEER 2614/18May2022                   |   | 2,160    | 1 June 2022   | 30 June 2022 | N/A      |            | three working days of the month<br>immediately following the month  |  |
| DEER 2637/19May2022                   |   | 3,240    | 1 June 2022   | 30 June 2022 | N/A      |            | of delivery and will be paid at the   |  |
| DEER 2786/27May2022                   |   | 9,669.60 | 1 June 2022   | 30 June 2022 | N/A      |            | latest on the 10th calendar day of<br>the month following the month of  |  |
| DEER 2905/02Jun2022                   | purchase of electricity<br>through direct negocioation  | 2,275.20 | 7 June 2022   | 30 June 2022 | N/A      | See Note 2 | delivery, and if this is a non-   |  |
| DEER 3093/10Jun2022                   | unough uncer negociouton  | 2,938.80 | 1 July 2022   | 31 july 2022 | N/A      |            | working day, the payment will be<br>made on the immediate working   |  |
| DEER 3326/28Jun2022                   |   | 744      | 1 Jan 2023    | 31 Jan 2023  | 894.21   | ]          | day next; the invoice is considered   |  |
| DEER 3563/12Jul2022                   |   | 744      | 1 Jan 2023    | 31 Jan 2023  | 894.21   | ]          | paid on the date of payment<br>registration in the seller's bank  |  |
| DEER 3925/27Jul2022                   |   | 1,127.16 | 1 Jan 2023    | 31 mar 2023  | 2,249.96 | ]          | statement   |  |
| DEER 3924/27Jul2022                   |   | 1,127.16 | 1 ian 2023    | 31 mar 2023  | 2,249.96 | ]          |   |  |
| DEER 5180/07Oct2022                   |   | 5,452.65 | 8 Oct 2022    | 31 Oct 2022  | N/A      | ]          |   |  |
| DEER 6543/16Dec2022                   |   | 1,663.20 | 17 Dec 2022   | 31 Dec 2022  | N/A      | ]          |   |  |
| DEER 6617/20Dec2022                   |   | 3,456    | 22 Dec 2022   | 31 Dec 2022  | N/A      |            |   |  |
| Agreement 3015/22Apr2005<br>AD 1/2021 | providing the distribution service  | 322.25   | 8 Apr 2005    | 31 Dec 2023  | N/A      | See Note 3 | The client will pay the invoice<br>within 10 working days from the<br>date of its registration with the<br>client |  |
| Convention 103406/23Apr2015           | Common use and distribution of expenses for<br>the following locations:<br>- Hidroelectrica - Hidrocentrale Cluj Sub. (SH)<br>- SSH Hidroserv- Cluj Branch<br>- S Teletrans SA - Cluj Agency (TLT)<br>- CN Transelectrica SA - DET Cluj (DET)<br>- FDEE - SDEE Cluj | 22       | 29 Sep 2015   | N/A          | N/A      | See Note 4 | 15 days from issuing the invoice  |  |
| Reference 79158/12Apr2022             | CTE Hidroelectrica approval fee related to th<br>documentation "Development of<br>documentation for the construction works of<br>the Alimentare objective with electrical en<br>objective located in the Somesul Cald FN<br>locality"                               |          | 12 Apr 2022   | N/A          | N/A      |            | Immediately Payment Order   |  |

|                             | CTE Hidroelectrica approval fee related to the  |      |            |     |     |                           |
|-----------------------------|---|------|------------|-----|-----|---------------------------|
| Reference 200335 /09Aug2022 | documentation "Modernization of LES M.T.        | 2.69 | 9 Aug 2022 | N/A | N/A | Immediately Payment Order |
| _                           | from Floresti Station Distribuitor GHE Gilau I" |      | _          |     |     |                           |

### Total executed amount during 17 February 2022 - 16 February 2023: RON 202,276.41 th Due and not due mutual receivables of DEER from Hidroelectrica on 15 February 2023: RON 23,421.53 th. Due and not due mutual debts of DEER to Hidroelectrica on 15 February 2023: RON 0 th.

Note 1: 0.02% (penalty interest as a percentage of the interest due for non-payment of obligations to the state budget on time), calculated for each day of delay starting with the first day after the due date until the day of payment (exclusively). There is a 30 calendar day grace period.

Note 2: Non-payment of the amounts owed by the Buyer according to the payment deadlines additionally entails the payment of penal interest, as follows calculated for each day of delay, starting with the day immediately following the due date and up to the date of payment of the amount owed, including; the level of penal interest is 0.1% for each day of delay.

Note 3: In case of non-fulfilment within 30 days from the due date of the obligations, the client will pay, in addition to the amount due, a penalty corresponding to this amount as a percentage of the interest due for non-payment of the obligations on time to the state budget, for each day of delay compared to due date, until the day of payment (exclusively).

Note 4: If the invoice is not paid within 30 days from the due date, the penalty amount is 0.03% for each day of delay.



**Romanian Financial Supervisory Authority (FSA)** 

Bucharest Stock Exchange (BSE)

London Stock Exchange (LSE)

Current report in compliance with the Law 24/2017 on issuers of financial instruments and market operations, FSA Regulation no. 5/2018 on issuers of financial instruments and market operations, and the Bucharest Stock Exchange Code

Report date: 3 March 2023

Company name: Societatea Energetica Electrica S.A. (Electrica)

Headquarters: 9 Grigore Alexandrescu Street, 1st District, Bucharest, Romania

Phone/fax no.: 004-021-2085999/ 004-021-2085998

Fiscal Code: **RO 13267221** 

Trade Register registration number: J40/7425/2000

Subscribed and paid in share capital: RON 3,464,435,970

Regulated market where the issued securities are traded: Bucharest Stock Exchange (BSE) and London Stock Exchange (LSE)

## Significant events to be reported: Transactions with related parties according to Art. 108 of Law No. 24/2017 concluded by Electrica Furnizare SA (EFSA), subsidiary of Societatea Energetica Electrica SA (Electrica), with OPCOM

Electrica informs its shareholders and investors about the conclusion/execution, in the period 31 January -28 February 2023, of some transactions between EFSA, Electrica's subsidiary, and OPCOM, whose cumulated value exceeds the threshold of 5% of Electrica's net assets, according to Electrica's individual financial statements at 30 June 2022, respectively exceeds the value of RON 199,059,726.

Details regarding these transactions, containing information about the date of execution, type of transaction, description of its scope, total value of the transaction, expiry date, mutual debts and receivables, guarantees, penalties, payment due dates and methods are presented in the Annex below.

According to the contractual conditions between EFSA and OPCOM in the conventions in the table in the annex, invoices are issued with the date of the last day of the month of delivery and are sent electronically either in the first three working banking days of the following month, or in the first 5 working days of the following month for which the services are provided/months of delivery/months in which the transactions are carried out (see the column "Terms and payment methods"). Thus, some of the invoices included in this report were received and registered after 28 February 2023 (the date when the reporting threshold was exceeded), this represents the reason for the date of this report.

| Agreement Type and<br>No., execution date                           | Scope of the agreement   | Value of<br>transactions<br>(RON th.) | Date of<br>entry into<br>force | Expiry date  | Guarantees (RON th.) | Penalties<br>(RON th.) | Payment due dates and payment methods  |
|---|--|---------------------------------------|--------------------------------|--------------|----------------------|------------------------|--|
|   |  |                                       |                                |              | : EFSA<br>OPCOM      |                        |  |
| 1. Convention No.<br>38156/ 18 Aug 2021                             | Sell - purchase of<br>electricity – DAM<br>Transaction and<br>administration tariff<br>- DAM   | 135,960.17                            | 18 August<br>2021              | undetermined | 65,000               | See Note 1<br>below    | OPCOM S.A. issues the invoices with the date of the last day of<br>the delivery month and sends them, electronically signed, by e-<br>mail, to the DAM Participants in the first three working banking<br>days of the month following the delivery month. The DAM<br>participant has the obligation to ensure the necessary funds in the<br>current account opened with the Settlement Bank, in order to debit<br>the amounts related to the value of the net payment obligations. |
| 2. Convention PC OTC,<br>PCCB-LE-FLEX,<br>PCCB-NC<br>963/28Dec.2022 | Centralized Market<br>organization and<br>administration<br>services with<br>continuous double<br>negotiation of<br>bilateral and forward<br>electricity contracts | 19.46                                 | 17 August<br>2021              | undetermined | N/A                  | See Note 2<br>below    | The invoice related to the bilateral T trans value (to which VAT is added, as the case may be) is sent electronically (by e-mail) in the   |
| 3. Convention PCSCV/<br>PC ESRE CV<br>962/ 28Dec2022                | Centralized Market<br>organization and<br>administration<br>services<br>for electricity from<br>renewable sources<br>supported through<br>green certificates       | 114.68                                | 17 August<br>2021              | undetermined | N/A                  | See Note 3<br>below    | first 3 working days of the month following the month in which<br>the electricity sale-purchase transactions were made.<br>Payment by bank transfer, with payment order, within a maximum<br>of 5 working days from the date of receipt of the invoice.  |
| 4. Convention NGM –<br>long term 42679/2019                         | NGM Trading tariff<br>- REMIT tariff   | 1.45                                  | 26 August<br>2019              | undetermined | N/A                  | See Note 4<br>below    | The invoice is sent electronically (by e-mail), monthly, to the contractual partner, in the first 5 working days of the month following the month for which the services are provided and it will include 1/12 of the annual value of each tariff (to which VAT is added as the case may be). Payment is made in maximum 5 working days from the date of receipt of the invoice.   |

