Abu Dhabi National Energy Company PJSC
(“TAQA”)

REVIEW REPORT AND INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE SIX MONTH PERIOD ENDED
30 JUNE 2026 (UNAUDITED)

Abu Dhabi National Energy Company PJSC
(“TAQA”)

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Review report on interim condensed consolidated financial statements

To the Board of Directors of Abu Dhabi National Energy PJSC ("TAQA")

Introduction

We have reviewed the accompanying interim condensed consolidated statement of financial position of Abu Dhabi National Energy Company PJSC (the 'Company' or 'TAQA') and its subsidiaries (the 'Group') as at 30 June 2026 and the related interim condensed consolidated statements of profit or loss, comprehensive income for the three-month and six-month periods then ended, and interim condensed consolidated statements of changes in equity and cash flows for the six-month period then ended, and other explanatory notes. Management is responsible for the preparation and presentation of this interim condensed consolidated financial statements in accordance with International Accounting Standard 34 Interim Financial Reporting ("IAS 34"). Our responsibility is to express a conclusion on this interim condensed consolidated financial statements based on our review.

Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, 'Review of interim financial information performed by the independent auditor of the entity'. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim consolidated condensed financial statements are not prepared, in all material respects, in accordance with International Accounting Standard 34 "Interim Financial Reporting".

PricewaterhouseCoopers Limited Partnership – Abu Dhabi

12 August 2026

Murad Alnsour
Registered Auditor Number 1301
Abu Dhabi, United Arab Emirates

INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS
Six month period ended 30 June 2026 (Unaudited)

	Note	***Three month period ended 30 June***		***Six month period ended 30 June***	
		2026	*2025*	***2026***	*2025*
		AED million	*AED million*	***AED million***	*AED million*
CONTINUED OPERATIONS					
REVENUES					
Revenue from generation of power and water	3.1	**2,986**	3,097	**5,700**	5,942
Revenue from transmission and distribution of power and water	3.2	**8,994**	9,585	**18,370**	18,724
Revenue from oil and gas	3.3	**1,161**	825	**2,153**	2,314
Revenue from water solutions	3.4	**647**	627	**1,295**	1,263
		13,788	14,134	**27,518**	28,243
COST OF SALES					
Operating expenses		**(8,220)**	(8,663)	**(16,453)**	(17,386)
Depreciation, depletion and amortisation		**(2,346)**	(2,351)	**(4,643)**	(4,639)
		(10,566)	(11,014)	**(21,096)**	(22,025)
GROSS PROFIT		**3,222**	3,120	**6,422**	6,218
Net impairment losses on financial and contract assets		**(46)**	(6)	**(29)**	(1)
General and administrative expenses		**(590)**	(536)	**(1,072)**	(1,035)
Finance costs		**(844)**	(787)	**(1,628)**	(1,521)
Net foreign exchange gain		**1**	14	**18**	10
Share of results of associates and joint ventures		**273**	(87)	**508**	(89)
Interest income		**134**	100	**244**	201
Dividend income from an investment carried at fair value through OCI		**173**	-	**337**	313
Other income		**93**	95	**172**	141
PROFIT BEFORE TAX FROM CONTINUING OPERATIONS		**2,416**	1,913	**4,972**	4,237
Income tax expense	4	**(328)**	(147)	**(733)**	(326)
PROFIT FOR THE PERIOD FROM CONTINUING OPERATIONS		**2,088**	1,766	**4,239**	3,911
DISCONTINUED OPERATIONS					
Profit after tax for the period from discontinued operations	18	**-**	13	-	20
PROFIT FOR THE PERIOD		**2,088**	1,779	**4,239**	3,931
Attributable to:					
Equity holders of the parent		**1,980**	1,627	**4,071**	3,710
Non-controlling interests		**108**	152	**168**	221
PROFIT FOR THE PERIOD		**2,088**	1,779	**4,239**	3,931

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS
Six month period ended 30 June 2026 (Unaudited) continued

		Three month period ended 30 June		***Six month period ended 30 June***	
	Note	***2026 AED million***	*2025 AED million*	***2026 AED million***	*2025 AED million*
Basic and diluted earnings per share attributable to equity holders of the parent (AED) from continuing operations	5	**0.02**	0.01	**0.04**	0.03
Basic and diluted earnings per share attributable to equity holders of the parent (AED) from continuing operations and discontinued operations	5	**0.02**	0.01	**0.04**	0.03

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
Six month period ended 30 June 2026 (Unaudited)

		Three month period ended 30 June		***Six month period ended 30 June***	
		2026	*2025*	***2026***	*2025*
	Note	***AED million***	*AED million*	***AED million***	*AED million*
PROFIT FOR THE PERIOD		**2,088**	1,779	**4,239**	3,931
OTHER COMPREHENSIVE INCOME					
Items that may be reclassified to income statement in subsequent periods:					
Changes in fair values of derivative instruments in cash flow hedges net		**118**	111	**184**	(24)
Share of other comprehensive income of joint ventures and associates		**78**	162	**(35)**	502
Exchange differences arising on translation of overseas operations		**(3)**	50	**(42)**	247
		193	323	**107**	725
Items not to be reclassified to income statement in subsequent periods:					
Changes in fair value of investments carried at fair value through OCI	17	**921**	844	**(422)**	(345)
		921	844	**(422)**	(345)
NET OTHER COMPREHENSIVE INCOME FOR THE PERIOD		**1,114**	1,167	**(315)**	380
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		**3,202**	2,946	**3,924**	4,311
Attributable to:					
Equity holders of the parent		**3,041**	2,816	**3,669**	4,191
Non-controlling interests		**161**	130	**255**	120
		3,202	2,946	**3,924**	4,311

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
As at 30 June 2026 (Unaudited)

	Note	***30 June 2026 AED million***	*(Audited) 31 December 2025 AED million*
Assets			
Non-current assets			
Property, plant and equipment	7	**143,322**	142,511
Operating financial assets		**6,082**	6,461
Intangible assets		**12,203**	12,667
Investments carried at fair value through other comprehensive income	17	**13,201**	13,623
Investment in and loans to associates and joint ventures		**19,788**	17,988
Deferred tax assets		**4,195**	4,651
Derivative financial instruments	14	**605**	518
Finance lease receivable	7	**2,138**	20
Other assets		**424**	435
		201,958	198,874
Current assets			
Inventories		**2,605**	2,656
Amounts due from related parties	12	**3,322**	2,651
Operating financial assets		**1,089**	926
Accounts receivable, prepayments and other receivables		**7,437**	6,938
Derivative financial instruments	14	**84**	66
Income tax prepaid		**715**	787
Restricted cash		**55**	214
Cash and short term deposits	8	**9,003**	6,661
		24,310	20,899
Assets classified as held for sale	19	**-**	142
TOTAL ASSETS		**226,268**	219,915
EQUITY AND LIABILITIES			
Equity attributable to equity holders of the parent			
Share capital		**112,434**	112,434
Merger reserve	9	**(55,437)**	(55,437)
Statutory reserve	9	**5,306**	4,899
Retained earnings		**33,390**	33,100
Foreign currency translation reserve		**498**	711
Cumulative changes in fair value of derivatives in cash flow hedges		**4,141**	3,908
Cumulative changes in fair value of investments	17	**2,417**	2,839
		102,749	102,454
Non-controlling interests		**4,838**	5,141
Loans from non-controlling interest shareholders in subsidiaries		**62**	67
Total non-controlling interest, including loans		**4,900**	5,208
TOTAL EQUITY		**107,649**	107,662

The accompanying notes form an integral part of these interim condensed consolidated financial statements

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION continued

As at 30 June 2026 (Unaudited)

	Note	***30 June 2026 AED million***	*(Audited) 31 December 2025 AED million*
LIABILITIES			
Non-current liabilities			
Interest bearing loans and borrowings	10	**63,699**	57,879
Islamic loans	10	**1,552**	686
Deferred tax liabilities		**1,942**	2,005
Asset retirement obligations		**9,925**	10,700
Derivative financial instruments	14	**314**	416
Other liabilities		**3,469**	3,234
		80,901	74,920
Current liabilities			
Accounts payable, accruals and other liabilities		**26,379**	24,090
Interest bearing loans and borrowings	10	**3,000**	6,742
Islamic loans	10	**17**	10
Amounts due to related parties	12	**5,195**	3,617
Asset retirement obligations		**1,942**	2,072
Bank overdrafts	8	**8**	1
Income tax payable		**1,095**	692
Derivative financial instruments	14	**82**	109
		37,718	37,333
TOTAL LIABILITIES		**118,619**	112,253
TOTAL EQUITY AND LIABILITIES		**226,268**	219,915

