

H1 2026 Preliminary Key Operational Indicators – 10 August 2026

This report provides the main preliminary operational indicators of Electrica Group for the first semester of 2026. Electrica Group's consolidated financial results as at and for the six months period ended 30 June 2026 will be published on 31 August 2026. The information included in this report could change or differ significantly from the final data that will be included in the H1 report for 2026.

Preliminary key information for Electrica Group's main segments of activity is presented in the annex. Data in excel format is available on Electrica's website, under the financial results for the first semester of 2026 section: <https://www.electrica.ro/en/investors/results-and-reports/financial-results/financial-statements-for-h1-2026/>.

Disclaimer

This report does not represent a recommendation/ offer/ invitation to contract or buy shares. This report contains information regarding preliminary key-operational indicators of Electrica Group's companies, so this forward-looking information is neither guarantees for future performance nor a forecast for the real data or otherwise, being risky or uncertain. The real results could differ significantly from the data in this report.

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Preliminary key information for Electrica Group's main segments of activity

10-Aug-26

Quarterly values

Distribution segment

		Q2/26	Q1/26	Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24
GWh	Volumes of electricity distributed	4,226.5	4,678.7	4,569.5	4,514.7	4,334.0	4,613.4	4,580.9	4,501.5	4,286.0	4,398.9
GWh	High voltage	658.3	615.1	628.5	624.6	657.9	587.8	618.5	605.9	636.4	582.9
GWh	Medium voltage	1,630.8	1,709.2	1,692.5	1,819.9	1,657.0	1,657.2	1,658.7	1,751.4	1,677.0	1,648.6
GWh	Low voltage	1,937.5	2,354.4	2,248.5	2,070.1	2,019.2	2,368.4	2,303.7	2,144.2	1,972.6	2,167.4
GWh	Electricity needed to cover network losses (NL)	357.0	543.4	533.4	272.9	367.6	562.7	574.2	287.1	353.6	635.3
RON mn	Assets' commissioning (CAPEX PIF)	174.1	58.9	503.0	134.2	151.5	84.0	479.7	131.4	128.9	70.3

Supply segment

		Q2/26	Q1/26	Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24
GWh	Volumes of electricity supplied on retail market	1,512.7	1,862.8	1,790.4	1,752.3	1,710.1	2,000.3	2,009.5	1,856.9	1,770.6	1,988.8
GWh	Competitive segment	1087.1	1347.9	1262.2	1225.3	1152.7	1283.0	1296.1	1194.2	1109.5	1195.9
GWh	Universal service and SoLR ¹ segment	425.6	515.0	528.2	527.1	557.4	717.2	713.4	662.8	661.1	793.0
GWh	Volumes of natural gas supplied on retail market	89.2	258.6	215.5	73.9	111.4	331.2	222.7	41.9	78.0	259.6
th	Number of consumption places - electricity	3,228.2	3,272.0	3,316.1	3,373.5	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9
th	Competitive segment	1768.3	1773.3	1777.3	1787.5	1794.6	1796.8	1777.3	1770.2	1758.1	1,737.5
th	Universal service and SoLR ¹ segment/regulated segme	1459.9	1498.7	1538.8	1586.0	1628.4	1660.1	1681.7	1708.1	1731.3	1,747.3

Production segment

		Q2/26	Q1/26	Q4/25	Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24
MWh	Volumes of electricity produced	13,493.2	7,519.7	4,391.9	7,500.0	2,435.7	2,362.1	2,629.6	3,053.7	2,721.2	1,659.2
no.	Green certificates - produced *	16,724.6	8,205.2	5,844.0	17,484.0	14,616.0	11,232.0	9,870.0	18,323.0	16,327.0	9,954.0

Source: Electrica

Preliminary key information for Electrica Group's main segments of activity

10-Aug-26

Cummulated values - as of each period mentioned

Distribution segment

		6M/26	3M/26	12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24
GWh	Volumes of electricity distributed	8,905.3	4,678.7	18,031.6	13,462.1	8,947.5	4,613.4	17,767.2	13,186.4	8,684.9	4,398.9
GWh	High voltage	1,273.3	615.1	2,498.9	1,870.4	1,245.7	587.8	2,443.6	1,825.1	1,219.2	582.9
GWh	Medium voltage	3,340.0	1,709.2	6,826.6	5,134.1	3,314.2	1,657.2	6,735.7	5,077.0	3,325.6	1,648.6
GWh	Low voltage	4,291.9	2,354.4	8,706.1	6,457.6	4,387.5	2,368.4	8,587.9	6,284.2	4,140.0	2,167.4
GWh	Electricity needed to cover network losses (NL)	900.5	543.4	1,736.6	1,203.3	930.3	562.7	1,850.3	1,276.1	989.0	635.3
RON mn	Assets' commissioning (CAPEX PIF)	233.0	58.9	872.7	369.7	235.5	84.0	810.2	330.6	199.2	70.3

Supply segment

		6M/26	3M/26	12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24
GWh	Volumes of electricity supplied on retail market	3,375.5	1,862.8	7,253.1	5,462.7	3,710.4	2,000.3	7,625.9	5,616.4	3,759.4	1,988.8
GWh	Competitive segment	2435.0	1347.9	4923.2	3661.0	2435.8	1283.0	4795.6	3499.5	2305.4	1,195.9
GWh	Universal service and SoLR ¹ segment	940.5	515.0	2329.9	1801.7	1274.6	717.2	2830.3	2116.9	1454.1	793.0
GWh	Volumes of natural gas supplied on retail market	347.8	258.6	731.9	516.5	442.6	331.2	602.2	379.5	337.6	259.6
th	Number of consumption places - electricity	3,228.2	3,272.0	3,316.1	3,373.5	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9
th	Competitive segment	1768.3	1773.3	1777.3	1787.5	1794.6	1796.8	1777.3	1770.2	1758.1	1,737.5
th	Universal service and SoLR ¹ segment/regulated segme	1459.9	1498.7	1538.8	1586.0	1628.4	1660.1	1681.7	1708.1	1731.3	1,747.3

Production segment

		6M/26	3M/26	12M/25	9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24
MWh	Volumes of electricity produced ³	21,012.9	7,519.7	16,689.6	12,297.8	4,797.8	2,362.1	10,063.7	7,434.0	4,380.4	1,659.2
no.	Green certificates - produced ⁴	24,929.8	8,205.2	49,176.0	43,332.0	25,848.0	11,232.0	54,474.0	44,604.0	26,281.0	9,954.0

Source: Electrica

Note 1: SoLR - supplier of last resort

Note 2: Values highlighted in yellow represent revisions to the preliminary values reported in the previous quarter

Note 3: These represent the volumes produced by the Stanesti, Vultur, and Satu Mare 2 parks (Satu Mare 2 operational as of Q4 2025).

Note 4: Produced GCs (Green Certificates) are calculated based on ANRE regulations at a ratio of 6 times the generated electricity.

Only Stanesti Park holds green certification. The reported values refer to produced GCs, not traded/monetized GCs