| Agreement Type and<br>No., execution date  | Scope of the agreement   | Value of<br>transactions<br>(RON th.) | Date of<br>entry into<br>force | Expiry date  | Guarantees<br>(RON th.) | Penalties<br>(RON th.) | Payment due dates and payment methods  |
|--|--|---------------------------------------|--------------------------------|--------------|-------------------------|------------------------|--|
| 5. Convention for<br>Participation on the<br>Intraday Market no.<br>38103/ 17 Aug 2021 | Sell - purchase of<br>electricity – IM<br>Trading and<br>administrative tariffs<br>– IM  | 5,938.41                              | 17 August<br>2021              | undetermined | 17,401                  | See Note 1<br>below    | OPCOM issues invoices dated the last day of the month of<br>delivery and sends them, electronically signed, by email to the<br>Participants on IM in the first three working banking days of the<br>month following the month of delivery.<br>The IM participant has the obligation to ensure the necessary<br>availability in the current account opened at the Settlement Bank,<br>in order to debit the amounts related to the value of the net<br>payment obligations.<br>The payment of the transaction and administration fee invoice -<br>IM is made by the participant in the respective market, in full by<br>bank transfer, with payment order, within a maximum of 5<br>working days from the date of receipt of the invoice. |
| 6. Agreement<br>81670/1 Oct 2011<br>AD3/1274/7Jul2021                                  | Data access and<br>reporting for<br>compliance with the<br>provisions on the<br>integrity and<br>transparency of the<br>wholesale energy<br>market (REMIT) | 11.85                                 | 7 July 2021                    | undetermined | N/A                     | See Note 4<br>below    | The invoice will be issued and sent electronically (by e-mail) by<br>OPCOM within no more than 5 working days from the date of<br>receipt of the invoice from ACER and will contain the breakdown<br>of the fee charged by ACER in 2021 by component.<br>The Market Participant undertakes to pay the invoice in full by<br>bank transfer, with a payment order, within a maximum of 5<br>working days from the date of its receipt.   |
| 7. Agreement<br>55659/27Dec2022<br>MACEE   |  |                                       | 1 Jan 2023                     | 31 Jan 2023  |                         |                        | The Seller issues the invoice for the value of the electricity sold,<br>with the date of the last day of the month of delivery for which it<br>is issued, and sends it to the Buyer, signed electronically, by email,  |
| AD1/27.Jan2023   | Sale/purchase of<br>electricity through<br>The annual<br>mechanism for the<br>centralized purchase<br>of electricity<br>(MACEE)                            | 115,883.06                            | 1 Feb 2023                     | 28 Feb 2023  | 25,250                  |                        | in the first 4 bank working days of the month following the month<br>of delivery.<br>The invoice is issued by the Seller in accordance with the<br>provisions imposed under the Procedure regarding the receipts and<br>payments related to the quantities of electricity sold/bought<br>through MACEE.<br>The payment obligations of the Buyer, for each day of delivery,<br>are paid by direct debit instructions issued by the Seller on bank<br>working days.  |
| 8. Convention<br>52627/12Dec2022<br>MACEE  | Organization and<br>administration<br>services of the<br>Centralized<br>Electricity Purchase<br>Mechanism<br>(MACEE)                                       | 32.65                                 | 12 Dec 2022                    | 31 Dec 2023  | 115,000                 |                        | The invoice related to the bilateral T trans value (to which VAT is added, as the case may be) is sent electronically (by e-mail) in the first 3 working days of the month following the month in which the electricity sale-purchase transactions were made. Payment by bank transfer, with payment order, within a maximum of 5 working days from the date of receipt of the invoice.  |

| Agreement Type and<br>No., execution date   | Scope of the agreement                 | Value of<br>transactions<br>(RON th.) | Date of<br>entry into<br>force | Expiry date  | Guarantees<br>(RON th.) | Penalties<br>(RON th.) | Payment due dates and payment methods  |
|---|--|---------------------------------------|--------------------------------|--------------|-------------------------|------------------------|--|
|   |  |                                       |                                | 10 0 0       | : EFSA                  |                        |  |
|   |  |                                       |                                | Duyer:       | OPCOM                   |                        | The invoice related to the bilateral T trans value (to which VAT is  |
| 9. Convention No.<br>38156/ 18 Aug 2021   | Sell - purchase of electricity - DAM   | 3,429.31                              | 18 August<br>2021              | undetermined | N/A                     | See Note 1<br>below    | added, as the case may be) is sent electronically (by e-mail) in the first 3 working days of the month following the month in which the electricity sale-purchase transactions were made. Payment by bank transfer, with payment order, within a maximum of 5 working days from the date of receipt of the invoice.  |
| 10. Convention for<br>Participation on the<br>Intraday Market no.<br>38103/ 17 Aug 2021 | Sell - purchase of<br>electricity – IM | 5,708.77                              | 17 August<br>2021              | undetermined | N/A                     | See Note 1<br>below    | IM Participants issue the invoices, with the date of the last day of the delivery month and send them to OPCOM S.A. by e-mail / fax, in the first three working banking days of the month following the month of delivery and in original or with electronic signature, at the latest by the 10 <sup>th</sup> of the month following the month of delivery. Payment is made by the 10th calendar day of the following month. |

Total executed amount during 31 January – 28 February 2023: RON 267,099.79 th. Due and not due mutual receivables of EFSA from OPCOM at 27 Feb 2023: RON -199.95 th. Due and not due mutual debts of EFSA to OPCOM at 27 Feb 2023: RON -124,881.96 th.

Note 1: Major non-fulfillment of the payment obligation entitles OPCOM to suspend the DAM/IM Participant's right to trade for a maximum of one month. The suspension is lifted after the payment has been made. It constitutes a situation of non-fulfillment of the obligations by a DAM/IM Participant, the situation in which the DAM/IM participant's account does not have sufficient availability related to the payment obligation, having as a consequence the Bank's refusal to execute the direct debit instruction and the issuance by OPCOM of the request of payment in execution for the amount owed.

Note 2: To pay, within five (5) working days from the date of transmission of the request by OPCOM, the penalty provided by the Procedure.

Note 3: To pay the equivalent of the penalty, if, due to his fault, a transaction on PCSCV is canceled.

Note 4: OPCOM has the right to suspend the execution of the obligations assumed by the Agreement if the Beneficiary of the Services does not fulfill his payment obligation in full, within a maximum of 5 (five) working days from the date of receipt of the invoice, without prior notification being necessary. During the suspension period, i.e. starting with the date immediately following the deadline of maximum 5 (five) working days (offer/transaction day, as the case may be) for the fulfillment of the payment obligations, OPCOM is exonerated from any responsibility for the non-execution of the obligations assumed by the Agreement. The suspension of the execution of OPCOM's obligations will last until the moment when the Beneficiary of the Services fully pays the outstanding amounts due to OPCOM.



Romanian Financial Supervisory Authority (FSA)

**Bucharest Stock Exchange (BSE)** 

London Stock Exchange (LSE)

Current report in compliance with the Law 24/2017 on issuers of financial instruments and market operations, ASF Regulation no. 5/2018 on issuers of financial instruments and market operations, and the Bucharest Stock Exchange Code

Report date: 10 March 2023

Company name: Societatea Energetica Electrica S.A. (Electrica)

Headquarters: 9 Grigore Alexandrescu Street, 1st District, Bucharest, Romania

Phone/fax no.: 004-021-2085999/ 004-021-2085998

Fiscal Code: RO 13267221

Trade Register registration number: **J40/7425/2000** 

Subscribed and paid in share capital: RON 3,464,435,970

Regulated market where the issued securities are traded: Bucharest Stock Exchange (BSE) and London Stock Exchange (LSE)

## Significant events to be reported: Transactions with related parties according to Art. 108 of Law No. 24/2017 concluded by Distributie Energie Electrica Romania SA (DEER) and Electrica Furnizare SA (EFSA), subsidiaries of Societatea Energetica Electrica SA (Electrica)

Electrica informs its shareholders and investors about the conclusion/execution, in the period 11 January - 9 martie 2023, of some transactions between DEER and EFSA, Electrica's subsidiaries, whose cumulated value exceeds the threshold of 5% of Electrica's net assets, according to Electrica's individual financial statements at 31 December 2022, respectively exceeds the value of RON 199,818,824.

Details regarding these transactions, containing information about the date of execution, type of transaction, description of its scope, total value of the transaction, expiry date, mutual debts and receivables, guarantees, penalties, payment due dates and methods are presented in the Annex below.

|   | Transaction/ Agreement Type<br>and Date | Scope of the transactions   | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date | Guarantees<br>(RON th.) | Penalties   | Payment due dates and payment methods   |  |  |  |  |  |  |
|---|---|---|-----------------------------|--------------------------------|-------------|-------------------------|---|---|--|--|--|--|--|--|
|   |   | Seller/Service provider: DEER-TN<br>Buyer/Beneficiary: EFSA   |                             |                                |             |                         |   |   |  |  |  |  |  |  |
| 1 |   | Providing electricity<br>distribution service by the<br>distribution operator for users,<br>end customers of the supplier,<br>whose installations are<br>connected to the electricity<br>network of the distribution<br>operator                        | 88,366.33                   |                                |             |                         | In case of non-fulfillment of payment obligations within 30 days from<br>the due date of the invoice, the supplier will pay, in addition to the<br>amount due, a penalty interest to this amount corresponding as a<br>percentage of interest due for non-payment of obligations to the state<br>budget), calculated for each day of delay starting with the first day after<br>the due date until the day of payment (exclusively). The total value of<br>the penalty interest may not exceed the value of the amount due. | The invoice is issued in the first 10 working<br>days of the month for the previous month and<br>is sent at the latest on the working day<br>following the issuance of the invoice, by e-<br>mail. Payment is made within 10 working<br>days from the date of issuance / transmission<br>of the invoice |  |  |  |  |  |  |
| 2 | 19840/9Jun2021                          | Providing electricity<br>distribution service by the<br>distribution operator for users,<br>end customers of the supplier,<br>whose installations are<br>connected to the electricity<br>network of the distribution<br>operator - other services as DO | 93.88                       | 1-Jul-21                       | Indefinite  | 0.00                    | In case the supplier does not pay the invoices related to the RED<br>intervention services within 30 days from the due date, the DO will<br>claim late penalties of 0.01% for each day of delay, calculated on the<br>unpaid amount, starting with the first day after the due date, until the<br>day of payment (exclusively). The value of the penalties cannot exceed<br>the amount owed   | Payment is made within 30 calendar days from the date of issuing the invoice  |  |  |  |  |  |  |