To the best of our knowledge, the financial information included in these interim condensed consolidated financial statements fairly presents in all material respects the financial condition, results of operation and cash flows of the Group as of, and for, the periods presented therein. The interim condensed consolidated financial statements were approved by the Board of Directors on 12 August 2026 and signed on its behalf by:

kdAlmaazmi@addof.gov.ae

CHAIRMAN OF THE BOARD OF DIRECTORS

CHAIRMAN OF THE AUDIT COMMITTEE

Jasim Thabet

GROUP CHIEF EXECUTIVE OFFICER & MANAGING DIRECTOR

CHIEF FINANCIAL OFFICER

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
Six month period ended 30 June 2026 (Unaudited)

	Attributable to equity holders of the parent										
	Share capital AED million	*Merger reserve AED million*	*Statutory reserves AED million*	*Retained earnings AED million*	*Foreign currency translation reserve AED million*	*Cumulative changes in fair value of derivatives AED million*	*Cumulative changes in fair value of investments AED million*	***Total AED million***	*Non-controlling interests AED million*	*Loans from non-controlling interest shareholders in subsidiaries AED million*	***Total equity AED million***
Balance at 1 January 2025 (audited)	112,434	(55,437)	4,152	31,275	(253)	3,905	2,685	98,761	5,968	95	104,824
Profit for the period	-	-	-	3,710	-	-	-	3,710	221	-	3,931
Other comprehensive income for the period	-	-	-	-	767	59	(345)	481	(101)	-	380
Total comprehensive income for the period	-	-	-	3,710	767	59	(345)	4,191	120	-	4,311
Dividends (note 16)	-	-	-	(3,206)	-	-	-	(3,206)	(394)	-	(3,600)
Transfer to reserves	-	-	371	(371)	-	-	-	-	-	-	-
Repayment of loans	-	-	-	-	-	-	-	-	-	(10)	(10)
Balance at 30 June 2025 (unaudited)	112,434	(55,437)	4,523	31,408	514	3,964	2,340	99,746	5,694	85	105,525
Balance at 1 January 2026 (audited)	**112,434**	**(55,437)**	**4,899**	**33,100**	**711**	**3,908**	**2,839**	**102,454**	**5,141**	**67**	**107,662**
Profit for the period	-	-	-	4,071	-	-	-	4,071	168	-	4,239
Other comprehensive income for the period	-	-	-	-	(213)	233	(422)	(402)	87	-	(315)
Total comprehensive income for the period	-	-	-	4,071	(213)	233	(422)	3,669	255	-	3,924
Dividends (note 16)	-	-	-	(3,374)	-	-	-	(3,374)	(558)	-	(3,932)
Transfer to reserves	-	-	407	(407)	-	-	-	-	-	-	-
Repayment of loans	-	-	-	-	-	-	-	-	-	(5)	(5)
Balance at 30 June 2026 (unaudited)	**112,434**	**(55,437)**	**5,306**	**33,390**	**498**	**4,141**	**2,417**	**102,749**	**4,838**	**62**	**107,649**

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS
Six month period ended 30 June 2026 (Unaudited)

	Note	***30 June 2026 AED million***	*30 June 2025 AED million*
OPERATING ACTIVITIES			
Profit before tax from continuing operations		**4,972**	4,237
Profit before tax from discontinued operations		**-**	32
		4,972	4,269
Adjustments for:			
Depreciation, depletion and amortisation		**4,643**	4,642
Finance costs		**1,628**	1,521
Share of results of associates and joint ventures		**(508)**	89
Interest income		**(244)**	(205)
Dividend income from an investment		**(337)**	(313)
Expected credit loss movement		**29**	1
Operating financial assets income		**(760)**	(698)
		9,423	9,306
Working capital changes:			
Inventories		**61**	(34)
Accounts receivables,prepayments and other receivables		**(653)**	(559)
Amounts due from related parties		**(627)**	1,093
Amounts due to related parties		**1,498**	2,677
Accounts payable, accruals and other liabilities		**716**	(379)
Income tax paid		**133**	(138)
Asset retirement obligation payments		**(950)**	(1,000)
Cash received from operating financial assets		**931**	710
		1,109	2,370
Net cash generated from operating activities		**10,532**	11,676
INVESTING ACTIVITIES			
Cash and cash equivalents in acquired entities	20	**-**	102
Consideration paid for an acquired entity	20	**-**	(396)
Proceeds from sale of non-core assets	19	**215**	-
Purchases of property, plant and equipment	7	**(5,031)**	(4,343)
Advances to associates and joint ventures	12	**(1,477)**	(443)
Interest received		**199**	148
Purchase of intangible assets		**(77)**	-
Dividend income from an investment		**337**	313
Other movements		**(145)**	(50)
Net cash used in investing activities		**(5,979)**	(4,669)

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS Continued
Six month period ended 30 June 2026 (Unaudited)

	Note	***30 June 2026 AED million***	*30 June 2025 AED million*
FINANCING ACTIVITIES			
Repayments of interest bearing loans and borrowings	10	**(4,922)**	(4,225)
Repayments of Islamic loans	10	**(3)**	-
Receipts of interest bearing loans and borrowings	10	**7,434**	1,537
Receipts of Islamic loans	10	**783**	-
Payments of lease liabilities- principal	10	**(129)**	(150)
Interest paid		**(1,561)**	(1,519)
Dividend paid to non-controlling interest shareholders		**(441)**	(322)
Dividend paid to shareholders		**(3,374)**	(3,206)
Repayment of loans to non-controlling interest shareholders		**(5)**	(10)
Net cash used in financing activities		**(2,218)**	(7,895)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS		**2,335**	(888)
Cash and cash equivalents at 1 January		**6,660**	8,382
CASH AND CASH EQUIVALENTS AT 30 JUNE	8	**8,995**	7,494

Significant non-cash transactions:

In the period ended 30 June 2026, assets with a value of AED 162 million and AED 431 million (30 June 2025: AED 42 million & nil) were respectively transferred to Abu Dhabi Sustainable Water Solutions Company PJSC and TAQA Distribution. These amounts have not been reflected in the ‘Purchases of property, plant and equipment’ in the interim condensed consolidated statement of cash flows as they were transferred at nil cash outflow to the company. However, for the period ended 30 June 2026 the amounts have been recorded within ‘Property, plant and equipment’ and ‘Accounts payable, accruals, provisions, and other liabilities’ on the interim condensed consolidated statement of financial position.

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

1 CORPORATE INFORMATION

Abu Dhabi National Energy Company PJSC ("TAQA", "Group" or the "Company") was established on 21 June 2005 pursuant to the provisions of Emiri Decree number 16/2005 as a public joint stock company.

TAQA is listed on the Abu Dhabi Securities Exchange and is a subsidiary of Abu Dhabi Power Corporation PJSC ("AD Power"). As of 10 June 2026, AD Power holds 98.12% of TAQA's issued share capital following its acquisition of an additional equity interest in the Company. The remaining 1.88% is held by other shareholders including the public. On 12 June 2026, AD Power, issued a mandatory acquisition (squeeze-out) notice to acquire all of the remaining shares in TAQA not already owned by it, in accordance with the applicable UAE laws and regulations governing mandatory acquisitions. Completion of the mandatory acquisition is subject to the required regulatory and corporate approvals, including the amendment of the Company's Articles of Association to include the applicable squeeze-out provisions. AD Power is a 100% owned by Abu Dhabi Developmental Holding Company PJSC ("ADQ"). ADQ is wholly owned by Abu Dhabi Developmental Holding Group PJSC effectively from 19 April 2024 and ultimately owned by L'imad Holding PJSC (the "Ultimate Parent"). The Ultimate controlling party of the Company is the Government of Abu Dhabi.

TAQA is a diversified utilities and energy company with power and water generation, transmission and distribution, and sustainable water solutions assets in the UAE. TAQA operates internationally across the energy value chain from upstream and midstream oil and gas through to power generation.

TAQA's registered head office is at 25th Floor, Al Maqam Tower, Abu Dhabi Global Market Square, PO Box 55224, Abu Dhabi, United Arab Emirates.

On 24 August 2025, TAQA announced that it has signed an agreement to acquire a 100% interest in GS Inima, a global leader in water treatment and water desalination, from GS Engineering & Construction. The transaction is still subject to completion of necessary transaction requirements, including obtaining relevant third party and regulatory approvals, expected to take several months.