#### Annex: Details regarding the transactions concluded by DEER with EFSA in the period 12 January -9 March 2023 of the kind listed in Art. 108 of Law No. 24/2017

|   | Transaction/ Agreement Type<br>and Date  | Scope of the transactions       | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date    | Guarantees<br>(RON th.) | Penalties  | Payment due dates and payment methods  |
|---|--|---------------------------------|-----------------------------|--------------------------------|----------------|-------------------------|--|--|
| 3 | Convention 50277/22Feb2016,<br>AD 53229 A/20Oct2020 -<br>Bistrita                              |                                 |                             | 1 Jan 2016                     |                |                         | For delays in the payment of the invoice of more than 30 days from the due date, the lessor has the right to charge, and the lessee has the obligation to pay late payment penalties of 0.03% applied to the amount due for each calendar day of delay, starting with the first day after due date. The value of the penalties will not exceed the value of the outstanding debt   |  |
| 4 | Convention 30728/22Feb2016,<br>AD. 4/56021/7Oct2020 –<br>Oradea                                |                                 |                             | 1 Jan 2016                     |                |                         | For delays in the payment of the invoice of more than 30 days from the due date, the lessor has the right to charge, and the lessee has the obligation to pay late payment penalties of 0.03% applied to the amount due for each calendar day of delay, starting with the first day after due date. The value of the penalties will not exceed the value of the outstanding debt   |  |
| 5 | Convention E12.2.59/8Mar 011-<br>Oradea – utilities breakdown<br>Oradea building -headquarters | Re-invoicing utilities expenses | 57.64                       | 1-Feb-21                       | 31 Dec<br>2023 | 0.00                    | Non-payment of the invoice within 30 days from the due date<br>authorizes the lessor to request late-payment penalties equal to the late-<br>payment penalties due for not paying the tax obligations to the state<br>budget in due time, applied to the amount due for each day of delay,<br>starting with day following the due date and until the date of settlement<br>of the amount due, exclusively. The value of the penalties may not<br>exceed the value of the outstanding debt. | Payment is made within 10 calendar days<br>from the date of registration of the invoice to<br>the tenant |
| 6 | Convention 60380/22 Feb 2016,<br>AD SM 63761A/ 16 Dec 2020 -<br>Satu Mare                      |                                 |                             | 1 Jan 2016                     |                |                         |  |  |
| 7 | Convention 1193/9 Jan 2017,<br>AD3/21 Sept 2019 - Baia Mare                                    |                                 |                             | 1-Jan-17                       |                |                         | For delays in the payment of the invoice of more than 30 days from the due date, the lessor has the right to charge, and the lessee has the obligation to pay late payment penalties of 0.03% applied to the   |  |
| 8 | Convention 17/ 28 Feb 2019 -<br>Cluj   |                                 |                             | 1-Mar-19                       |                |                         | amount due for each calendar day of delay, starting with the first day<br>after due date. The value of the penalties will not exceed the value of<br>the outstanding debt  |  |
| 9 | Convention 70022/05.01.2017,<br>AD 71117A/1267/18.07.2018 -<br>Zalau                           |                                 |                             | 1 Jan 2017                     |                |                         |  |  |

|    | Transaction/ Agreement Type<br>and Date  | Scope of the transactions  | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date                                | Guarantees<br>(RON th.)            | Penalties  | Payment due dates and payment methods  |
|----|--|--|-----------------------------|--------------------------------|--|------------------------------------|--|--|
|    |  |  |                             |                                |  | ice provider: D<br>/Beneficiary: E |  |  |
| 10 | C-19840/   | Providing electricity<br>distribution service by the<br>distribution operator for users,<br>end customers of the supplier,<br>whose installations are<br>connected to the electricity<br>network of the distribution<br>operator | 85,003.95                   | 1-Jul-21                       | Indefinite                                 | N/A                                | In case of non-fulfillment of payment obligations within 30 days from<br>the due date of the invoice, the supplier will pay, in addition to the<br>amount due, a penalty interest to this amount corresponding as a<br>percentage of interest due for non-payment of obligations to the state<br>budget), calculated for each day of delay starting with the first day after<br>the due date until the day of payment (exclusively). The total value of<br>the penalty interest may not exceed the value of the amount due.  | The invoice is issued in the first working<br>days of the month for the previous month and<br>is sent at the latest on the working day<br>following the issuance of the invoice, by e-<br>mail. Payment is made within 10 working<br>days from the date of issuance / transmission<br>of the invoice |
| 11 | 9Jun2021   | Providing electricity<br>distribution service by the DO<br>for users, end customers of the<br>supplier, whose installations are<br>connected to the electricity<br>network of the DO - other<br>services as DO                   | 120.81                      | 1-Jul-21                       | Indefinite                                 |                                    |  | Payment is made within 10 working days from the date of issuing/sending the invoice.   |
| 12 | C-1345/I/7000/23Jan2019 and<br>AD7 / 1May2022  | Reinvoicing space rents  | 74.32                       | 1-Jan-19                       | 31-Dec-23                                  | N/A                                | In case of non-fulfillment of the payment obligations on the due date,<br>the Tenant has the obligation to pay, as penalties, an amount equivalent<br>to 0.02% of the amount not paid on time, for each day of delay,<br>starting with the next day of the due date until the date actual payments   | Payment is made within 10 working days<br>from the date of registration of the invoice by<br>the tenant  |
| 13 | C 22/15Feb2018<br>C 61/04Apr2018<br>C 1466/27Mar2018<br>AD1 for C 22/15Feb2018<br>AD3 for C 22/15Feb2018<br>AD4 for C 22/15Feb2018<br>AD4 for C 22/15Feb2018<br>AD5 for C 22/15Feb2018<br>AD6 for C 22/15Feb2018<br>AD7 for C 22/15Feb2018 | Providing the representation<br>service as the Party<br>Responsible for Balancing  | 4,697.68                    | 15-Feb-18                      | Indefinite                                 | N/A                                | <ul> <li>Art. 16.1 If, due to its exclusive fault, the Provider fails to fulfill its obligations assumed by the contract, the Purchaser has the right to deduct from the tariff established by the contract, an amount equal to a percentage of 1.5% of the established tariff conf of Annex 2.</li> <li>Art 16.2 If the Purchaser does not fulfill any payment obligation arising from the Contract, he has the obligation to pay as penalties an amount equivalent to a percentage of the unpaid payment. The percentage rate for each day of delay is the interest due for non-payment of obligations for the state budget.</li> <li>Art 16.3 The same penalties as those stipulated in art 16.2 will be charged for any sums owed by the Purchaser based on the contract.</li> </ul> | The invoice will be paid by the<br>provider/purchaser within 3 (three) financial<br>days from the date of its receipt  |
| 14 | Convention - 166353/ 28 Jul<br>2021  | Reinvoicing evaluation services  | 2.00                        | 28-Jul-21                      | Acc. to art12<br>from Convention<br>166353 | N/A                                | 0.03%/day of delay   | The invoice will be paid within 15 days from the date of their receipt.  |

|    | Transaction/ Agreement Type<br>and Date | Scope of the transactions  | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date | Guarantees<br>(RON th.)            | Penalties   | Payment due dates and payment methods  |
|----|---|--|-----------------------------|--------------------------------|-------------|------------------------------------|---|--|
|    |   |  |                             |                                |             | ice provider: D<br>/Beneficiary: E |   |  |
| 15 | C-19840/<br>9Jun2021                    | Providing electricity<br>distribution service by the<br>distribution operator for users,<br>end customers of the supplier,<br>whose installations are<br>connected to the electricity<br>network of the distribution<br>operator | 93,384.52                   | 1-Jul-21                       | Indefinite  | N/A                                | 0.02% (penalty interest as a percentage of the interest due for non-<br>payment of obligations to the state budget on time), calculated for each<br>day of delay starting with the first day after the due date until the day | Payment is made in 10 working days from the date of receipt of the invoice.  |
| 16 |   | Providing electricity<br>distribution service by the DO<br>for users, end customers of the<br>supplier, whose installations are<br>connected to the electricity<br>network of the DO - other<br>services as DO                   | 99.67                       | 1-Jul-21                       | Indefinite  | N/A                                | of payment (exclusively). There is a 30 calendar day grace period.  | Payment is made within 30 days from the date of issuing the invoice.         |
| 17 | 2630/ 1Mar2018                          | Reinvoicing common expenses<br>(security services)   | 1.03                        | 1-Mar-18                       | Indefinite  | N/A                                | 0.01% of the amount not paid on time, calculated for each day of delay<br>starting with the first day after the due date until the day of payment<br>(exclusively)  | Payment is made within 30 calendar days from the date of issuing the invoice |
| 18 | 10335/ 1Aug2007                         | Revenues from the re-invoicing of common expenses  | 33.65                       | 1-Aug-07                       | Indefinite  | N/A                                | 0.01% of the amount not paid on time, calculated for each day of delay<br>starting with the first day after the due date until the day of payment<br>(exclusively)  | Payment is made within 30 calendar days from the date of issuing the invoice |
| 19 | C37109/2022                             | Reinvoicing common expenses  | 1.19                        | 1-Mar-19                       | Indefinite  | N/A                                | 0.02% of the amount not paid on time, calculated for each day of delay<br>starting with the first day after the due date until the day of payment<br>(exclusively)  | Payment is made within 30 calendar days from the date of issuing the invoice |