2 BASIS OF PREPARATION AND ACCOUNTING POLICIES

2.1 BASIS OF PREPARATION

The interim condensed consolidated financial statements for the six months period ended 30 June 2026 have been prepared in accordance with International Accounting Standard IAS 34, *Interim Financial Reporting*.

The interim condensed consolidated financial statements have been presented in United Arab Emirates Dirhams ("AED"), which is the functional currency of the Company and presentation currency of the Group. All values are rounded to the nearest million (AED million) except where otherwise indicated.

The interim condensed consolidated financial statements do not include all information and disclosures required in the annual financial statements and should be read in conjunction with the Group's annual consolidated financial statements for the year ended 31 December 2025. In addition, results for the six months ended 30 June 2026 are not necessarily indicative of the results that may be expected for the financial year ending 31 December 2025.

As at 30 June 2026, the current liabilities of the Group exceed its current assets by AED 13,408 million (31 December 2025: by AED 16,434 million). The Group has sufficient short to medium term liquidity through the Group's undrawn committed borrowing facilities (note 8) to meet ongoing commitments and therefore it is concluded that adequate support is available to evidence that the going concern assumption is appropriate for the preparation of the interim condensed consolidated financial statements for the six month period ended 30 June 2026.

On 11 February 2025, the Ministry of Finance (MoF) of the United Arab Emirates (UAE) released Cabinet Decision No. 142 of 2024 on the Imposition of Top-Up Tax on Multinational Enterprises (Cabinet Decision), introducing a Domestic Minimum Top-Up Tax (DMTT) on multinational enterprises (MNEs). Effective from fiscal years starting on or after 1 January 2025, the DMTT Imposes a top-up tax on low-taxed UAE entities, ensuring a minimum effective tax rate (ETR) of 15% in the UAE.

2 BASIS OF PREPARATION AND ACCOUNTING POLICIES continued

2.1 BASIS OF PREPARATION continued

The Group is headquartered in the UAE and is within the scope of the OECD BEPS Pillar Two Global Anti-Base Erosion Model Rules (GloBE Rules). The Group has operations in countries where Pillar Two legislation is in effect in 2026. The Group has performed a preliminary assessment of its potential exposure to Pillar Two income taxes in these countries and has considered the relief provided in the OECD guidance such as the Transitional CbCR Safe Harbour (TCSH). Based on this assessment, the Group expects to qualify for TCSH relief in the majority of jurisdictions. In jurisdictions where a detailed top-up tax calculation is required, no material significant Pillar Two income tax exposure is currently expected as of 30 June 2026. The Group continues to monitor the legislative activity and potential impact of Pillar Two on its future financial performance.

On 28 February 2026, geopolitical tensions and military activity involving the United States of America, Iran and Israel escalated across the broader Middle East region. These developments have increased uncertainty in the regional operating environment, including potential risks relating to airspace restrictions, maritime security, logistics, insurance costs, supply chains and general market sentiment.

Management has assessed the impact of these developments up to the date of approval of these interim condensed consolidated financial statements. Based on information currently available, there has been no material disruption to the Group's operations in the United Arab Emirates, and no material impact has been identified on the Group's financial position, financial performance, or cash flows. Given the evolving nature of the situation, the ultimate financial impact, if any, cannot be reliably estimated at this stage.

The Group continues to maintain adequate liquidity, diversified funding sources and risk management procedures to respond to changes in the operating environment. Management will continue to monitor developments closely and assess any impact on the Group's operations, assets, liabilities and future cash flows. Accordingly, the interim condensed consolidated financial statements have been prepared on a going concern basis.

2.2 MATERIAL ACCOUNTING POLICIES

The Group has consistently applied the accounting policies as applied by the Group in the annual consolidated financial statements for the year ended 31 December 2025, except for the adoption of the following new standards and interpretations effective as of 1 January 2026 which have not caused any material impact on the Group's interim condensed consolidated financial statements.

- Annual improvements to IFRS Accounting Standards- Volume 11 (effective from 1 January 2026).
- Amendments IFRS 9 and IFRS 7 classification and measurement of financial instruments (effective from 1 January 2026).

The Group has not early adopted the following standards, interpretations or amendments that have been issued but not yet effective. Management are in the process of assessing the impact of these standards, interpretations and amendments, however these are not expected to have any material impact on the Group's consolidated financial statements.

- Amendments to IFRS 10 Consolidated Financial Statements and IAS 28 Investments in Associates and Joint Ventures: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture (effective date not yet decided).
- IFRS 18 Presentation and Disclosures in Financial Statements (effective from 1 January 2027).
- IFRS 19 Presentation without Public Accountability: Disclosures (effective from 1 January 2027).
- IFRS 20 Regulatory Assets and Regulatory Liabilities (effective from 1 January 2029).

The critical judgements and estimates used in the preparation of these interim condensed consolidated financial statements are consistent with those used in the preparation of the Group's annual financial statements for the year ended 31 December 2025.

3 REVENUE

3.1 Revenue from generation of power and water

	Three month period ended 30 June		*Six month period ended 30 June*	
	2026 AED million	*2025 AED million*	***2026 AED million***	*2025 AED million*
Operating lease revenue	**1,310**	1,527	**2,548**	2,907
Revenue from operating financial assets	**945**	982	**1,861**	2,026
Energy payments and other related revenue	**578**	652	**1,068**	1,166
Other revenue	**153**	28	**223**	28
	2,986	3,189	**5,700**	6,127
Generation revenue in discontinued operations (note 18)	**-**	(92)	**-**	(185)
	2,986	3,097	**5,700**	5,942

All revenue from generation of power and water is recognised at a point in time, with the exception of revenue from operating financial assets and development fee revenue within "other revenue" which is recognised over time.

3.2 Revenue from transmission and distribution of power and water

	Three month period ended 30 June		*Six month period ended 30 June*	
	2026 AED million	*2025 AED million*	***2026 AED million***	*2025 AED million*
TUOS charges for unlicensed activities	**311**	272	**621**	537
Revenue from supply and distribution of power and water	**3,964**	4,084	**7,663**	7,319
Distribution connection and meter installation fees	**69**	74	**136**	147
Water coupons	**39**	30	**76**	55
Other operating revenue	**4,611**	5,125	**9,874**	10,666
	8,994	9,585	**18,370**	18,724

Other operating revenue for sales of water and electricity is calculated as the difference between its Maximum Allowed Revenue ("MAR") determined in its Regulatory Control Framework (issued by the DoE) and revenue relating to supply and distribution of water and electricity from its customers. Accordingly, the Group recognised this revenue relating to supply and distribution of water and electricity based on those rights and rewards that are confirmed during the period. The computation of MAR is subject to Regulatory Control Mechanisms provided by DoE which are amended over the years and revenue is subject to judgements, interpretations and assumptions in respect of notified items, allowable deductions, performance incentives and correction factors.

All revenue from transmission and distribution of power and water is recognised at a point in time.

3 REVENUE continued

3.3 Revenue from oil and gas

	Three month period ended 30 June		***Six month period ended 30 June***	
	2026	2025	***2026***	2025
	AED million	*AED million*	***AED million***	*AED million*
Gross oil and gas revenue	**1,114**	695	**1,994**	2,030
Less: royalties	**(91)**	(66)	**(157)**	(125)
	1,023	629	**1,837**	1,905
Gas storage revenue	**70**	92	**169**	221
Net processing income	**52**	52	**131**	111
Other revenue	**16**	52	**16**	77
	1,161	825	**2,153**	2,314

All revenue from oil and gas is recognised at a point in time, with the exception of gas storage revenue which is recognised over time.

3.4 Revenue from water solutions

	Three month period ended 30 June		***Six month period ended 30 June***	
	2026	2025	***2026***	2025
	AED million	*AED million*	***AED million***	*AED million*
Sewerage services	**647**	627	**1,295**	1,263

Revenue is subject to Maximum Allowed Revenue ("MAR") for sewerage services, calculated in accordance with the formula as defined in the License and Regulatory Control mechanisms document (issued by the DoE).

The computation of MAR is subject to Regulatory Control Mechanisms provided by DoE which are amended over the years and revenue is subject to judgements, interpretations and assumptions in respect of notified items, allowable deductions, performance incentives and correction factors

All revenue for sewerages services is recognised at a point in time.