|    | Transaction/ Agreement Type<br>and Date   | Scope of the transactions   | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date   | Guarantees<br>(RON th.)            | Penalties  | Payment due dates and payment methods   |
|----|---|---|-----------------------------|--------------------------------|---|------------------------------------|--|---|
|    |   |   |                             |                                |   | rvice provider:<br>/Beneficiary: D |  |   |
| 20 | Ctr. 22/15Feb2018<br>AD 4/16Dec2019<br>AD 5/31Dec2020<br>AD 6/1Feb2021<br>AD 7/3Jun2021 | Providing the representation<br>service as Balancing<br>Responsible Party   | 32,329.17                   | 1-Mar-18                       | 31Dec2022 with<br>automatic<br>extension for<br>periods of 12<br>months<br>according to AD<br>4/<br>16Dec2019 | 0                                  | If, through his sole fault, the Provider fails to fulfill its obligations<br>under the contract, the Buyer has the right to deduct from the tariff<br>established by the contract, as penalties, an amount equivalent to a<br>percentage of 1.5% of the monthly tariff established.  | Payment is made within 3 working days from<br>the date of receipt of the invoice  |
| 2  | Gherla<br>Convention 21/18Feb2010 -   | Reinvoicing - energy quota for<br>pensioners; Consideration for<br>electricity granted to natural<br>persons beneficiaries of the<br>provisions of GD 1041/2003<br>and GD 1461/2003 | 3.76                        | 1-Jan-17                       | 31-Dec-23   |                                    | For delays in the payment of the invoice greater than 30 days from the due date, the lessor has the right to charge, and the lessee has the obligation to pay, late penalties in the amount of 0.03% applied to the amount due, for each day delay calendar, starting with the first day after the due date. The amount of the penalties cannot exceed the amount of the outstanding debt.   | Payment is made within 10 days from the<br>date of registration of the invoice to the<br>Tenant   |
| 22 | AD 6 / 21Dec2021 at Electricity<br>suply contract 189 / 27.03.2017                      | Extension of the electricity<br>supply contract on the<br>competitive active energy<br>market, with a fixed value,<br>between 1Jan - 31Dec 2022                                     | 16,483.49                   | 1-Jun-17                       | 31-Dec-22   | N/A                                | Non-payment by the beneficiary of the invoice within 30 calendar days<br>of the counter value of the invoices from the due date (set at 10<br>banking days from the date of issue), the beneficiary owes the supplier<br>penalties equal to the interest due for non-payment on the ground of<br>budgetary obligations for each day of delay, starting with the 16th day<br>from the due date and until the full payment of the invoice.<br>The value of the penalties cannot exceed the value of the invoice. | The payment of the issued invoices will be<br>made through legal instruments.<br>The due date is 10 banking days from the<br>date of the invoice.<br>Grace period 30 calendar days from the due<br>date |
| 23 | Contract 822 / 4 Oct 2021   | Reinvoicing - energy quota for<br>pensioners; Consideration for<br>electricity granted to natural<br>persons beneficiaries of the<br>provisions of GD 1041/2003<br>and GD 1461/2003 | 69.80                       | 1-Aug-17                       | See Note 1  | N/A                                | If the beneficiary does not pay the counter value of the invoices within 30 calendar days from the established due date, the beneficiary owes the supplier penalties in the amount of 0.04% for each day of delay, starting with the 31st day from the due date and until full payment of the invoice. The value of the penalties cannot exceed the value of the amount paid   | The payment of the issued invoices will be<br>made, through legal instruments, within 30<br>days from their registration to the<br>beneficiary.   |

| 24       Ctr 876/31Dec2015, AD 3/<br>18Jan2019<br>Utility re-invoicing according to<br>the Annex 2 Bv       Utility re-invoicing       5.51       1-Mar-16       31-Dec-23       N/A       For delays in paying the invoices, the beneficiary will pay penalities of<br>0.02%/day of delay, starting with the first day after the due date until<br>the day of payment (exclusive)       obligations on the due date, the<br>euvialent to 0.02% of the amount<br>on time, for each day of delay, st<br>the next day of the due date, up<br>including on the actual payment         25       AD1/1Jun2022 at<br>Natural gas supply contract<br>15290085-GN/28E-6D/02       Extension of the natural gas<br>supply contract<br>competitive active energy<br>market with a fixed value       -388.14       1-Mar-22       1-Jan-23       See Note 2       The party that does not perform its obligations under the contract by<br>the due date is automatically in arrears without the need for<br>notification. It also owes penaltise equal to the interest due for non-<br>payment of budget obligations the generation the fixed value of the day of delay of full payment       The payment of the issued inv<br>made through legal instrumer<br>date is 30 banking days from the<br>invoice. The invoice is considure |    | Transaction/ Agreement Type<br>and Date            | Scope of the transactions  | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date | Guarantees<br>(RON th.) | Penalties  | Payment due dates and payment metho  |
|---|----|--|--|-----------------------------|--------------------------------|-------------|-------------------------|--|--|
| 25       AD1/1Jun2022 at<br>Natural gas supply contract<br>15292085-GN/28Feb2022       Extension of the natural gas<br>supply contract<br>15292085-GN/28Feb2022       Extension of the natural gas<br>supply contract<br>between 1Mar2022 - 1Jan2023       1-Mar-22       1-Jan-23       See Note 2       The due date is automatically in arrears without the need for<br>notification. It also owes penalties equal to the interest due for non-<br>payment of budget obligations on the ground for each day of delay,<br>starting with the 16th day from the due date and until the full payment<br>of the invoice.       The payment of the issued inv<br>made through legal instrument<br>date is 30 banking days from the<br>invoice. The invoice is conside<br>the date of crediting the EFSA<br>of the invoice.   | 24 | 18Jan2019<br>Utility re-invoicing according to     | Utility re-invoicing   | 5.51                        | 1-Mar-16                       | 31-Dec-23   | N/A                     | 0.02%/day of delay, starting with the first day after the due date until   | In case of non-fulfillment of the payment<br>obligations on the due date, the Tenant has<br>the obligation to pay, as penalties, an amou<br>equivalent to 0.02% of the amount not paic<br>on time, for each day of delay, starting with<br>the next day of the due date, up to and<br>including on the actual payment date |
|   | 25 | Natural gas supply contract 15292085-GN/ 28Feb2022 | supply contract on the<br>competitive active energy<br>market, with a fixed value, | -388.14                     | 1-Mar-22                       | 1-Jan-23    | See Note 2              | the due date is automatically in arrears without the need for<br>notification. It also owes penalties equal to the interest due for non-<br>payment of budget obligations on the ground for each day of delay,<br>starting with the 16th day from the due date and until the full payment<br>of the invoice. | The payment of the issued invoices will b<br>made through legal instruments. The due<br>date is 30 banking days from the date of t<br>invoice. The invoice is considered paid o<br>the date of crediting the EFSA supplier's<br>bank account.  |

Total executed during reporting period 12 January - 9 March 2023: RON 318,440.26 th. Due and not due mutual debts of EFSA to DEER at 8 March 2023: RON 367,292.92 th Due and not due mutual debts of DEER to EFSA at 8 March 2023: RON 19,425.50 th

Note 1 According to the address from DEER 172727/12 Jul 2022, Contract 822/4 Oct 2021 was terminated citing a Decision of the High Court of Cassation and Justice 3807/2022. Consumption will continue to be billed until 30 June 2022.

 Note 2
 A guarantee is established in the event that the buyer registers 5 days late payment, for 3 consecutive months.

 The value of the guarantee will represent the equivalent of 60 contractual days to which excise duties and VAT are added



To:

**Romanian Financial Supervisory Authority (FSA)** 

Bucharest Stock Exchange (BSE)

London Stock Exchange (LSE)

Current report in compliance with the Law 24/2017 on issuers of financial instruments and market operations, FSA Regulation no. 5/2018 on issuers of financial instruments and market operations, and the Bucharest Stock Exchange Code

Report date: 2 May 2023

Company name: Societatea Energetica Electrica S.A. (Electrica)

Headquarters: 9 Grigore Alexandrescu Street, 1st District, Bucharest, Romania

Phone/fax no.: 004-021-2085999/ 004-021-2085998

Fiscal Code: **RO 13267221** 

Trade Register registration number: J40/7425/2000

Subscribed and paid in share capital: RON 3,464,435,970

Regulated market where the issued securities are traded: Bucharest Stock Exchange (BVB) and London Stock Exchange (LSE)

## Significant events to be reported: Transactions with related parties according to Art. 108 of Law No. 24/2017 concluded by Distributie Energie Electrica Romania SA (DEER), subsidiary of Societatea Energetica Electrica SA (Electrica) and OPCOM

Electrica informs its shareholders and investors about the conclusion/execution, in the period 7 February - 2 May 2023, of some transactions between DEER, Electrica's subsidiary, and OPCOM, whose cumulated value exceeds the threshold of 5% of Electrica's net assets, according to Electrica's individual financial statements at 31 December 2022, respectively exceeds the value of RON 199,818,824.

Details regarding these transactions, containing information about the date of execution, type of transaction, description of its scope, total value of the transaction, expiry date, mutual debts and receivables, guarantees, penalties, payment due dates and methods are presented in the Annex below.

Note: Some invoices issued between 31 January and 6 February 2023 were received, for reasons independent of DEER, after 6 February 2023, so the transactions related to these invoices were included in this report.

| Annex: Details regarding the   | transactions conclude   | d by DEER a         | and OPCON                      | /I between 7 Fe | bruary - 2 Ma           | ay 2023 of 1 | the kind listed in Art. 108 of Law No. 24/2017   |  |  |  |
|--|---|---------------------|--------------------------------|-----------------|-------------------------|--------------|--|--|--|--|
| Agreement Type and No.,<br>execution date  | Scope of<br>transactions  | Amount<br>(RON th.) | Date of<br>entry into<br>force | Expiry date     | Guarantees<br>(RON th.) | Penalties    | Payment due dates and payment methods  |  |  |  |
|  |   |                     |                                | Provider: O     |                         |              |  |  |  |  |
|  |   | [                   |                                | Beneficiary:    | DEER                    | 1            |  |  |  |  |
|  | Purchase of<br>electricity - DAM  | 36,010.46           |                                |                 |                         | N/A          | Daily payment by direct debiting of the DEER account.  |  |  |  |
| DEER no.124/T/10/ 6 Jan 2021<br>OPCOM no. 07/ 4 Jan 2021   | Trading tariffs –<br>DAM  | 24.81               | 4 Jan 2021                     | undetermined    | 33,000                  | N/A          | Payment by bank transfer, with payment order, within a maximum<br>of 5 working days from the date of receipt of the invoice.<br>The invoice is considered paid on the date of registration of the<br>payment in the bank statement of OPCOM. |  |  |  |
| DEER nr.89/09Jan2023<br>OCOM nr. 325/04Jan2023   | Representation on the<br>REMIT energy<br>market (ACER report<br>- details of wholesale<br>energy contracts) | 6.44                | 6 Jul 2021                     | undetermined    | N/A                     | N/A          | The payment of the invoice is made, by the participant in the respective market, in full, by bank transfer, with a payment order, within a maximum of 5 (five) working days from the date of receipt of the invoice.                         |  |  |  |
| Convention<br>DEER no.6587/19 Dec 2022<br>OCOM no. 52761/13 Dec 2022<br>Agreement                  | Purchase of<br>electricity on<br>MACEE  | 188,986.55          | 23 Dec<br>2022                 | 31 Dec 2023     |                         | N/A          | Daily payment by direct debiting of the DEER SA account for the month of January 2023  |  |  |  |
| DEER no.6826/29 Dec 2022<br>OCOM n0. 55430/23 Dec 2022<br>AD1 55430/23 Dec 2022 is<br>being signed | Trading tariff on<br>MACEE  | 86.76               | 23 Dec<br>2022                 | 31 Dec 2023     | 168,130                 | N/A          | Payment by bank transfer, with payment order, within a maximum<br>of 5 working days from the date of receipt of the invoice.<br>The invoice is considered paid on the date of registration of the<br>payment in the bank statement of OPCOM  |  |  |  |
| Provider: DEER   |   |                     |                                |                 |                         |              |  |  |  |  |
|  | 1   | r                   |                                | Beneficiary: (  | DPCOM                   | 1            |  |  |  |  |
| DEER no.124/T/10/ 6 Jan 2021<br>OPCOM no. 07/ 4 Jan 2021   | Sale of electricity -<br>DAM  | 1,275.48            | 4 Jan 2021                     | undetermined    | N/A                     | N/A          | Daily collection by direct debiting of the DEER SA account   |  |  |  |

### Total executed amount during 7 February - 2 May 2023: RON 226,390.50 th Due and not due mutual receivables of DEER from OPCOM on 2 May 2023: RON 0 th. Due and not due mutual debts of DEER to OPCOM on 2 May 2023: RON 56,886.31 th.

**Note:** According to the document "SUMMARY of the procedure regarding the invoicing and payment of the regulated tariff practiced by the electricity market operator for the services provided to the participants in the centralized electricity and green certificate markets", available on the OPCOM website <u>here</u>, whose provisions are also taken over in EFSA's internal procedures /DEER, invoices are issued by OPCOM, as well as by the OPCOM market participant, respectively the ELSA branch, and sent electronically in the first three working days of the month following the month in which the sale/purchase transactions were carried out, and the date of the invoice must be the last day of the month in which the transactions were made and must reach the partner within the first 10 calendar days of the following month. Thus, although the transactions are invoices are dated the last day of the previous month, ELSA reporting is carried out within a maximum of 24 hours from the date of actual receipt/transmission by electronic means of the invoices from/to OPCOM.



To:

**Romanian Financial Supervisory Authority (FSA)** 

Bucharest Stock Exchange (BSE)

London Stock Exchange (LSE)

Current report in compliance with the Law 24/2017 on issuers of financial instruments and market operations, FSA Regulation no. 5/2018 on issuers of financial instruments and market operations, and the Bucharest Stock Exchange Code

Report date: 4 May 2023

Company name: Societatea Energetica Electrica S.A. (Electrica)

Headquarters: 9 Grigore Alexandrescu Street, 1st District, Bucharest, Romania

Phone/fax no.: 004-021-2085999/ 004-021-2085998

Fiscal Code: **RO 13267221** 

Trade Register registration number: J40/7425/2000

Subscribed and paid in share capital: RON 3,464,435,970

Regulated market where the issued securities are traded: Bucharest Stock Exchange (BSE) and London Stock Exchange (LSE)

# Significant events to be reported: Transactions with related parties according to Art. 108 of Law No. 24/2017 concluded by Electrica Furnizare SA (EFSA), subsidiary of Societatea Energetica Electrica SA (Electrica), with OPCOM

Electrica informs its shareholders and investors about the conclusion/execution, in the period 1 March – 30 April 2023, of some transactions between EFSA, Electrica's subsidiary, and OPCOM, whose cumulated value exceeds the threshold of 5% of Electrica's net assets, according to Electrica's individual financial statements at 31 December 2022, respectively exceeds the value of RON 199,818,824.

Details regarding these transactions, containing information about the date of execution, type of transaction, description of its scope, total value of the transaction, expiry date, mutual debts and receivables, guarantees, penalties, payment due dates and methods are presented in the Annex below.

According to the contractual conditions between EFSA and OPCOM in the conventions in the table in the annex, invoices are issued with the date of the last day of the month of delivery and are sent electronically either in the first three working banking days of the following month, or in the first 5 working days of the following month for which the services are provided/months of delivery/months in which the transactions are carried out (see the column "Terms and payment methods"). Thus, some of the invoices included in this report were received and registered after 30 April 2023 (the date when the reporting threshold was exceeded), this represents the reason for the date of this report.

| 0  | arding the transactions col   | , v                                   |                                | Divi in the period | 1 1 March – 30          | April 2025          | of the kind listed in Art. 108 of Law No. 24/2017   |
|--|---|---------------------------------------|--------------------------------|--------------------|-------------------------|---------------------|---|
| Agreement Type<br>and No., execution<br>date                         | Scope of the agreement  | Value of<br>transactions<br>(RON th.) | Date of<br>entry into<br>force | Expiry date        | Guarantees<br>(RON th.) |                     | Payment due dates and payment methods   |
|  |   |                                       |                                |                    | r: EFSA<br>OPCOM        |                     |   |
| 1. Convention No.<br>65/7473/ 3 Feb 2023                             | Sell - purchase of<br>electricity - DAM + IM<br>Transaction and<br>administration tariff  | 180,937.51                            | 1 Jan 2023                     | undetermined       | 82,041                  | See Note 1<br>below | The buyer must ensure the necessary financial availability to debit the account opened at the Settlement Bank, at the amount requested by OPCOM S.A. through the direct debit instruction calculated according to the Daily Settlement Notes, at the terms provided in the SEPA Direct Debit Mandate and to document, monthly, the collection of rights and the payment of mutual obligations, of equal value, by accessing the compensation/regularization mechanisms provided in the "Procedure regarding receipts and payments related to transactions on the Market" OPCOM S.A. issues the invoices dated the last day of the month of delivery and sends them, signed electronically, by email, to the Participants in the first three banking days of the month following the month of delivery. The participant has the obligation to ensure the necessary availability in the current account opened at the Settlement Bank, in order to debit the amounts related to the value of the net payment obligations. |
| 2. Convention PC<br>OTC, PCCB-LE-<br>FLEX, PCCB-NC<br>963/28Dec.2022 | Centralized Market<br>organization and<br>administration services<br>with continuous double<br>negotiation of bilateral<br>and forward electricity<br>contracts | 1.22                                  | 28 Dec 2022                    | undetermined       | N/A                     | See Note 2<br>below | The invoice related to the bilateral T trans value (to which VAT is added, as the case may be) is sent electronically (by e-mail) in the  |
| 3. Convention<br>PCSCV/ PC ESRE<br>CV<br>962/ 28Dec2022              | Centralized Market<br>organization and<br>administration services<br>for electricity from<br>renewable sources<br>supported through green<br>certificates       | 94.89                                 | 28 Dec 2022                    | undetermined       | N/A                     | See Note 3<br>below | first 3 working days of the month following the month in which the<br>electricity sale-purchase transactions were made.<br>Payment by bank transfer, with payment order, within a maximum of<br>5 working days from the date of receipt of the invoice.   |

| Agreement Type<br>and No., execution<br>date   | Scope of the agreement   | Value of<br>transactions<br>(RON th.) | Date of<br>entry into<br>force | Expiry date  | Guarantees<br>(RON th.) | Penalties<br>(RON th.) | Payment due dates and payment methods  |
|--|--|---------------------------------------|--------------------------------|--------------|-------------------------|------------------------|--|
| 4. Convention for<br>Participation on the<br>Intraday Market no.<br>38104/ 17 Aug 2021 | Trading tariffs –<br>PCCB-LE FLEX  | 80.23                                 | 17 Aug 2021                    | undetermined | N/A                     | N/A                    | The invoice related to the bilateral T trans value (to which VAT is added, as the case may be) is sent electronically (by e-mail) in the first 3 working days of the month following the month in which the electricity sale-purchase transactions were made. Payment by bank transfer, with payment order, within a maximum of 5 working days from the date of receipt of the invoice.  |
| 5. Agreement<br>81670/1 Oct 2011<br>AD3/1274/7Jul2021                                  | Data access and<br>reporting for<br>compliance with the<br>provisions on the<br>integrity and<br>transparency of the<br>wholesale energy<br>market (REMIT) | 1.90                                  | 7 July 2021                    | undetermined | N/A                     | See Note 4<br>below    | The invoice will be issued and sent electronically (by e-mail) by<br>OPCOM within no more than 5 working days from the date of receipt<br>of the invoice from ACER and will contain the breakdown of the fee<br>charged by ACER in 2021 by component.<br>The Market Participant undertakes to pay the invoice in full by bank<br>transfer, with a payment order, within a maximum of 5 working days<br>from the date of its receipt.   |
| 6. Agreement<br>55659/27Dec2022<br>MACEE<br>AD2/24Feb2023                              | Sale/purchase of<br>electricity through<br>The annual mechanism<br>for the centralized<br>purchase of electricity<br>(MACEE)                               | 95,478.00                             | 1 Mar 2023                     | 31 Jan 2023  | 25,250                  |                        | The buyer has the obligation to have and maintain a cash account (lei)<br>at a commercial bank in Romania and to conclude a SEPA Direct<br>Debit Mandate by which he authorizes that OPCOM S.A. to issue<br>whenever necessary an IDD on his account in accordance with the<br>provisions imposed under the Procedure regarding collections and<br>payments related to sales and purchases through MACEE.<br>The Seller issues the invoice for the value of the electricity sold, with<br>the date of the last day of the month of delivery for which it is issued,<br>and sends it to the Buyer, signed electronically, by email, in the first<br>4 bank working days of the month following the month of delivery. |
| 7. Convention<br>52627/12Dec2022<br>MACEE  | Organization and<br>administration services<br>of the Centralized<br>Electricity Purchase<br>Mechanism (MACEE)   | 20.38                                 | 12 Dec 2022                    | 31 Dec 2023  | 115,000                 |                        | The invoice related to the bilateral T trans value (to which VAT is<br>added, as the case may be) is sent electronically (by e-mail) in the<br>first 3 working days of the month following the month in which the<br>electricity sale-purchase transactions were made. Payment by bank<br>transfer, with payment order, within a maximum of 5 working days<br>from the date of receipt of the invoice.   |