4 INCOME TAX

	Three month period ended 30 June		*Six month period ended 30 June*	
	2026	*2025*	***2026***	*2025*
	AED million	*AED million*	***AED million***	*AED million*
Current income tax:				
Current income tax charge	**107**	24	**314**	29
Deferred income tax:				
Relating to origination and reversal of temporary differences	**221**	128	**419**	309
Other tax related expenses:				
Pillar II income taxes	**-**	-	**-**	-
	328	152	**733**	338
Income tax expense in discontinued operations (note 18)	**-**	(5)	**-**	(12)
Income tax expense	**328**	147	**733**	326

The effective tax rate based on consolidated profit before tax was 14.7% (30 June 2025: 7.7%).

5 BASIC AND DILUTED EARNINGS PER SHARE ATTRIBUTABLE TO EQUITY HOLDERS OF THE PARENT

Basic earnings per share amounts are calculated by dividing earnings for the period attributable to ordinary equity holders of the parent by the weighted average number of ordinary shares outstanding during the period.

Diluted earnings per share amounts are calculated by dividing the earnings attributable to ordinary shareholders of the parent by the weighted average number of ordinary shares outstanding during the period, adjusted for the effects of dilutive instruments.

The following reflects the profit and share data used in the earnings per share computations:

	Three month period ended 30 June		*Six month period ended 30 June*	
	2026	*2025*	***2026***	*2025*
	AED million	*AED million*	***AED million***	*AED million*
Profit for the period attributable to equity holders of the parent from continuing and discontinued operations (AED million)	**1,980**	1,627	**4,071**	3,710
Weighted average number of ordinary shares issued (million)	**112,434**	112,434	**112,434**	112,434
Basic earnings per share (AED)	**0.02**	0.01	**0.04**	0.03

No figure for diluted earnings per share has been presented as the Group has not issued any instruments which would have an impact on earnings per share when exercised.

6 OPERATING SEGMENT INFORMATION

Operating segments are components that engage in business activities that may earn revenues or incur expenses, whose operating results are regularly reviewed by the chief operating decision maker (CODM), and for which discrete financial information is available. The chief operating decision-maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the Group Chief Executive Officer and Managing Director of TAQA.

For this purpose, the Group is organised into business units based on their geography, products and services, and has five reportable operating segments as follows:

- Generation Segment
- Transmission Segment
- Distribution Segment
- Oil and Gas Segment
- Water Solutions Segment

During 2025, following a change in internal reporting, the Group revised its segment structure. Transmission and Distribution ("T&D"), previously reported as a single segment, are now presented as two separate reportable segments. Comparative information for 2025 has been restated accordingly with no impact on the Group's consolidated profit, total assets, or total liabilities.

Generation Segment
This segment is engaged in generation of electricity and production of desalinated water for supply in UAE and generation of electricity in Morocco, India, Ghana, and Saudi Arabia. It also includes investments in joint ventures and associates which hold a number of assets focused in renewable energy and sustainable development in various countries.

Transmission Segment
This segment is engaged in transmission of water and electricity from the generation and desalination plants mainly in the UAE.

Distribution Segment
This segment is engaged in distribution of water and electricity from the generation and desalination plants in the UAE.

Oil and Gas Segment
This segment is engaged in Upstream and Midstream oil and gas activities in Canada and Netherlands and Upstream oil and gas activities in United Kingdom.

Water Solutions Segment
This segment is engaged in overseeing the operation and maintenance of waste water facilities, as well as managing water collection, treatment, supply, and sewerage services in the UAE.

Several operating segments have been aggregated to form the above reportable operating segments which are provided below:

Generation – UAE Generation – Others	Generation
Transmission – mainly UAE	Transmission
Distribution – UAE	Distribution
Oil and Gas – Canada Oil and Gas – Europe	Oil & Gas
Water Solutions – UAE	Water Solutions

6 OPERATING SEGMENT INFORMATION continued

Management monitors the operating results of its business units separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on 'profit or loss for the period' as detailed in the following table. Interest bearing loans and borrowings and Islamic loans except for the subsidiaries with project financing arrangements are managed on a group basis and are not allocated to operating segments.

The majority of the Group's revenues, profits, and assets relate to its operations in the United Arab Emirates.

Investment in certain associates with activities other than the reportable operating segments and investments carried at fair value through other comprehensive income are managed on a group basis and are therefore not allocated to operating segments.

The following table presents revenue and profit information for the Group's operating segments:

	Generation *AED million*	*Transmission* AED million	*Distribution* *AED million*	*Water Solutions* *AED million*	*Oil & Gas* *AED million*	*Adjustments, eliminations & unallocated* *AED million*	*Consolidated* *AED million*
Period ended 30 June 2026 (unaudited):							
Revenue from external customers	**5,700**	**644**	**17,726**	**1,295**	**2,153**	**-**	**27,518**
Revenue intra-group	**77**	**2,770**	**80**	**60**	**-**	**(2,987)**	**-**
Revenue total	**5,777**	**3,414**	**17,806**	**1,355**	**2,153**	**(2,987)**	**27,518**
Operating expenses	**(2,215)**	**(461)**	**(15,322)**	**(520)**	**(921)**	**2,986**	**(16,453)**
Depreciation, depletion, and amortisation	**(2,018)**	**(817)**	**(989)**	**(367)**	**(446)**	**(6)**	**(4,643)**
Gross profit	**1,544**	**2,136**	**1,495**	**468**	**786**	**(7)**	**6,422**
Net impairment losses on financial and contract assets	**(1)**	**-**	**(29)**	**-**	**1**	**-**	**(29)**
General and administrative expenses	**(240)**	**(246)**	**(293)**	**(87)**	**(79)**	**(127)**	**(1,072)**
Finance costs	**(693)**	**(23)**	**(2)**	**(44)**	**(185)**	**(681)**	**(1,628)**
Net foreign exchange (losses) gains	**(19)**	**1**	**-**	**-**	**5**	**31**	**18**
Share of results of associates and joint ventures	**495**	**13**	**-**	**-**	**-**	**-**	**508**
Other income	**39**	**54**	**35**	**1**	**28**	**15**	**172**
Interest income	**110**	**30**	**49**	**11**	**41**	**3**	**244**
Dividend income from an investment	**-**	**-**	**-**	**-**	**-**	**337**	**337**
Income tax expense	**(221)**	**(138)**	**(85)**	**(26)**	**(223)**	**(40)**	**(733)**
Profit for the period	**1,014**	**1,827**	**1,170**	**323**	**374**	**(469)**	**4,239**
Non-controlling interests	**(150)**	**-**	**-**	**(18)**	**-**	**-**	**(168)**
Profit for the period Attributable to equity holders of the parent	**864**	**1,827**	**1,170**	**305**	**374**	**(469)**	**4,071**

6 OPERATING SEGMENT INFORMATION continued

	Generation AED million	***Transmission* AED million**	*Distribution AED million*	*Water Solutions AED million*	*Oil & Gas AED million*	*Adjustments, eliminations & unallocated AED million*	*Consolidated AED million*
Period ended 30 June 2025 (unaudited):							
Revenue from external customers	5,942	558	18,166	1,263	2,314	-	28,243
Revenue intra-group	85	2,609	84	57	-	(2,835)	-
Revenue total	6,027	3,167	18,250	1,320	2,314	(2,835)	28,243
Operating expenses	(2,313)	(395)	(15,847)	(461)	(1,214)	2,844	(17,386)
Depreciation, depletion, and amortisation	(2,121)	(785)	(959)	(366)	(400)	(8)	(4,639)
Gross profit	1,593	1,987	1,444	493	700	1	6,218
Net impairment losses on financial and contract assets	(2)	-	(5)	-	5	1	(1)
General and administrative expenses	(209)	(237)	(343)	(70)	(73)	(103)	(1,035)
Finance costs	(727)	(10)	(2)	(50)	(177)	(555)	(1,521)
Net foreign exchange gains (losses)	128	-	-	-	43	(161)	10
Share of results of associates and joint ventures	27	(123)	-	-	-	7	(89)
Other income	32	30	63	2	11	3	141
Interest income	140	40	40	8	168	(195)	201
Dividend income from an investment	-	-	-	-	-	313	313
Income tax expense	(136)	(101)	(47)	(30)	(11)	(1)	(326)
Profit after tax for the period from discontinued operations	20	-	-	-	-	-	20
Profit for the period	866	1,586	1,150	353	666	(690)	3,931
Non-controlling interests	(202)	-	-	(19)	-	-	(221)
Profit for the period Attributable to equity holders of the parent	664	1,586	1,150	334	666	(690)	3,710

The following table presents segment assets and liabilities of the Group's operating segments:

	Generation AED million	*Transmission AED million*	*Distribution AED million*	*Water Solutions AED million*	*Oil & Gas AED million*	*Adjustments, eliminations & unallocated AED million*	*Consolidated AED million*
At 30 June 2026 (unaudited):							
Property, plant and equipment	**25,223**	**49,693**	**44,148**	**19,358**	**5,079**	**(179)**	**143,322**
Operating financial assets	**7,171**	**-**	**-**	**-**	**-**	**-**	**7,171**
Investment in associates, joint ventures and related balances	**18,567**	**1,221**	**-**	**-**	**-**	**-**	**19,788**
Intangible assets	**6,895**	**303**	**4,911**	**-**	**94**	**-**	**12,203**
Investments carried at FVOCI	**-**	**-**	**-**	**-**	**-**	**13,201**	**13,201**
Deferred tax assets	**13**	**-**	**-**	**-**	**4,182**	**-**	**4,195**
Other assets	**13,384**	**1,093**	**4,863**	**417**	**1,682**	**4,949**	**26,388**
Segmental assets	**71,253**	**52,310**	**53,922**	**19,775**	**11,037**	**17,971**	**226,268**
Segmental liabilities	**36,310**	**8,615**	**17,916**	**6,520**	**11,458**	**37,800**	**118,619**

6 OPERATING SEGMENT INFORMATION continued

	Generation AED million	*Transmission AED million*	*Distribution AED million*	*Water Solutions AED million*	*Oil & Gas AED million*	*Adjustments, eliminations & unallocated AED million*	*Consolidated AED million*
At 31 December 2025 (audited):							
Property, plant and equipment	26,647	47,317	43,854	19,580	5,288	(175)	142,511
Operating financial assets	7,387	-	-	-	-	-	7,387
Investment in associates, joint ventures and related balances	16,773	1,215	-	-	-	-	17,988
Intangible assets	7,429	276	4,884	-	79	(1)	12,667
Investments carried at FVOCI	-	-	-	-	-	13,623	13,623
Deferred tax assets	13	-	-	-	4,638	-	4,651
Other assets	10,719	530	3,974	609	2,136	2,978	20,946
Assets classified as held for sale	6	-	-	-	-	136	142
Segmental assets	68,974	49,338	52,712	20,189	12,141	16,561	219,915
Segmental liabilities	35,186	7,063	15,566	6,923	12,372	35,143	112,253

7 PROPERTY, PLANT AND EQUIPMENT

During the six month period ended 30 June 2026, the Group's additions excluding right-of-use assets amounted to AED 7,242 million (30 June 2025: AED 5,235 million) and a depreciation and depletion charge of AED 4,051 million (30 June 2025: AED 3,989 million). The Group's additions include AED 54 million (30 June 2025: AED 116 million) to operating lease assets and AED 1,475 million (30 June 2025: AED 1,505 million) for depreciation in operating lease assets.

Property, plant and equipment with a carrying amount of AED 21,323 million (31 December 2025: AED 24,298 million) are pledged as security for the related loans.

During the six-month period ended 30 June 2026, the Group recognised a net investment in a finance lease of AED 2,171 million relating to the Mirfa 2 RO plant under the Water Purchase Agreement ("WPA") with Emirates Water and Electricity Company ("EWEC"). Prior to commencement of commercial operations, costs incurred in constructing the plant were capitalised as capital work-in-progress ("CWIP") within property, plant and equipment.

Following completion of construction and commencement of the lease, management assessed the WPA under IFRS 16 and concluded that the arrangement contains a lease and is classified as a finance lease from the Group's perspective as lessor. This conclusion was based on the substance of the arrangement, including that the lease term is for 30 years, representing a major part of the plant's economic life, and that the present value of the lease payments was assessed to amount to substantially all of the fair value of the underlying asset. At 30 June 2026, the carrying amount of the finance lease receivable was AED 2,151 million, comprising AED 2,121 million presented as non-current and AED 30 million presented as current within accounts receivable, prepayments and other receivables.

During the period, the Group recognised finance income of AED 50 million and received lease payments of AED 70 million.

8 CASH AND CASH EQUIVALENTS

Cash and cash equivalents included in the interim condensed consolidated statement of cash flows comprise the following amounts:

	At 30 June 2026 (Unaudited) AED million	*At 31 December 2025 (Audited) AED million*	*At 30 June 2025 (Unaudited) AED million*
Cash in hand and at banks	**4,509**	3,799	4,988
Short term deposits	**4,494**	2,862	2,510
Total cash and short term deposits	**9,003**	6,661	7,498
Bank overdrafts	**(8)**	(1)	(4)
Net cash and cash equivalents	**8,995**	6,660	7,494

Short term deposits are made for varying periods of between one day and three months, depending on the immediate cash requirements of the Group, and earn interest at the respective short-term deposit rates. Bank overdrafts carry interest at floating rates and are secured by guarantees from certain shareholders of the subsidiaries.

At 30 June 2026, the Group had available undrawn committed borrowing facilities of AED 12,575 million (31 December 2025: AED 19,726 million and 30 June 2025: AED 12,483 million) in respect of which all conditions precedent have been met.

Cash and short term deposits are with banks rated BB+ to AA- (30 June 2025: BB+ to AA-) and assessed to have low credit risk of default. Accordingly, management of the Group estimates the loss allowance on balances with banks at the end of the reporting period at an amount equal to 12 month ECL. None of the balances with banks at the end of the reporting period are past due, and taking into account the historical default experience and the current credit ratings of the banks.

9 OTHER EQUITY

	30 June 2026 (Unaudited) AED million	*At 31 December 2025 (Audited) AED million*
Statutory reserve *(i)*	**5,306**	4,899
Merger reserve *(ii)*	**(55,437)**	(55,437)

(i) Statutory reserve

As required by the UAE Federal Law No. 32 of 2021 and Article 48 of the Articles of Association of TAQA, 10% of the profit for the year is transferred to a statutory reserve. The Company may resolve to discontinue such transfers when the reserve equals 50% of the share capital. The reserve is not available for distribution.

(ii) Merger reserve

On 1 July 2020, the Company completed a transaction whereby ADPC contributed the majority of its power and water generation, transmission and distribution assets to TAQA. In this transaction, TAQA Transmission (formerly Abu Dhabi Transmission & Despatch Company PJSC (TransCo)) was determined to be the accounting acquirer (or legal acquiree) given its relative size within the combining entities and TAQA was determined to be the legal acquirer (or the accounting acquiree) which resulted in a reverse acquisition and creation of a 'Merger reserve'

10 INTEREST BEARING LOANS AND BORROWINGS AND ISLAMIC LOANS

The Group had the following loan receipts / repayments during the period:

	30 June 2026 AED million	*30 June 2025 AED million*
Repayments:		
Interest bearing loans and borrowings	**(4,922)**	(4,225)
Islamic loans	**(3)**	-
Receipts:		
Interest bearing loans and borrowings	**7,434**	1,537
Islamic loans	**783**	-

2026

In the period ended 30 June 2026, the Group utilised AED 4,650 million of the corporate term loan facility and it is now fully drawn. Amounts borrowed carry interest of EIBOR plus a margin.

In the period ended 30 June 2026, the Group utilised AED 1,836 million (USD $500 million) of its revolving credit facility. Amounts borrowed carry interest of SOFR plus a margin.

On 24 June 2026, the Group's AED 3,673 million bond (USD $1,000 million) matured and was repaid in full.

2025

On 23 April 2025 the Group's AED 2,754 million bond (USD $750 million) matured and was repaid in full.

In the period ended 30 June 2025, the Group utilised AED 918 million (USD $250 million) of its revolving credit facility. Amounts borrowed carry interest of SOFR plus a margin.