| Agreement Type<br>and No., execution<br>date | Scope of the agreement   | Value of<br>transactions<br>(RON th.) | Date of<br>entry into<br>force | Expiry date  | Guarantees<br>(RON th.) |     | Payment due dates and payment methods  |  |  |  |
|--|--|---------------------------------------|--------------------------------|--------------|-------------------------|-----|--|--|--|--|
|  | Seller: EFSA<br>Buyer: OPCOM   |                                       |                                |              |                         |     |  |  |  |  |
| 8. Convention No.<br>65/7473/ 3 Feb 2023     | Sell - purchase of<br>electricity - DAM + IM<br>Trading and<br>administration tariff | 2,767.55                              | 1 Jan 2023                     | undetermined | N/A                     | N/A | DAM Participants issue the invoices, with the date of the last day of<br>the delivery month and send them to OPCOM S.A. by e-mail / fax, in<br>the first three working banking days of the month following the<br>month of delivery. |  |  |  |

Total executed amount during 1 March – 30 April 2023: RON 279,381.68 th. Due and not due mutual receivables of EFSA from OPCOM at 28 Apr 2023: RON -1.29 th. Due and not due mutual debts of EFSA to OPCOM at 28 Apr 2023: RON -75,957.84 th.

Note 1: The letter of bank payment guarantee/financial guarantee in the form of a cash deposit remitted to the account of OPCOM S.A. will be executed on the working banking day following the day on which the refusal to execute the IDD was received.

Note 2: To pay, within five (5) working days from the date of transmission of the request by OPCOM, the penalty provided by the Procedure.

Note 3: To pay the equivalent of the penalty, if, due to his fault, a transaction on PCSCV is canceled.

Note 4: OPCOM has the right to suspend the execution of the obligations assumed by the Agreement if the Beneficiary of the Services does not fulfill his payment obligation in full, within a maximum of 5 (five) working days from the date of receipt of the invoice, without prior notification being necessary. During the suspension period, i.e. starting with the date immediately following the deadline of maximum 5 (five) working days (offer/transaction day, as the case may be) for the fulfillment of the payment obligations, OPCOM is exonerated from any responsibility for the non-execution of the obligations assumed by the Agreement. The suspension of the execution of OPCOM's obligations will last until the moment when the Beneficiary of the Services fully pays the outstanding amounts due to OPCOM.



To:

Romanian Financial Supervisory Authority (FSA)

**Bucharest Stock Exchange (BSE)** 

London Stock Exchange (LSE)

Current report in compliance with the Law 24/2017 on issuers of financial instruments and market operations, ASF Regulation no. 5/2018 on issuers of financial instruments and market operations, and the Bucharest Stock Exchange Code

Report date: 11 May 2023

Company name: Societatea Energetica Electrica S.A. (Electrica)

Headquarters: 9 Grigore Alexandrescu Street, 1st District, Bucharest, Romania

Phone/fax no.: 004-021-2085999/ 004-021-2085998

Fiscal Code: RO 13267221

Trade Register registration number: **J40/7425/2000** 

Subscribed and paid in share capital: RON 3,464,435,970

Regulated market where the issued securities are traded: Bucharest Stock Exchange (BSE) and London Stock Exchange (LSE)

## Significant events to be reported: Transactions with related parties according to Art. 108 of Law No. 24/2017 concluded by Distributie Energie Electrica Romania SA (DEER) and Electrica Furnizare SA (EFSA), subsidiaries of Societatea Energetica Electrica SA (Electrica)

Electrica informs its shareholders and investors about the conclusion/execution, in the period 10 March - 10 May 2023, of some transactions between DEER and EFSA, Electrica's subsidiaries, whose cumulated value exceeds the threshold of 5% of Electrica's net assets, according to Electrica's individual financial statements at 31 December 2022, respectively exceeds the value of RON 199,818,824.

Details regarding these transactions, containing information about the date of execution, type of transaction, description of its scope, total value of the transaction, expiry date, mutual debts and receivables, guarantees, penalties, payment due dates and methods are presented in the Annex below.

|   | Transaction/ Agreement Type<br>and Date | , i i i i i i i i i i i i i i i i i i i   | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date | Guarantees<br>(RON th.) | Penalties   | Payment due dates and payment methods  |  |  |  |  |  |
|---|---|---|-----------------------------|--------------------------------|-------------|-------------------------|---|--|--|--|--|--|--|
|   |   | Seller/Service provider: DEER-TN<br>Buyer/Beneficiary: EFSA   |                             |                                |             |                         |   |  |  |  |  |  |  |
| 1 |   | Providing electricity distribution<br>service by the distribution<br>operator for users, end<br>customers of the supplier, whose<br>installations are connected to the<br>electricity network of the<br>distribution operator                           | 95,177.95                   |                                |             |                         | In case of non-fulfillment of payment obligations within 30 days from the<br>due date of the invoice, the supplier will pay, in addition to the amount<br>due, a penalty interest to this amount corresponding as a percentage of<br>interest due for non-payment of obligations to the state budget),<br>calculated for each day of delay starting with the first day after the due<br>date until the day of payment (exclusively). The total value of the penalty<br>interest may not exceed the value of the amount due. | The invoice is issued in the first 10<br>working days of the month for the<br>previous month and is sent at the latest on<br>the working day following the issuance of<br>the invoice, by e-mail. Payment is made<br>within 10 working days from the date of<br>issuance / transmission of the invoice |  |  |  |  |  |
| 2 | 19840/9Jun2021                          | Providing electricity distribution<br>service by the distribution<br>operator for users, end<br>customers of the supplier, whose<br>installations are connected to the<br>electricity network of the<br>distribution operator - other<br>services as DO | 678.29                      | 1-Jul-21                       | Indefinite  | 0.00                    | In case the supplier does not pay the invoices related to the RED<br>intervention services within 30 days from the due date, the DO will claim<br>late penalties of 0.01% for each day of delay, calculated on the unpaid<br>amount, starting with the first day after the due date, until the day of<br>payment (exclusively). The value of the penalties cannot exceed the<br>amount owed   | Payment is made within 30 calendar days from the date of issuing the invoice   |  |  |  |  |  |

#### Annex: Details regarding the transactions concluded by DEER with EFSA in the period 10 March 2023 - 10 May 2023 of the kind listed in Art. 108 of Law No. 24/2017

|   | Transaction/ Agreement Type<br>and Date  | Scope of the transactions       | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date    | Guarantees<br>(RON th.) | Penalties  | Payment due dates and payment methods  |
|---|--|---------------------------------|-----------------------------|--------------------------------|----------------|-------------------------|--|--|
| 3 | Convention 50277/22Feb2016,<br>AD 53229 A/20Oct2020 -<br>Bistrita                                  |                                 |                             | 1 Jan 2016                     |                | 0.00                    | For delays in the payment of the invoice of more than 30 days from the due date, the lessor has the right to charge, and the lessee has the obligation to pay late payment penalties of 0.03% applied to the amount due for each calendar day of delay, starting with the first day after due date. The value of the penalties will not exceed the value of the outstanding debt   |  |
| 4 | Convention 30728/22Feb2016,<br>AD. 4/56021/7Oct2020 –<br>Oradea                                    |                                 | -                           | 1 Jan 2016                     |                |                         | For delays in the payment of the invoice of more than 30 days from the due date, the lessor has the right to charge, and the lessee has the obligation to pay late payment penalties of 0.03% applied to the amount due for each calendar day of delay, starting with the first day after due date. The value of the penalties will not exceed the value of the outstanding debt Non-payment of the invoice within 30 days from the due date authorizes the lessor to request late-payment penalties equal to the late-payment penalties due for not paying the tax obligations to the state budget in due time, applied to the amount due for each day of delay, starting with day following the due date and until the date of settlement of the amount due, exclusively. The value of the penalties may not exceed the value of the outstanding debt. | Payment is made within 10 calendar days<br>from the date of registration of the<br>invoice to the tenant |
| 5 | Convention E12.2.59/<br>8Mar2011-Oradea – utilities<br>breakdown Oradea building -<br>headquarters | Re-invoicing utilities expenses | 133.82                      | 1-Feb-21                       | 31 Dec<br>2023 |                         |  |  |
| 6 | Convention 60380/22 Feb 2016,<br>AD SM 63761A/ 16 Dec 2020 -<br>Satu Mare                          |                                 |                             | 1 Jan 2016                     |                |                         |  |  |
| 7 | Convention 1193/9 Jan 2017,<br>AD3/21 Sept 2019 - Baia Mare  |                                 |                             | 1-Jan-17                       |                |                         | For delays in the payment of the invoice of more than 30 days from the due date, the lessor has the right to charge, and the lessee has the obligation to pay late payment penalties of 0.03% applied to the amount  |  |
| 8 | Convention 17/ 28 Feb 2019 -<br>Cluj   |                                 |                             | 1-Mar-19                       | ar-19          |                         | due for each calendar day of delay, starting with the first day after due date. The value of the penalties will not exceed the value of the  |  |
| 9 | Convention 70022/05.01.2017,<br>AD 71117A/1267/18.07.2018 -<br>Zalau                               |                                 |                             | 1 Jan 2017                     |                |                         | outstanding debt   |  |

|    | Transaction/ Agreement Type<br>and Date  | Scope of the transactions   | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date | Guarantees<br>(RON th.)            | Penalties  | Payment due dates and payment methods   |
|----|--|---|-----------------------------|--------------------------------|-------------|------------------------------------|--|---|
|    |  |   |                             |                                |             | ice provider: D<br>Beneficiary: El |  |   |
| 10 | C-19840/   | Providing electricity distribution<br>service by the distribution<br>operator for users, end<br>customers of the supplier, whose<br>installations are connected to the<br>electricity network of the<br>distribution operator | 80,365.62                   | 1-Jul-21                       | Indefinite  | N/A                                | In case of non-fulfillment of payment obligations within 30 days from the due date of the invoice, the supplier will pay, in addition to the amount due, a penalty interest to this amount corresponding as a percentage of interest due for non-payment of obligations to the state budget),  | The invoice is issued in the first working<br>days of the month for the previous month<br>and is sent at the latest on the working<br>day following the issuance of the invoice,<br>by e-mail. Payment is made within 10<br>working days from the date of issuance /<br>transmission of the invoice |
| 11 | 9Jun2021   | Providing electricity distribution<br>service by the DO for users, end<br>customers of the supplier, whose<br>installations are connected to the<br>electricity network of the DO -<br>other services as DO                   | 395.67                      | 1-Jul-21                       | Indefinite  |                                    | calculated for each day of delay starting with the first day after the due<br>late until the day of payment (exclusively). The total value of the penalty<br>interest may not exceed the value of the amount due.  | Payment is made within 10 working days<br>from the date of issuing/sending the<br>invoice.  |
| 12 | C-1345/I/7000/23Jan2019 and<br>AD7 / 1May2022  | Reinvoicing space rents   | 111.32                      | 1-Jan-19                       | 31-Dec-23   | N/A                                | In case of non-fulfillment of the payment obligations on the due date, the<br>Tenant has the obligation to pay, as penalties, an amount equivalent to<br>0.02% of the amount not paid on time, for each day of delay, starting<br>with the next day of the due date until the date actual payments   | Payment is made within 10 working days<br>from the date of registration of the<br>invoice by the tenant   |
| 13 | C 22/15Feb2018<br>C 61/04Apr2018<br>C 1466/27Mar2018<br>AD1 for C 22/15Feb2018<br>AD2 for C 22/15Feb2018<br>AD3 for C 22/15Feb2018<br>AD4 for C 22/15Feb2018<br>AD5 for C 22/15Feb2018<br>AD6 for C 22/15Feb2018<br>AD7 for C 22/15Feb2018 | Providing the representation<br>service as the Party Responsible<br>for Balancing   | 2,556.35                    | 15-Feb-18                      | Indefinite  | N/A                                | <ul> <li>Art. 16.1 If, due to its exclusive fault, the Provider fails to fulfill its obligations assumed by the contract, the Purchaser has the right to deduct from the tariff established by the contract, an amount equal to a percentage of 1.5% of the established tariff conf of Annex 2.</li> <li>Art 16.2 If the Purchaser does not fulfill any payment obligation arising from the Contract, he has the obligation to pay as penalties an amount equivalent to a percentage of the unpaid payment. The percentage rate for each day of delay is the interest due for non-payment of obligations for the state budget.</li> <li>Art 16.3 The same penalties as those stipulated in art 16.2 will be charged for any sums owed by the Purchaser based on the contract.</li> </ul> | The invoice will be paid by the<br>provider/purchaser within 3 (three)<br>financial days from the date of its receipt   |

|    | Transaction/ Agreement Type<br>and Date | Scope of the transactions   | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date | Guarantees<br>(RON th.)            | Penalties  | Payment due dates and payment methods   |
|----|---|---|-----------------------------|--------------------------------|-------------|------------------------------------|--|---|
|    |   |   |                             |                                |             | ce provider: DI<br>Beneficiary: El |  |   |
| 15 |   | Providing electricity distribution<br>service by the distribution<br>operator for users, end<br>customers of the supplier, whose<br>installations are connected to the<br>electricity network of the<br>distribution operator | 98,427.47                   | 1-Jul-21                       | Indefinite  | N/A                                | 0.02% (penalty interest as a percentage of the interest due for non-<br>payment of obligations to the state budget on time), calculated for each<br>day of delay starting with the first day after the due date until the day of | Payment is made in 10 working days from the date of receipt of the invoice.     |
| 16 |   | Providing electricity distribution<br>service by the DO for users, end<br>customers of the supplier, whose<br>installations are connected to the<br>electricity network of the DO -<br>other services as DO                   | 637.26                      | 1-Jul-21                       | Indefinite  | N/A                                | payment (exclusively). There is a 30 calendar day grace period.  | Payment is made within 30 days from the date of issuing the invoice.            |
| 17 | 2630/ 1Mar2018                          | Reinvoicing common expenses<br>(security services)  | 2.56                        | 1-Mar-18                       | Indefinite  | N/A                                | 0.01% of the amount not paid on time, calculated for each day of delay<br>starting with the first day after the due date until the day of payment<br>(exclusively)   | Payment is made within 30 calendar days from the date of issuing the invoice    |
| 18 | 10335/ 1Aug2007                         | Revenues from the re-invoicing of common expenses   | 25.31                       | 1-Aug-07                       | Indefinite  | N/A                                | 0.01% of the amount not paid on time, calculated for each day of delay<br>starting with the first day after the due date until the day of payment<br>(exclusively)   | Payment is made within 30 calendar days from the date of issuing the invoice    |
| 19 | C37109/2022                             | Reinvoicing common expenses   | 0.62                        | 1-Mar-19                       | Indefinite  | N/A                                | 0.02% of the amount not paid on time, calculated for each day of delay<br>starting with the first day after the due date until the day of payment<br>(exclusively)   | Payment is made within 30 calendar days<br>from the date of issuing the invoice |

|    | Transaction/ Agreement Type<br>and Date   | Scope of the transactions   | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date   | Guarantees<br>(RON th.)           | Penalties  | Payment due dates and payment methods   |
|----|---|---|-----------------------------|--------------------------------|---|-----------------------------------|--|---|
|    |   |   |                             |                                |   | rvice provider:<br>Beneficiary: D |  |   |
| 20 | Ctr. 22/15Feb2018<br>AD 4/16Dec2019<br>AD 5/31Dec2020<br>AD 6/1Feb2021<br>AD 7/3Jun2021 | Providing the representation<br>service as Balancing<br>Responsible Party   | 36,487.53                   | 1-Mar-18                       | 31Dec2022 with<br>automatic<br>extension for<br>periods of 12<br>months<br>according to AD<br>4/<br>16Dec2019 | N/A                               | If, through his sole fault, the Provider fails to fulfill its obligations under<br>the contract, the Buyer has the right to deduct from the tariff established<br>by the contract, as penalties, an amount equivalent to a percentage of<br>1.5% of the monthly tariff established.  | Payment is made within 3 working days from the date of receipt of the invoice   |
| 2  | Gherla<br>Convention 21/18Feb2010 -<br>Oradea<br>AD1/13Jul2018                          | Reinvoicing - energy quota for<br>pensioners; Consideration for<br>electricity granted to natural<br>persons beneficiaries of the<br>provisions of GD 1041/2003 and<br>GD 1461/2003 | 4.11                        | 1-Jan-17                       | 31-Dec-23   | N/A                               | For delays in the payment of the invoice greater than 30 days from the due date, the lessor has the right to charge, and the lesse has the obligation to pay, late penalties in the amount of 0.03% applied to the amount due, for each day delay calendar, starting with the first day after the due date. The amount of the penalties cannot exceed the amount of the outstanding debt.  | Payment is made within 10 days from the<br>date of registration of the invoice to the<br>Tenant   |
| 22 | AD 6 / 21Dec2021 at Electricity<br>suply contract 189 / 27.03.2017                      | Extension of the electricity<br>supply contract on the<br>competitive active energy<br>market, with a fixed value,<br>between 1Jan - 31Dec 2022                                     | 5,181.34                    | 1-Jun-17                       | 31-Dec-22   | See Note 1                        | Non-payment by the beneficiary of the invoice within 30 calendar days of<br>the counter value of the invoices from the due date (set at 10 banking<br>days from the date of issue), the beneficiary owes the supplier penalties<br>equal to the interest due for non-payment on the ground of budgetary<br>obligations for each day of delay, starting with the 16th day from the due<br>date and until the full payment of the invoice.<br>The value of the penalties cannot exceed the value of the invoice. | The payment of the issued invoices will<br>be made through legal instruments.<br>The due date is 10 banking days from the<br>date of the invoice.<br>Grace period 30 calendar days from the<br>due date |

|    | Transaction/ Agreement Type<br>and Date   | Scope of the transactions   | Total<br>amount<br>(RON th) | Date of<br>entry into<br>force | Expiry date | Guarantees<br>(RON th.) | Penalties  | Payment due dates and payment methods   |
|----|---|---|-----------------------------|--------------------------------|-------------|-------------------------|--|---|
| 23 |   | Reinvoicing - energy quota for<br>pensioners; Consideration for<br>electricity granted to natural<br>persons beneficiaries of the<br>provisions of GD 1041/2003 and<br>GD 1461/2003 | 8.33                        | 1-Aug-17                       | See Note 2  | N/A                     | If the beneficiary does not pay the counter value of the invoices within 30 calendar days from the established due date, the beneficiary owes the supplier penalties in the amount of 0.04% for each day of delay, starting with the 31st day from the due date and until full payment of the invoice. The value of the penalties cannot exceed the value of the amount paid | The payment of the issued invoices will<br>be made, through legal instruments,<br>within 30 days from their registration to<br>the beneficiary.   |
| 24 | Ctr 876/ 31Dec2015, AD 3/<br>18Jan2019<br>Utility re-invoicing according to<br>the Annex 2 Bv | Utility re-invoicing  | 34.00                       | 1-Mar-16                       | 31-Dec-23   | N/A                     | For delays in paying the invoices, the beneficiary will pay penalities of 0.02%/day of delay, starting with the first day after the due date until the day of payment (exclusive)  | In case of non-fulfillment of the payment<br>obligations on the due date, the Tenant<br>has the obligation to pay, as penalties, an<br>amount equivalent to 0.02% of the<br>amount not paid on time, for each day of<br>delay, starting with the next day of the<br>due date, up to and including on the<br>actual payment date |

Total executed during reporting period 10 March - 10 May 2023: RON 320,227.53 th. Due and not due mutual debts of EFSA to DEER at 9 May 2023: RON 376,338.78 th Due and not due mutual debts of DEER to EFSA at 9 May 2023: RON 4,306.99 th

Note 1 The supplier can condition the resumption of the electricity supply on the establishment of guarantees, if the customer does not pay the invoice and the due penalties in full within 15 days from the date of interruption of the electricity supply.