10 INTEREST BEARING LOANS AND BORROWINGS AND ISLAMIC LOANS continued

Changes in liabilities arising from financing activities

	1 January 2026 AED million	***Cash flows (note i) AED million***	***Other (note ii) AED million***	***30 June 2026 AED million***
2026				
Current:				
Interest bearing loans and borrowings	**6,176**	**(4,922)**	**1,127**	**2,381**
Islamic loans	**10**	**(3)**	**10**	**17**
Accrued interest expense	**566**	**(1,561)**	**1,614**	**619**
Lease liabilities	**304**	**(129)**	**61**	**236**
	7,056	**(6,615)**	**2,812**	**3,253**
Non-current:				
Interest bearing loans and borrowings	**57,879**	**7,434**	**(1,614)**	**63,699**
Islamic loans	**686**	**783**	**83**	**1,552**
Lease liabilities	**406**	**-**	**(60)**	**346**
	58,971	**8,217**	**(1,591)**	**65,597**
	66,027	**1,602**	**1,221**	**68,850**

	1 January 2025 AED million	*Cash flows (note i) AED million*	*Other (note ii) AED million*	*30 June 2025 AED million*
2025				
Current:				
Interest bearing loans and borrowings	9,152	(4,225)	1,493	6,420
Accrued interest expense	575	(1,519)	1,513	569
Lease liabilities	291	(150)	255	396
	10,018	(5,894)	3,261	7,385
Non-current:				
Interest bearing loans and borrowings	54,972	1,537	(1,271)	55,238
Lease liabilities	280	-	285	565
	55,252	1,537	(986)	55,803
	65,270	(4,357)	2,275	63,188

(i) The cash flows relates to the receipts and repayments in interest bearing loans and borrowings, Islamic loans and interest paid as detailed in the cash flow statement.

(ii) This includes reclassifications between non-current and current, prepaid finance cost accruals and payments, foreign exchange differences and fair value adjustments. In the period ended 30 June 2025, a reclassification between current to non-current occurred as a result of the Fujairah Asisa Power Company PJSC breach of a loan covenant being rectified.

11 SEASONALITY OF OPERATIONS

Due to higher electricity demand in the summer period in the United Arab Emirates, higher revenues and operating profits are usually expected for the power and water generation domestic subsidiaries in the second and third quarters of the year compared to the first and fourth quarters of the year.

Due to high demand for natural gas in Canada and Europe in the winter period, higher revenues and operating profits are usually expected in the first and fourth quarters of the year compared to the second and third quarters of the year. Higher revenues and operating profits from European midstream operations are generated during the first and fourth quarters of the year.

12 RELATED PARTY TRANSACTIONS

The Group enters into transactions with companies and entities that fall within the definition of a related party. Related parties, as defined in International Accounting Standard 24: Related Party Disclosures, include associate companies, major shareholders, directors and other key management personnel of the Company, and entities controlled, jointly controlled or significantly influenced by such parties.

The Group is a government-related entity as defined by IAS 24 Related Party Disclosures. Accordingly, the Group applies the disclosure exemption for transactions and outstanding balances with other government and government-related entities that arise in the normal course of business and are not individually significant. Only individually significant related-party transactions, or those necessary for an understanding of the financial statements, are disclosed. The nature of transactions with government and government-related entities that are not individually disclosed comprises distribution and sale of electricity and water, including routine operational and support services, infrastructure-related activities, connection and access services, and other ancillary services provided or received in the ordinary course of business. These transactions are conducted on terms consistent with applicable regulatory frameworks and established commercial practices.

The following table provides a summary of other significant related party transactions included in the interim condensed consolidated statement of profit or loss during the six month period:

	Three month period ended 30 June		***Six month period ended 30 June***	
	2026	2025	***2026***	2025
	AED million	*AED million*	***AED million***	*AED million*
Emirates Water and Electricity Company:				
TUOS and connection charges for unlicensed activity	**300**	263	**601**	528
Revenue from electricity and water- operating lease rentals	**1,310**	1,527	**2,548**	2,907
Revenue from electricity and water- energy payments and other related revenue	**578**	652	**1,068**	1,166
Energy costs	**(30)**	(29)	**(61)**	(77)
Electricity and water bulk supply tariff*	**(5,419)**	(6,354)	**(11,282)**	(12,228)
	(3,261)	(3,941)	**(7,126)**	(7,704)
Other operating revenue	**5,258**	5,752	**11,169**	11,929
Other transactions				
License fees to DoE	**(31)**	(30)	**(61)**	(60)
Charges for provision of IT support services	**(8)**	(8)	**(16)**	(14)
Finance costs	**(80)**	-	**(141)**	(2)
Interest income	**19**	7	**32**	27

Other operating revenue for sales of water and electricity and sewerage services is calculated as the difference between its Maximum Allowed Revenue (MAR) determined in its Regulatory Control Framework (issued by the DoE) and revenue relating to supply and distribution of water and electricity and sewerage services from its customers. Accordingly, the Group recognised this revenue based on those rights and rewards that are confirmed during the period.

* TAQA Distribution has a Bulk Supply Agreement with EWEC for the payment of charges levied under this Bulk Supply Tariff ("BST") for the purchase of water and electricity. The tariff is regulated by the DoE.

12 RELATED PARTY TRANSACTIONS continued

Balances with related parties

Balances with related parties that are disclosed in the consolidated statement of financial position as follows:

	30 June 2026 (Unaudited) AED million	*At 31 December 2025 (Audited) AED million*
Non-current asset		
Advance and loans to associates and joint ventures*	**13,834**	12,350
Current assets		
Bank balances with UAE government banks	**4,355**	3,344
Amounts due from Emirates Water and Electricity Company (EWEC)	**2,209**	1,795
Amounts due from Abu Dhabi Power Corporation (ADPC)	**201**	190
Amounts due from other related parties	**912**	666
	3,322	2,651
Non-current liabilities		
Loan from Abu Dhabi Power Corporation (ADPC)	**13**	13
Current liabilities		
Amounts due to Emirates Water and Electricity Company (EWEC)	**4,038**	2,249
Amounts due to Abu Dhabi Power Corporation (ADPC)	**107**	107
Amounts due to Department of Energy (DoE)	**929**	1,185
Amounts due to other related parties	**121**	76
	5,195	3,617
Available undrawn bank facilities with UAE government banks	**1,558**	6,704

* During the period ended 30 June 2026, the Group provided additional shareholder loans of AED 918 million (31 December 2025: AED 651 million) to Abu Dhabi Future Energy Company PJSC ("Masdar") and AED 568 million (31 December 2025: AED 361 million) to TA'ZIZ Utilities Holding Company Limited. The loans are unsecured, non-interest bearing, and have no fixed repayment terms. The Masdar loan is intended to fund investments approved in accordance with the borrower's delegated authority framework. The loan to TA'ZIZ Utilities Holding Company Limited represents equity funding provided in the form of a subordinated shareholder loan.

Compensation of key management personnel

The remuneration of senior key management personnel of the Group during the six month period was as follows:

	Three month period ended 30 June		***Six month period ended 30 June***	
	2026 AED million	*2025 AED million*	***2026 AED million***	*2025 AED million*
Short term benefits	**11**	14	**26**	26
Long term benefits	**6**	7	**12**	11
	17	21	**38**	37

13 COMMITMENTS AND CONTINGENCIES

(i) Capital expenditure commitments

The authorised contracted capital expenditure contracted for at 30 June 2026 but not provided for amounted to AED 21,281 million (31 December 2025: AED 23,035 million).

(ii) Other commitments

As at the reporting date TAQA North has entered into contractual commitments, mainly pipeline usage, under which they are committed to spend AED 879 million (31 December 2025: AED 946 million).

The Group's associates and joint ventures have capital commitments of AED 10,378 million as at 30 June 2026 (31 December 2025: AED 3,708 million), of which the Group's share amounted to AED 4,451 million as at 30 June 2026 (31 December 2025: AED 1,585 million).

(iii) Contingencies

a) The Group has entered into decommissioning security agreements for a number of UK North Sea Assets acquired by it, pursuant to which it may be required to provide financial security to the former owners of the assets, either by means of (a) placing monies in trust or procuring the issuance of letters of credit in an amount equal to its share of the net decommissioning costs of the subject fields plus an allowance for uncertainty; or (b) procuring a guarantee from a holding company or affiliate which satisfies a minimum credit rating threshold; or (c) providing security in such other form as may be agreed by parties to the deeds.

In respect of certain other UK North Sea Assets TAQA is able to meet the security arrangements for decommissioning obligations by way of provision of a parent company guarantee, so long as TAQA continues in majority-ownership of the Government of Abu Dhabi.

b) TAQA Offshore B.V., alongside other oil and gas companies and the government of the Netherlands in a cross industry initiative has put in place security for offshore oil and gas infrastructure decommissioning. TAQA Offshore B.V. has formally committed to the Government initiative and a legal Netherlands trust arrangement has been set up, and a bank guarantee secured, to effect the provision of security by TAQA Offshore B.V.

c) The Group has various claims lodged by contractors and consultants relating to its ongoing and completed projects, arising from extension of time and work performed but not paid. The Group is in negotiations with these contractors and consultants regarding the resolution of these claims. At this stage management believes it is not possible to determine a reliable estimate of the range of potential claims.

d) The Group has a number of letters of credit and guarantees issued on behalf of the generation companies in relation to debt service reserve accounts.