Note 2 According to the address from DEER 172727/12 Jul 2022, Contract 822/4 Oct 2021 was terminated citing a Decision of the High Court of Cassation and Justice 3807/2022.Consumption will continue to be billed until 30 June 2022.



To: Romanian Financial Supervisory Authority (FSA) Bucharest Stock Exchange (BSE)

London Stock Exchange (LSE)

Current report in compliance with the Law 24/2017 on issuers of financial instruments and market operations, FSA Regulation no. 5/2018 on issuers of financial instruments and market operations, and the Bucharest Stock Exchange Code

Report date: 24 May 2023

Company name: Societatea Energetica Electrica S.A. (Electrica)

Headquarters: 9 Grigore Alexandrescu Street, 1st District, Bucharest, Romania

Phone/fax no.: 004-021-2085999/ 004-021-2085998

Fiscal Code: RO 13267221

Trade Register registration number: J40/7425/2000

Subscribed and paid in share capital: RON 3,464,435,970

Regulated market where the issued securities are traded: Bucharest Stock Exchange (BSE) and London Stock Exchange (LSE)

# Significant events to be reported: Transactions with related parties according to Art. 108 of Law No. 24/2017 concluded by Electrica Furnizare SA (EFSA), subsidiary of Societatea Energetica Electrica SA (Electrica) with Compania Nationala de Transport al Energiei Electrice Transelectrica S.A. (TEL)

Electrica informs its shareholders and investors about the conclusion/execution, in the period 26 January 2023 - 23 May 2023, of some transactions between EFSA, Electrica's subsidiary, and TEL, whose cumulated value exceeds the threshold of 5% of Electrica's net assets, according to Electrica's individual financial statements at 31 December 2022, respectively exceeds the value of RON 199,818,824.

Details regarding these transactions, containing information about the date of execution, type of transaction, description of its scope, total value of the transaction, expiry date, mutual debts and receivables, guarantees, penalties, payment due dates and methods are presented in the Annex below attached.

Note: In this current report are included some invoices related to 17-18 January 2023, which were registered after the current report published on 26 January 2023 on BVB with Iris code C9087 and on LSE with RNS Number 01660.

Also, in the current report published on 26 January, 2023, several invoices in the amount of RON 28,886.17 th were included on the Contract no. 35/12 February 2021, instead of Convention 416/20 December 2013.

| No. | Transaction/<br>Agreement Type<br>and Date | Scope of the transactions  | Total amount<br>(RON th) | Date of entry<br>into force | Expiry date  | Guarantees<br>(RON th.)   | Penalties  | Payment due dates and payment methods   |
|-----|--|--|--------------------------|-----------------------------|--|---------------------------|--|---|
|     |  |  |                          |                             |  | uyer: EFSA<br>Seller: TEL |  |   |
| 1   | Convention No.<br>416 / 20 Dec 2013        | Electricity transport and system services  | 58.95                    | 1-Jan-14                    | 31-Dec-23  | 27,614                    | In case of non-fulfillment within 5 calendar days from the due<br>date of the obligations, the beneficiary pays in addition to the<br>amount due, a penalty interest on this amount, corresponding as a<br>percentage of interest due for non-payment of obligations to the<br>state budget, for each day delay, starting with the day following<br>the date of the deadline until the day of payment (exclusive). The<br>total value of the penalties may not exceed the value of the<br>amount due                     | Payment is made within a maximum of<br>10 days from receipt of the invoice  |
| 2   | Contract<br>59819/970/30Dec<br>2022        | Electricity transport and<br>system services<br>(it replaces the contract<br>C416 / 20 Dec 2013)   | 69,808.33                | 1-Jan-23                    | Undetermined   | 27,506                    | In case of non-fulfillment within 5 calendar days from the due<br>date of the obligations, the beneficiary pays in addition to the<br>amount due, a penalty interest on this amount, corresponding as a<br>percentage of interest due for non-payment of obligations to the<br>state budget, for each day delay, starting with the day following<br>the date of the deadline until the day of payment (exclusive). The<br>total value of the penalties may not exceed the value of the<br>amount due                     | Payment is made within a maximum of<br>10 days from receipt of the invoice  |
| 3   | Convention No.                             | Sale and purchase of<br>electricity between the<br>parties, as a result of<br>production / consumption<br>imbalances of PRE that<br>were offset by<br>Transelectrica on the<br>balancing market in<br>accordance with the<br>provisions of the regulations<br>in force | 85,159.09                | 1-Sep-20                    | Undetermined until its<br>termination by any of<br>the parties   | 45,828                    | In case of non-payment of invoices on time, PRE pays a penalty<br>equal to an additional amount compared to the amount due to be<br>paid and includes interest accrued for any amounts due and<br>unpaid, calculated as a percentage of the delay penalty charged<br>for non-payment of obligations to the state budget, starting with<br>the day following the deadline on which the payments should<br>have been made and ending with the day preceding the day on<br>which the outstanding amounts were actually paid | Payment is made within a maximum of 5<br>working days from date of issuing the<br>invoice   |
| 4   | Contract 35 / 12<br>Feb 2021               | Contribution to high<br>efficiency cogeneration  | 16,258.28                | 12-Feb-21                   | 18 months from the<br>date of termination of<br>state aid established by<br>Government Decision<br>no. 1215/2009 | N/A                       | In case of non-payment of due invoices, the guilty party has the<br>obligation to pay penalty interest charged for late payment, equal<br>to the level of delay interest charged for non-payment of<br>obligations to the state budget, for each day of delay after the due<br>date, until on the day of payment (exclusively). The total value of<br>the penalty interest may not exceed the value of the amount due.   | The contributor pays the invoices sent by<br>the administrator of the support scheme<br>within 7 days from their receipt, but not<br>later than the 20th day of each month<br>following the month of the consumption. |

#### Annex: Details regarding the transactions concluded by EFSA with TEL in the period 26 January - 23 May 2023 of the kind listed in Art. 108 of Law No. 24/2017

| No. | Transaction/<br>Agreement Type<br>and Date | Scope of the transactions  | Total amount<br>(RON th) | Date of entry<br>into force | Expiry date  | Guarantees<br>(RON th.) | Penalties  | Payment due dates and payment<br>methods  |  |  |  |  |
|-----|--|--|--------------------------|-----------------------------|--|-------------------------|--|---|--|--|--|--|
|     | Buyer: TEL<br>Seller: EFSA                 |  |                          |                             |  |                         |  |   |  |  |  |  |
| 5   | Convention No.<br>275 / 19 Oct 2020        | Sale and purchase of<br>electricity between the<br>parties, as a result of<br>production / consumption<br>inbalances of PRE that<br>were offset by<br>Transelectrica on the<br>balancing market in<br>accordance with the<br>provisions of the regulations<br>in force | 58,013.93                | 1-Sep-20                    | Undetermined until its<br>termination by any of<br>the parties   | N/A                     | In case of non-payment of invoices on time, PRE pays a penalty<br>equal to an additional amount compared to the amount due to be<br>paid and includes interest accrued for any amounts due and<br>unpaid, calculated as a percentage of the delay penalty charged<br>for non-payment of obligations to the state budget, starting with<br>the day following the deadline on which the payments should<br>have been made and ending with the day preceding the day on<br>which the outstanding amounts were actually paid   | Payment is made within a maximum of 5<br>working days from date of issuing the<br>invoice   |  |  |  |  |
| 6   |  | Re-invoicing – pensioners<br>energy quota  | -35.25                   | 20-Jul04<br>07-Nov17        | During the period GD<br>1041/2003 and GD<br>1461/200   | N/A                     | Ctr. No. 321: penalties in the amount of 0.05% of the value of<br>the contract related to the month in which non-fulfilment was<br>found, for each day of delay, until the actual fulfillment of the<br>obligation, but not more than this value.<br>Ctr. No. 575: penalties equal to the interest due for late payment<br>of obligations to the state budget, for each day of delay, starting<br>with the day following the deadline on which the payments<br>should have been made and ending with the day on which the<br>outstanding amounts were actually paid, inclusding payment date.<br>The total amount of the penalties shall not exceed the invoice<br>amount. | Ctr. 321: until the 25th of the month<br>following the reference month<br>Ctr. 575: within 30 calendar days from<br>the date of issue                       |  |  |  |  |
| 7   | Convention No.<br>301 / 12Apr2022          | Re-invoicing utilities   | 75.71                    | 1-Mar-22                    | Indefinite, until<br>terminated by any of<br>the parties with 30<br>days notice,<br>bankruptcy,<br>dissolution or by<br>additional act with the<br>agreement of the<br>parties |                         | If the invoices are not honored within the stipulated term, the supplier is entitled to claim penalties of 0.02% for each day of delay, calculated at the amount of the unpaid amount. The value of the calculated penalties may not exceed the amount of the unpaid amount  | The payment term is 15 days from the<br>date of registration of the documents re-<br>invoiced by CN de Transport a Energiei<br>Electrica Transelectrica SA. |  |  |  |  |

Total executed during reporting period 26 January - 23 May 2023: RON 229,339.05 th Due and not due mutual receivables EFSA from TEL at 22 May 2023: RON -27.53 th Due and not due mutual debts EFSA to TEL at 22 May 2023: RON -44.38 th