14 FINANCIAL INSTRUMENTS

14.1 Hedging Activities

	30 June 2026 (Unaudited)			*31 December 2025 (Audited)*		
	Notional amount	***Fair value***		*Notional amount*	*Fair value*	
		Current	***Non-current***		*Current*	*Non-current*
	AED million	***AED million***	***AED million***	*AED million*	*AED million*	*AED million*
Cash flow hedges						
Liabilities						
Interest rate swaps- hedged	**7,765**	**76**	**306**	13,278	109	416
Forward foreign exchange contracts	**691**	**6**	**8**		-	-
		82	**314**		109	416
Assets						
Interest rate swaps- hedged	**11,410**	**59**	**588**	8,782	32	495
Forward foreign exchange contracts	**891**	**25**	**17**	1,096	34	23
		84	**605**		66	518

14.2 Fair Values

The fair values of the financial instruments of the Group are not materially different from their carrying values at the reporting date except for certain fixed interest borrowings and operating financial assets. Set out below is a comparison of the carrying amounts and fair values of fixed interest borrowings and operating financial assets:

	Carrying amount		*Fair value*	
	30 June 2026	*31 Dec 2025*	***30 June 2026***	*31 Dec 2025*
	AED million	*AED million*	***AED million***	*AED million*
Operating financial assets (note i)	**7,171**	7,387	**7,181**	7,410
Interest bearing loans and borrowings (note ii)	**35,547**	39,368	**31,877**	36,455

(i) The fair value of operating financial assets is estimated by discounting the expected future cash flows using appropriate interest rates for assets with similar terms, credit risk and remaining maturities.

(ii) Interest bearing loans and borrowings relates to the Abu Dhabi National Energy Company Global Medium Term notes, Abu Dhabi National Energy Company bond and other subsidiaries' bonds. The fair value of the interest bearing loans and borrowings is based on price quotations at the reporting date.

14 FINANCIAL INSTRUMENTS continued

14.3 Fair Values hierarchy

The Company uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

Level 1: Quoted (unadjusted) prices in active markets for identical assets or liabilities.
Level 2: Other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly.
Level 3: Techniques which use inputs which have a significant effect on the recorded fair value that are not based on observable market data. For level 3 valuations, the Group relies on discounted cash flow models based on management expectations.

	Fair value AED million	*Carrying value AED million*	*Fair value hierarchy*
At 30 June 2026			
Financial assets measured at fair value			
Interest rate swaps- hedged	**647**	**647**	**Level 2**
Forward foreign exchange contracts	**42**	**42**	**Level 2**
Listed equity investments	**13,201**	**13,201**	**Level 1**
Financial assets disclosed at fair value			
Operating financial assets	**7,181**	**7,171**	**Level 3**
Financial liabilities measured at fair value			
Interest rate swaps - hedged	**382**	**382**	**Level 2**
Forward foreign exchange contracts	**14**	**14**	**Level 2**
Financial liabilities disclosed at fair value			
Interest bearing loans and borrowings	**31,877**	**35,547**	**Level 1**
At 31 December 2025			
Financial assets measured at fair value			
Interest rate swaps- hedged	527	527	Level 2
Forward foreign exchange contracts	57	57	Level 2
Listed equity investments	13,623	13,623	Level 1
Financial assets disclosed at fair value			
Operating financial assets	7,410	7,387	Level 3
Financial liabilities measured at fair value			
Interest rate swaps - hedged	525	525	Level 2
Financial liabilities disclosed at fair value			
Interest bearing loans and borrowings	36,455	39,368	Level 1

14 FINANCIAL INSTRUMENTS continued

14.3 Fair Values hierarchy continued

During the period ended 30 June 2026 there were no transfers between Level 1 and Level 2 fair value measurements, and no transfers into and out of Level 3 fair value measurements.

The fair values of other financial instruments of the Group are not materially different from their carrying values at the reporting date.

Interest bearing loans and borrowings detailed above relates to the Group's medium term notes and bonds portfolio. The company's project related debt is excluded from this number as the fair value is not materially different from the carrying value at the reporting date.

Listed equity investments designated at fair value through OCI include shares held in ADNOC Gas plc. The Company holds a non-controlling interest (5%) and the investment is considered strategic in nature.

The fair values of the financial assets and financial liabilities measured at fair value included in the Level 1 category above, have been determined by market rates at the period end date.

The fair values of the financial assets and financial liabilities measured at fair value included in the Level 2 category above, have been determined in accordance with generally accepted pricing models based on a discounted cash flow analysis. The models incorporate various inputs including foreign exchange spot and forward rates, interest rate curves and forward rate curves of the underlying commodities.

For financial instruments where there is no active market, fair value is determined using valuation techniques. Such techniques may include using recent arm's length market transactions; reference to the current fair value of another instrument that is substantially the same; discounted cash flow analysis or other valuation models.

15 SUBSIDIARIES, JOINT VENTURES AND ASSOCIATES

These interim condensed consolidated financial statements include the following major operating subsidiaries, joint ventures and associates and their effective ownership as at 30 June 2026 are listed below:

Subsidiaries	*Effective ownership %*	*Country of incorporation and operations*	*Principal activities*
FOREIGN SUBSIDIARIES			
TAQA Bratani Limited	100%	UK	Oil & gas production
TAQA North Limited	100%	Canada	Oil & gas production
TAQA Energy B.V	100%	Netherlands	Gas storage, oil & gas production
TAQA Morocco	86%	Morocco	Power generation
Jorf Lasfar Energy Company 5&6 S.A	91%	Morocco	Power generation
Takoradi International Company	90%	Cayman Islands/Ghana	Power generation
Transmission Investment Holding Limited (TI)	100%	UK	Utility investment platform
DOMESTIC SUBSIDARIES			
TAQA Transmission (formerly Abu Dhabi Transmission and Despatch Company PJSC (TransCo))	100%	UAE	Transmission of water and electricity in the region of Abu Dhabi and the surrounding areas.
TAQA Distribution (formerly Abu Dhabi Distribution Company PJSC (ADDC))	100%	UAE	Distribution of water and electricity in the region of Abu Dhabi, Al Ain, and the surrounding areas.
TAQA Distribution (formerly Al Ain Distribution Company PJSC (AADC))	100%	UAE	
Mirfa International Power and Water Company PJSC (MIPCO)	60%	UAE	
Gulf Total Tractebel Power Company PJSC (GTTPC)	60%	UAE	
Sweihan PV Power Company PJSC	60%	UAE	
Shuweihat Asia Power Company PJSC (SAPCO)	60%	UAE	
Arabian Power Company PJSC (APC)	60%	UAE	
Shuweihat CMS International Power Company PJSC (SCIPCO)	60%	UAE	Generation of electricity and the production of desalinated water
Taweelah Asia Power Company PJSC (TAPCO)	70%	UAE	
Emirates CMS Power Company PJSC (ECPC)	60%	UAE	
Emirates Semb Corp Water and Power Company PJSC (ESWPC)	60%	UAE	
Fujairah Asia Power Company PJSC (FAPCO)	60%	UAE	
Ruwais Power Company PJSC (RPC)	60%	UAE	
AMPC		UAE	
Mirfa 2 RO Water Desalination Company LLC	60%	UAE	Production of desalinated water
Abu Dhabi Sustainable Water Solutions Company PJSC	100%	UAE	
Al Wathba Veolia Besix Waste Water Company PJSC	60%	UAE	Water solutions
Al Etihad Biwater Waste Water Company PJSC	60%	UAE	
Abu Dhabi Energy Services LLC	100%	UAE	Energy efficient services
TAQA Group Services LLC	100%	UAE	Financial services
TAQA Insurance Limited	100%	UAE	Insurance services
ASSOCIATES			
Abu Dhabi Offshore Power Transmission Company Limited LLC	30%	UAE	Transmission of electricity
Mirfa Seawater Treatment and Supply Company MSTS LLC	26%	UAE	Seawater Treatment
Sohar Aluminium Company LLC	40%	Oman	Aluminium smelter
JOINT VENTURES			
Taweelah RO Holding Company LLC	33%	UAE	Production of desalinated water
Dhafrah Solar Energy Holding Company LLC	67%	UAE	Solar power
Amiral Cogeneration Holding Company PJSC	51%	UAE	
Tanajib Cogeneration Holding Company Limited	49%	UAE	
Juranah Water Reservoir Company	35%	KSA	
Nawras Power Company LLC	49%	KSA	Generation of electricity
Rihab Elawal Power Company LLC	49%	KSA	
Talimarjan Power Plant 1 LLC	40%	Uzbekistan	
Fujairah Energy Holding Company LLC	67%	UAE	
TA'ZIZ Utilities Holding Company Limited	49%	UAE	Supply of utilities
Transmission Capital Partners	50%	UK	Transmission of electricity
Abu Dhabi Future Energy Company PJSC (Masdar)	43%	UAE	Renewable energy

15 SUBSIDIARIES, JOINT VENTURES AND ASSOCIATES continued

During the period ended 30 June 2026, the Group sold its share in Massar Solutions PJSC and Jubail Energy Company LLC (note 19). Both entities were associates of the Group. There was no other change in major operating subsidiaries, joint ventures, and associates.

During the year ended 31 December 2025, the Group rebranded effective 1 January 2025, its wholly owned operating subsidiaries as follows:

(i) Abu Dhabi Transmission and Despatch Company (TransCo) became TAQA Transmission,
(ii) Sustainable Water Solutions Holding (SWS Holding) became TAQA Water Solutions,
(iii) Abu Dhabi Distribution Company (ADDC) and Al Ain Distribution Company (AADC) was brought under a single new brand, TAQA Distribution.

On 16 April 2025, the Group acquired 100% of Transmission Investment Holding Limited (TI), a leading UK based energy and utility investment platform. On 1 July 2025, the Group sold it's 50% stake of LWP Lessee LLC, a wind farm in USA. In addition, the disposal of TAQA Neyveli Power Company Private Limited was completed (note18). There were no other changes in the major operating subsidiaries, joint ventures, and associates. Additional joint ventures were added that involve projects under development and managing offshore UK transmission assets, and are not major to the group.

16 DIVIDENDS

2026
At the General Assembly meeting in March 2026, the shareholder's approved a final and variable dividend of AED 2,474 million, being AED 0.022 per share for the year ended 31 December 2025. Both dividends were paid in the three month period ended 31 March 2026.

On 14 May 2026, the Board of Directors proposed an interim dividend of AED 899 million, being AED 0.008 per share for the quarter ended 31 March 2026. The interim dividend was paid on 3 June 2026.

2025
At the General Assembly meeting in March 2025, the shareholder's approved a final and variable dividend of AED 2,363 million, being AED 0.021 per share for the year ended 31 December 2024. Both dividends were paid in the three month period ended 31 March 2025.

On 14 May 2025, the Board of Directors approved an interim dividend of AED 843 million, being AED 0.008 per share for the quarter ended 31 March 2025. The interim dividend was paid on 28 May 2025.

17 INVESTMENTS CARRIED AT FAIR VALUE THROUGH OTHER COMPREHENSIVE INCOME

The Company has a 5% holding of the total issued share capital of ADNOC Gas plc. ADNOC Gas plc is majority owned by the ADNOC group which in turn is wholly owned by the Abu Dhabi government.

At initial recognition, the Company made an irrevocable election to recognise the investment at fair value through other comprehensive income (FVOCI) and therefore subsequent gains or losses will be recognised within the interim statement of comprehensive income. FVOCI has been elected by the Group as this is a strategic investment and the shares are not held for trading. The impact on the interim condensed consolidated financials is as follows:

	30 June 2026 (Unaudited) AED million	*At 31 December 2025 (Audited) AED million*
Investments carried at fair value through other comprehensive income	**13,201**	13,623

17 INVESTMENTS CARRIED AT FAIR VALUE THROUGH OTHER COMPREHENSIVE INCOME continued

The investments are recorded at fair value using the fair value techniques disclosed in note 14. Movement in investments in financial assets carried at fair value through other comprehensive income is as follows:

	30 June 2026 (Unaudited) AED million	*At 31 December 2025 (Audited) AED million*
At 1 January	**13,623**	13,469
Change in fair value	**(422)**	154
	13,201	13,623

18 DISCONTINUED OPERATIONS

On 30 October 2025, the Group completed the disposal of its 100% stake in TAQA Neyveli Power Company Private Limited (TAQA Neyveli) to MEIL Energy Private Limited, and affiliate of Megha Engineering & Infrastructures Limited (MEIL) for a cash consideration of INR 9.26 billion (approximately AED 385 million). As at 30 June 2025, the results and cashflows generated from TAQA Neyveli, were recognised within the Generation operating segment and classified as a discontinued operation.

Comparative amounts for discontinued operations in the consolidated statement of profit or loss for prior year are reclassified to reflect the classification in the consolidated statement of profit or loss for the current year.

Financial performance and cash flow information:
The financial performance and cash flow information presented below are for the period ended 30 June 2025.

	30 June 2025 (Unaudited) AED million
Revenues	185
Operating expenses	(149)
Depreciation, depletion and amortisation	(3)
Gross profit	33
General and administrative expenses	(5)
Interest income	4
Profit before tax from discontinued operations	32
Tax expense	(12)
Profit for the period from discontinued operations	20
Basic and diluted earnings per share attributable to equity holders of the parent (AED) from discontinued operations	0.00
Net cash generated from operations	74
Net cash generated from investing	8
Net cash used in financing activities	(3)
Net increase in cash generated by the discontinued operations	79

19 ASSETS HELD FOR SALE

On 18 May 2026, TAQA completed the sale of its 49% stake in Massar Solutions PJSC to BlueFive Capital. On 14 May 2026, TAQA completed the sale of its 25% stake in Jubail Energy Company LLC to National Power Company Holding.

The major classes of assets held for sale are as follows:

	At 30 June 2026 (Unaudited) AED million	*At 31 December 2025 (Audited) AED million*
Investment in and loans to associates and joint ventures	-	142
Assets classified as held for sale	-	142

20 BUSINESS COMBINATION

On 16 April 2025, the Group acquired a 100% equity interest in Transmission Investment Holding Limited ("TI") for total consideration of AED 450 million. The transaction was accounted for as a business combination using the acquisition method in accordance with IFRS 3.

TI is a UK-based energy and utilities investment platform and a leading operator of offshore transmission (OFTO) assets connecting offshore wind farms to the UK electricity grid. The acquisition strengthens the Group's position in offshore electricity transmission and supports its energy transition strategy.

Consideration transferred

The consideration comprised cash of AED 396 million paid on completion and contingent consideration with a fair value of AED 54 million recognised at the acquisition date.

The contingent consideration relates to earn-out payments based on the achievement of EBITDA targets and specified project milestones over a three-year period. Its fair value was determined using discounted cash flow techniques based on forecast EBITDA and expected milestone cash flows. The contingent consideration is classified as a financial liability and will be remeasured at fair value through profit or loss.

The contingent consideration is based on multiple performance and project-based conditions and, as a result, the range of possible outcomes and maximum potential payment cannot be reliably estimated.

Goodwill

Goodwill arising on acquisition primarily reflects expected synergies from new contracts and projects, together with the value of the assembled workforce and technical expertise.

Goodwill recognised is not expected to be deductible for tax purposes.

20 BUSINESS COMBINATION continued

The fair value of identifiable assets and liabilities of TI at the acquisition date based on the final purchase price allocation are as follows:

	At 16 April 2025 AED million
Assets	
Intangible assets	73
Property, plant and equipment	2
Investment in joint ventures	93
Accounts receivable, prepayments and other receivables	6
Cash and bank balances	102
	276
Liabilities	
Accounts payable, accruals, provisions and other liabilities	29
Total net assets at fair value	247
Goodwill arising on acquisition	203
Total purchase consideration	450

In the period ended 30 June 2025, TI contributed AED 5 million of revenue and AED 3 million of loss to the Group.

21 EVENTS AFTER THE REPORTING DATE

General Assembly meeting
On 21 July 2026, TAQA held a General Assembly meeting and shareholders approved amendments to the Company's Articles of Association, including provisions relating to compulsory acquisition of minority shareholdings, governance arrangements applicable in the event of sole ownership, and authorization for the Board of Directors to take the necessary steps to implement the approved resolutions, including potential delisting from the Abu Dhabi Securities Exchange.

Financing
On 30 July 2026, the Group issued an AED 2,754 million (US $ 750 million) in 5 year senior unsecured notes. The coupon rate is 5.125% per annum and are a blue bond issuance.

Dividends
On 12 August 2026, the Board of Directors proposed an interim dividend of AED 899 million, being AED 0.008 per share for the quarter ended 30 June 2026. The interim dividend is in accordance with the dividend policy approved by the shareholders on 12 March 2026.